

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

ConocoPhillips

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit K (NESW), 1980' FSL & 1680' FWL, Section 21, T24N, R3W, NMPM

5. **Lease Number**
SF-078913

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**
Lindrith B Unit

8. **Well Name & Number**
Lindrith B Unit 44

9. **API Well No.**

30-039-23860

10. **Field and Pool**
W. Lindrith Gallup DK

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other – ☐ Payadd

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please see attached.

RCVD FEB 6 '12

OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 1/31/2012

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

FEB 03 2012

FARMINGTON FIELD OFFICE

NMOCD

Lindrith B Unit 44
API# 30-039-23860
West Lindrith Gallup Dakota
ConocoPhillips Company

11/22/2011 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK. Unseat tbg hanger. POOH w/ 2 3/8" tbg.

11/25/2011 RU W/L. RIH w/ CBP set @ 7220'.

11/26/2011 Run GR/CCL/CBL. TOC @ 425'. RD W/L.

12/12/2011 PT Frac stack to 4000#/30min. Test – OK.

12/13/2011 RU W/L to Perf **Gallup** w/ .43" diam. – 3SPF @ 6483' – 6486' = 36 Holes. Acidize w/ 10bbls 15% HCL. Followed w/ 6,720gals Slickwater w/ 3,790gals 25# X-Linked Gel w/ 20,496gals Slickwater.

12/16/2011 Perf w/ .34" diam – 2SPF @ 6484', 6469', 6466', 6456', 6409', 6403', 6395', 6381', 6378', 6375', 6372', 6369', 6366', 6363', 6359', 6352', 6349', 6310', 6307', 6304', 6301' = 42 Holes. Frac w/ 172,410gals Slickwater & 33,180gals 25# X-Link Gel w/ 11,480# of 100 Mesh Sand, 89,520# of 40/70 Sand Brown. Start Flowback.

12/19/2011 **Notified BLM (Stephen Mason) & OCD (Brandon Powell) of request to leave CBP set above lower perms and drill out at a later date. Verbal approval received.**

12/21/2011 RIH w/ CBP set @ 5990'. RD RR Flowback & Frac Equipment.

1/3/2012 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK.

1/4/2012 Tag CBP @ 5990' & M/O.

1/10/2012 C/O to CBP @ 7220'. Flowback.

1/11/2012 Flow Test Gallup.

1/13/2012 RIH w/ 211jts, 2 3/8", 4.7#, J-55 tbg set @ 6583' (new set depth) w/ F-Nipple @ 6550'. ND BOPE. NU WH.

1/16/2012 Install Pump & Rods. RD RR @ 14:00hrs on 1/16/2012.