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BURLINGTON RESOURCES

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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Status
 PRELIMINARY ☒
 FINAL ☐
 REVISED ☒ 3rd Allocation

 Commingle Type
 SURFACE ☐ DOWNHOLE ☒

 Type of Completion
 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 1/30/2012

API No. 30-045-35063

DHC No. DHC3563AZ

Lease No. SF-078128

 Well Name
Delhi Turner

 Well No.
#1B

Unit Letter Surf- N	Section 7	Township T030N	Range R009W	Footage 750' FSL & 660' FWL
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 County, State
**San Juan County,
New Mexico**

Completion Date

8/2/2011

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		43%		88%
DAKOTA		57%		12%

 RCVD FEB 9 '12
 OIL CONS. DIV.
 DIST. 3

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate allocation is based on historical yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCB