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RESOURCES**

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Well File
Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY
FINAL
REVISED 3rd Allocation

Commingle Type
SURFACE DOWNHOLE
Type of Completion
NEW DRILL RECOMPLETION PAYADD COMMINGLE

Date: 1/30/2012
API No. 30-045-35063
DHC No. DHC3563AZ
Lease No. SF-078128

Well Name
Delhi Turner

Well No.
#1B

Unit Letter Surf- N	Section 7	Township T030N	Range R009W	Footage 750' FSL & 660' FWL
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County, State
**San Juan County,
New Mexico**

Completion Date
8/2/2011

Test Method
HISTORICAL FIELD TEST PROJECTED OTHER

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		43%		88%
DAKOTA		57%		12%

RCVD FEB 9 '12
OIL CONS. DIV.
DIST. 3

JUSTIFICATION OF ALLOCATION: **Third Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate allocation is based on historical yields.

APPROVED BY	DATE	TITLE	PHONE
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