

RECEIVED

BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM					FEB 01 2012 Farmington Field Office Bureau of Land Management	Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/> Date: 1/30/2012 API No. 30-045-35081 DHC No. DHC3329AZ Lease No. FEE	
Well Name Sloan Com					Well No. #1F	
Unit Letter	Section	Township	Range	Footage	County, State	
Surf- M	34	T031N	R011W	7' FSL & 1288' FWL	San Juan County,	
BH- N	34	T031N	R011W	699' FSL & 1910' FWL	New Mexico	
Completion Date 1/10/2011		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION		GAS		PERCENT	CONDENSATE	
MESAVERDE				64%	PERCENT	
DAKOTA				36%	38%	
					RCVD FEB 9 '12 OIL CONS. DIV. DIST. 3	
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.						
APPROVED BY <i>Joe Hunt</i> X <i>[Signature]</i>		DATE 2-6-12 1/30/12		TITLE Geo Engineer		PHONE 599-6065 505-599-4076
Bill Akwari X <i>Kandis Roland</i> Kandis Roland		1/30/12		Engineering Tech.		505-326-9743

Well is in MV-CA NM 073482

NMOCD