

Size

SI

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0137

Production BBL MCF BBL Corr API Gravity  Tested Production BBL MCF BBL Corr API Gravity  ACCEPTED FOR SI  AC	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,						AGEMEN						Exp	ires Jul	y 31, 2010
No.		WELL	COMPI	LETION C	R RI	ECO	MPLE	TION R	EPOR1	AND L	.OG					
No.	la Type	of Well	Oil Well	☐ Gas	Well		ry [	Other					6 11	Indian, Al	ottee o	r Tribe Name
Name of Operation	b Туре	Type of Completion New Well Work Over Deepen Plug Back Diff Resvr														
3.0 Planes No. (Inclinate areas code)   9 API Well No.   30-045-33724-00-51							Contact	JOHN C	ALEXAI	NDER on com			8 L	ease Name	and W	ell No
Location of Welf, Report Josephson Clearly and in accordance with Federal requirements)*   At surface   SWSW 1100FSL 660FWL 36.498510 N Lat, 108.195250 W Lon   At top girod interval reported below   15 Date 1D Reached   16 Date Completed   D&A   STATE   Reached   DAA   STATE   REACHED   Reached   DAA   Reached   D		ess							Phone N	lo (include	e area co	ode)				
Activation			•		<u>,</u>			- 1								
At top priod interval reported below  At total depth  15 Date T D Reached  16 Date Completed  17 Date Spanded  18 Date T D Reached  18 Date T D Reached  19 Plug Back T D TVD  1480  10 Date T D T D D Date T D TVD  1480  1480  15 Date T D TVD  16 Date T D TVD  16 Date T D TVD  16 Date T D TVD  17 Date T D TVD  18 Date T D	Sec 11 T26N R13W Mer NMP											8	BASIN FR	JITLAI	ND COAL	
At total depth  At total depth  At total depth  At total depth  Ban Julan  15 Date TD Reached  6604/2008  16 Date A Mark Red you brod.  6604/2008  17 Cloral Depth  MD 1460  19 Plug Back TD MD 1400  10 D&A Mark Red you brod.  66040/2008  18 Total Depth  MD 1460  19 Plug Back TD MD 1400  20 Depth Bridge Plug Set MD 1VD  1400  22 Was well cored?  No Was DS1 run?  No Of Sts & Shurry Vol (Submit analysis)  No Was DS1 run?  No Of Sts & Shurry Vol (BBL)  Cement Top* Amount Pulled  12.250 B 625 J-55 24 0 128  7 7 000 5 5 500 J-55 15 5 1445  7 7 000 5 5 500 J-55 15 5 1445  130 ROUD BEC 29 11  130 ROUD BEC 29 11  130 ROUD BEC 29 11  24 Tubing Record  25 Production Hiervals  26 Perforation Record Inerval A  17	At to	n nrod interva	l renorted l	helow									11 0	r Area Se	c 11 T	26N R13W Mer NMF
OS/02/2008		• • •	· reported										12.	County or I	Parish	
18   Total Depth   MD						TD Reached 16 Date Completed /2008 □ D & A Ready to Prod.					o Prod.	17				
3 Casing and Liner Record (Report all strings set in well)  Hole Size   Size/Grade   Wt. (Wft.)   Top   Bottom   C(MD)   Stage Cementer   Type of Cement   Type	18 Tota	l Depth				19	Plug Ba	ck T D	MD	14	00		Depth Bri	dge Plug S		
Hole Size   Size/Grade   Wt. (#/ft)   Top   Bottom   (MD)   Stage Cementer   No. of Sks & Sturry Vol   (BBL)   Cement Top*   Amount Pulled	GŘ-	CNL-CCL		-		*	opy of ea	ach)			l w	as DST	ored? run? I Survey?	No No No	T Yes	s (Submit analysis)
Foliation   Foli	23 Casıng	g and Liner Re	cord (Rep	ort all strings		<del></del>	D-w	Ige	<u> </u>	1 57	601 0	Lai		т		<del>,</del>
Total Production - Interval A are First Tester Depth Interval A are First Tester Depth Interval A are First Tester Depth Interval B BBL MCF Mate Mate Mate Mate Mate Mate Mate Mate		Hole Size Size/Grade		<u> </u>									-	Cement Top*		Amount Pulled
### Color   Control   Cont					<del> </del>					ļ						
24 Tubing Record  Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)  25 Producing Intervals  Formation  Top Bottom Perforated Interval Size No Holes Perf Status  A) FRUITLAND COAL 1077 1261 1077 TO 1261 156  B) 1077 TO 1261 1077 TO 1261 156  C) D  27 Acid, Fracture, Treatment, Cement Squeeze, Etc  Depth Interval Anter First Test Production - Interval Anter First Production BBL MCF BBL Corr API Gravity  Ratio Production - Interval Bate Production Interval BBL Corr API Gravity  Si Si Si Status  ACCEPTED FOR 2011  ARE First Test Hours Press Rate BBL MCF BBL Corr API Gravity  Si Si Si Status  ACCEPTED FOR 2011  ARE First Test Hours Production BBL MCF BBL Corr API Gravity  Si Si Si Status  ACCEPTED FOR 2011  ACCEPTED FOR 20	70	500	500 J-55	15.5	<del>                                     </del>	1445				+	<u> </u>	130		R	CUD [	EC 29'11
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)  25 Producing Intervals  Formation Top Bottom Perforated Interval Size No Holes Perf Status  A) FRUITLAND COAL 1077 1261 156  B)  C)  D)  27 Acid, Fracture, Treatment, Cement Squeeze, Etc  Depth Interval A Amount and Type of Material  Amount and Type														(	IIL C	INS. DIV.
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)  25 Producing Intervals  Formation Top Bottom Perforated Interval Size No Holes Perf Status  A) FRUITLAND COAL 1077 1261 156  B) 1077 TO 1261 156  C) D  D  27 Acid, Fracture, Treatment, Cement Squeeze, Etc  Depth Interval Amount and Type of Material  Amount and Type of Material  28 Production - Interval A  1077 To 1261 166  Amount and Type of Material  28 Production - Interval A  1077 To 1261 166  1	24 Tub	ing Record					_						· · · · · · · · · · · · · · · · · · ·		D)	ST. 3
Formation Top Bottom Perforated Interval Size No Holes Perf Status  A) FRUITLAND COAL 1077 1261 1077 To 1261 156  B) C) D) D) Z7 Acid, Fracture, Treatment, Cement Squeeze, Etc  Depth Interval A  ate First Test Hours Production BBL MCF BBL Corr AP! Gravity  Amount and Type of Material		<del></del>	(MD) F	Packer Depth	(MD)	Sız	e I	Depth Set (	(MD)	Packer De	pth (MD	) S1	ze De	pth Set (M	(D)	Packer Depth (MD)
Formation Top Bottom Perforated Interval Size No Holes Perf Status  A) FRUITLAND COAL 1077 1261 1077 To 1261 156  B) C) D) D) Z7 Acid, Fracture, Treatment, Cement Squeeze, Etc  Depth Interval A  ate First Test Hours Production BBL MCF BBL Corr AP! Gravity  Amount and Type of Material																
A) FRUITLAND COAL 1077 1261 1077 TO 1261 156  B) C) D)	25 Prod		3									,				
B) C) D) 27 Acid, Fracture, Treatment, Cement Squeeze, Etc  Depth Interval  Amount and Type of Material  Amount and Type of Material  28 Production - Interval A  are First Test Date Tested Production BBL MCF BBL Corr API Gravity  Corr API Gravity  From Press Production - Interval BBL MCF BBL Ratio  SI  28a Production - Interval B  are First Test Hours Press Rate BBL MCF BBL Corr API Gravity  Five Press Rate BBL MCF BBL Ratio  Amount and Type of Material  Amount and Type of Ma				Тор	4000	Bot			Perforated			Sı	ze 1		ļ	Perf Status
C) D) 27 Acid, Fracture, Treatment, Cement Squeeze, Etc  Depth Interval  Amount and Type of Material  Amount and Type of Material  28 Production - Interval A  ate First oduced  Date  Test Production  BBL  MCF  BBL  MCF  BBL  MCF  BBL  MCF  BBL  MCF  BBL  ACCEPTED FOR TIPE COLLINATION  Well Status  ACCEPTED FOR TIPE COLLINATION  BBL  ACCEPTED FOR TIPE COLLINATION  ACCEPT		FRUITLAND	COAL		10//		1261			10// 1	O 1261	<u> </u>		156	-	
Depth Interval  Amount and Type of Material  28 Production - Interval A  are First oduced Date Tested Production BBL MCF BBL Corr API Gravity  Figure Figure Fress SI  28 Production - Interval A  Corr API Gravity  Figure Fress Rate BBL MCF BBL Ratio  SI  28 Production - Interval BBL MCF BBL Gas Oil Gas Water Gas Oil Gravity  Figure Fress Rate BBL MCF BBL Ratio  Corr API Gravity  Figure Fress Rate BBL MCF BBL Gas Oil Gravity  Frest Figure Fress Rate BBL MCF BBL Gas Oil Gravity  Frest Figure Fress Frest Fres												<u> </u> 			┼	
Depth Interval  Amount and Type of Material  Amount and Type of Material  28 Production - Interval A  are First Test Date Tested Production BBL MCF BBL Corr API Gravity  The press Csg 24 Hr Oil Gas Water Gas Oil Well Status  28 Production - Interval B  Amount and Type of Material  Amount and Type of Mater	_		<del></del>									<del> </del>			╁	
28 Production - Interval A  are First Test Test Date Tested Production BBL MCF BBL Corr API Gravity  hoke Tbg Press Csg 24 Hr Oil Gas McF BBL Ratio  28a Production - Interval B  28a Producti		, Fracture, Tre	atment, Ce	ment Squeez	e, Etc							l			.1	<del>_</del>
are First Oulcoded Date Tested Production BBL MCF BBL Corr API Gas Gravity  hoke Tbg Press Csg Press Rate BBL MCF BBL Ratio  28a Production - Interval B  are First roduced Date Tested Production BBL MCF BBL Gas Water Gas Oil Ratio  Test Hours Test BBL Gas Water Gas Oil Ratio  ACCEPTED FOR DECOMMENTATION Method  ACCEP		Depth Inter	val						A	mount and	l Type o	f Materi	al			
are First Oulcoded Date Tested Production BBL MCF BBL Corr API Gas Gravity  hoke Tbg Press Csg Press Rate BBL MCF BBL Ratio  28a Production - Interval B  are First roduced Date Tested Production BBL MCF BBL Gas Water Gas Oil Ratio  Test Hours Test BBL Gas Water Gas Oil Ratio  ACCEPTED FOR DECOMMENTATION Method  ACCEP													- ,			
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Production BBL MCF BBL Corr API Gravity  Tested Production BBL MCF BBL Corr API Gravity  ACCEPTED FOR SI  AC	28 Prod	uction - Interv	al A													
Press   Rate   BBL   MCF   BBL   Ratio	Date First Produced													ion Method		
28a Production - Interval B  ate First Test Hours Tested Production BBL MCF BBL Corr API Gas Gravity  hoke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status	Choke Size	Flwg									We	Well Status				
roduced Date Test Production BBL MCF BBL Corr API Gas Oil Well Status  Together Production Method  Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status	28a Pro		val B		<u>L.</u>				- 1							
roduced Date Tested Production BBL MCF BBL Corr API Gravity    Diff 2 7 2011   Diff 2 7 2011   Diff 2 8 Oil   Diff 2 8 Oil   Diff 2 8 Oil   Diff 2 7 2011   Di	Date First			Test	Oil	10	Gas	Water	Oil C	Gravity	I Ga	s	Product	ion Method		ED ECHI FOR XX
hoke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Well Status	Produced														ח	r 2 7 2011
	Choke Size										We	ell Status			<del></del>	TONE TO OFF

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #126793 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



28b Prod	uction - Interv	/al C												
Date First Produced			Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Ga Gr	is avity	Production Method				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	We	ell Status					
28c Prod	uction - Interv	/al D			J.			I						
Date First Produced					Oil Gas Water BBL MCF BBL			Ga Gr	as avity	Production Method				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL ,	Gas MCF	Water BBL	Gas Oil Ratio	. We	ell Status	<del> </del>		. <del></del>		
	sition of Gas(.	Sold, used f	or fuel, ven	ted, etc)				· ·						
30 Summ	ary of Porous	Zones (Inc	lude Aquife	rs)	<del></del>	<del></del>			31 For	mation (Log) Marker	S			
tests,							all drill-stem d shut-in pressu	res	,			,		
	Formation		Тор	Bottom		Description	ons, Contents, et	tc		Name		Top Meas Depth		
									KIR FRI	O ALAMO ITLAND UITLAND ITURED CLIFFS		228 308 860 1263		
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				:							5			
		-						•			•			
32 Addit	ional remarks	(include pl	agging proc	edure)				•		*		<u> </u>		
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	43					,								
l Ele	enclosed atta ectrical/Mecha ndry Notice fo	ınıcal Logs	•	• '		2 Geologic 6 Core Ana			3 DST Rep 7 Other	port 4	Direction	al Survey		
34 Therel	by certify that	•	Electr Fo	onic Submi r DUGAN I	ssion #126 PRODUCT	793 Verifie ΓΙΟΝ CORI	orrect as determined by the BLM VORATION, s EA VALDEZ of	Well Info ent to the	rmation Sy Farmingto	n '	d instruction	ons).		
Name	(please print)				Tor proce	ooing by OH			RESIDENT					
Signat	ture	(Electroni	c Submissi	on)		,	Date	. Date 12/27/2011						

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction