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BURLINGTON RESOURCES

FEB 01 2012

Farmington Field Office
Bureau of Land ManagementDistribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/30/2012

API No. 30-045-35061

DHC No. DHC3502AZ

Lease No. E-5380-3

Well Name

State Com SRC

Well No.

#1C

Unit Letter

Surf- F

Section

2

Township

T029N

Range

R008W

Footage

1705' FNL & 2045' FWL

County, State

San Juan County,
New Mexico

Completion Date

7/12/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

64%

CONDENSATE

PERCENT

92%

DAKOTA

36%

8%

RCVD FEB 9 '12
OIL CONS. DIV.
DIST. 3

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

FEB 06 2012

APPROVED BY

BURLINGTON FIELD OFFICE

DATE

2-6-12

TITLE

Geo

PHONE

599-6365

X

1/30/12

Engineer

505-599-4076

Bill Akwari

X

Kandis Roland

1/30/12

Engineering Tech.

505-326-9743

Kandis Roland

No Federal Minerals

NMOC