

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JAN 26 2012**Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS
2. **Name of Operator**
ConocoPhillips
3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. **Location of Well, Footage, Sec., T, R, M**
Unit M (SWSW), 940' FSL & 825' FWL, Section 27, T24N, R3W, NMPM
5. **Lease Number**
SF-078914
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**
Lindrith B Unit 8
9. **API Well No.**
30-039-22422
10. **Field and Pool**
W. Lindrith Gallup DK
11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☒ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other –	☐ Payadd
☐ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

ConocoPhillips Company requests permission to add pay to the subject well in the West Lindrith Gallup Dakota formation per the attached procedure and current wellbore schematic.

RCVD JAN 30 '12

OIL CONS. DIV.

DIST. 3

Review CBL with Agencies before left

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician Date 1/26/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____Date **JAN 27 2012**

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD *Ar*

LINDRITH B Unit #8

**Unit M, Section 27, Township 24N, Range 03W
Rio Arriba Co., NM
API#: 3003922422**

**Gallup Payadd Sundry
1/24/12**

Procedure:

1. MIRU service rig. TOOH with current tubing string.
2. MIRU wireline unit. RIH with a gauge ring.
3. RIH with a 4-1/2" CBP and set at +/- 7160'. POOH
4. Pressure test the casing to 600psi.
5. MIRU wireline, run a GR/CCL/CBL log from CBP' to surface. The CBL will be used to determine an accurate TOC and the GR will be used to determine formation tops. Remedial cement work will be completed as needed.
6. Perforate and fracture stimulate the Gallup formation.
7. Open well to flow back frac on clean-up.
8. Set a CBP over the Gallup formation.
9. RIH with mill and drill out the plug over the Gallup.
10. Obtain a Gallup flowrate up the annulus on a 1/2" choke to the atmosphere and collect a gas sample.
11. RIH with mill, drill out plug @ 7160'.
12. Cleanout to PBTD. Land production tubing and obtain a commingled flowrate up the annulus on a 1/2" choke to the atmosphere.
13. Release service rig and turn over to production.

ftKB (MD)	ftKB (TVD)	Incl	Schematic - Actual	Depth Markers Cr DST Perf Zn	Frm Final	Logs	ROP Drilling Parameter - Bit RPM () Drilling Parameter - Int ROP (m/hr) Drilling Parameter - RPM ()
10					ANIMAS, 10		0 0.0001
300			Surface Casing, 13 370, 12 720, 10, 290.0				0 0.0001
2,402							0 0.0001
2,600					OJO ALAMO, 2,600		
2,625							
3,000							
3,100					PICTURED CLIFFS, 3,100		
3,150					LEWIS, 3,150		
3,900			Intermediate Casing, 8,630, 7,920, 10, 3,890.0				
4,640					MESAVERDE, 4,640		
5,350					MANCOS, 5,350		
5,977							
6,200					GALLUP, 6,200		
6,689							
7,126					GREENHORN, 7,126		
7,204					DAKOTA, 7,204		
7,278			PERF - DAKOTA, 7,204-7,278, 10/22/1980				
7,300							
7,303							
7,322							
7,427			PERF - DAKOTA, 7,322-7,444, 10/19/1980				
7,428							
7,432							
7,444							
7,462							
7,520							
7,564					MORRISON, 7,564		
7,570			PRODUCTION CASING, 4 1/2, 4 000, 10, 7,560.0				