

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JAN 26 2012**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 940' FSL & 1850' FEL, Section 27, T24N, R3W, NMPM

5. Lease Number
SF-0789146. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lindrith B Unit 9

9. API Well No.

30-039-22423

10. Field and Pool
W. Lindrith Gallup Dakota11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - ☐ Payadd**13. Describe Proposed or Completed Operations**

ConocoPhillips Company requests permission to add pay to the subject well in the West Lindrith Gallup Dakota formation per the attached procedure and current wellbore schematic.

RCVD JAN 30 '12**OIL CONS. DIV.****DIST. 3***Review CBL with Agencies before left***14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 1/26/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____Date JAN 27 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

LINDRITH B Unit #9

**Unit O, Section 27, Township 24N, Range 03W
Rio Arriba Co., NM
API#: 3003922423**

**Gallup Payadd Sundry
1/25/12**

Procedure:

1. MIRU service rig. TOOH with current tubing string.
2. MIRU wireline unit. RIH with a gauge ring.
3. RIH with a 4-1/2" CBP and set at +/- 7230'. POOH
4. Pressure test the casing to 600psi.
5. MIRU wireline, run a GR/CCL/CBL log from CBP' to surface. The CBL will be used to determine an accurate TOC and the GR will be used to determine formation tops. Remedial cement work will be completed as needed.
6. Perforate and fracture stimulate the Gallup formation.
7. Open well to flow back frac on clean-up.
8. Set a CBP over the Gallup formation.
9. RIH with mill and drill out the plug over the Gallup.
10. Obtain a Gallup flowrate up the annulus on a 1/2" choke to the atmosphere and collect a gas sample.
11. RIH with mill, drill out plug @ 7230'.
12. Cleanout to PBTD. Land production tubing and obtain a commingled flowrate up the annulus on a 1/2" choke to the atmosphere.
13. Release service rig and turn over to production.

RTKB (MD)	RTKB (TVD)	Ind	Schematic - Actual	Depth Markers	From Final	Logs	ROP
				Cr DST Prt Zn			Drilling Parameter - Bit RPM 0
0							0
12							Drilling Parameter - Int ROP 0
							0
169							Drilling Parameter - RPM 0
							0
282							
283			SURFACE CASING, 13,370, 12,700, 12, 271.0				
665							
2,589							
3,500							
3,899							
3,900			INTERMEDIATE CASING, 8,630, 7,920, 12, 3,888.0				
4,688					Mesaverde, 4,688		
5,235							
5,995							
5,998							
6,306					Gallup, 6,306		
7,200					Greenhorn, 7,200		
7,274					Dakota, 7,274		
7,300			Perforated, 7,274-7,300, 11/5/1980				
7,384							
7,413							
7,414							
7,415			Perforated, 7,384-7,506, 11/3/1980				
7,506							
7,562							
7,566							
7,569							
7,599							
7,600			PRODUCTION CASING, 4,12, 4,000, 12, 7,588.0				