UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

											-078913
ELL COMP	LETIC	N OR R	ECC	OMPLE	TION REPO	ORT AND	LOG	*	6 IF I	NDIAN, ALLOTTE	EE OR TRIBE NAME
TYPE OF WELL:		OIL WELL	°	SAS WELL X	DRY Other						
TYPE OF COMPL	ETION.	•			_				7 UN	IT AGREEMENT	NAME rith B Unit
NEW	WORK			PLUG	DIFF RESVR X Other	Pavadd		n of the last	8 FAI	RM OR LEASE N	
WELL	OVER	L EN	ا لــا	BACK	RESVR [74] Salies			VEL	1		15
NAME OF OPERA		•				R. L.	Contract of the last of the la	 	9. AP	WELL NO.	
ConcoPi						<i>i</i>		- 2013 -	10 FI	CLD AND DOOL	39-22555
ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 FEB 03 2012 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)							3 2012	10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup Dakota WH SEC, T, R, M, OR BLOCK AND SURVEY MCOR AREA			
					nce with any State re	equirements)*		- Eigld Off	NA SI	EC,T,R,M,O	R BLOCK AND SURVEY
At surface	O (SWSE	:), 1157' FSI	_ & 22	93' FEL		Fam	ingto	n Field Off Ind Manag	emed	OR AREA	
At top prod, interv	al reported	holour	CARAE	E AS ABO	WE.	aureau	ofLa	MOTAL		Sac 21	, T24N, R3W
At top prod, littery	ai iepoiteu	Delow	SMINIE	_ A3 ABO	V L	Our			ì	Jec. 21,	, 12414, 1354
At total depth	SAME AS	S ABOVE									
				1-	4. PERMIT NO.	DATE ISSUE	ED -		12. C	OUNTY OR	13. STATE
										PARISH	Now Movies
DATE SPUDDED	16 DATE	T.D. REACHED	1	17. DATE CO	OMPL. (Ready to prod.)		18. ELE	VATIONS (DF, F		io Arriba BR, ETC.)*	New Mexico 19 ELEV. CASINGHEAD
2/27/1980	1.	/13/1981			1/26/2012		_	706	4' GR		
TOTAL DEPTH, MD	&TVD	21. PLUG, E	ACK T.E	D., MD &TVD	22. IF MULTIPLE C			ERVALS ILLED BY	ROTAR	Y TOOLS	CABLE TOOLS
7600'		7	268' C	IBP	HOW!		"	ILLED DT	I	yes	1
	RVAL (S) OF				, NAME (MD AND TVD)		 -			25 WAS DIREC	
West Gallup	Lindrith	Dakota 64	116' -	6419'						SURVEY M.	NO
TYPE ELECTRIC AN	ID OTHER L								27. WAS	WELL CORED	
GR/CCL/CB	<u>L</u>										No
ASING SIZE/GRADE	: I ME	SHT, LB /FT	DED	TH SET (ME	CASING RECORD			vell) MENTING REC	ANOTHER BUILT		
3 3/8" / H-40	VVEIC	48#	L	300'	17 1/2"			, 375sx	ORD AMOUNT PULLED		
		.,						-			
3 <u>5/8" / K-55</u>		3# & 24# 5# & 10 5#	-	3900' 7598'	7 7/8"			, 600sx			
4 1/2" / K-55	1/2" / K-55 11.6# & 10.5# 7598'				7 7/8" TOC@4900', 700sx			TUBING RECORD			
4 1/2" / K-55	1 11.0		CORD				<u> </u>		TU	BING RECOR	D
						30 SIZE		DEPTH SET			D ACKER SET (MD)
		LINER RE				30		DEPTH SET 6721'			
SIZE TOP (MD) Bo	LINER RE	SAC			30 SIZE 2 3/8", 4.7#,	J-55	6721'	(MD)		ACKER SET (MD)
SIZE TOP (MD) BO	LINER RE	SAC		SCREEN (MD)	30 SIZE 2 3/8", 4.7#,	J-55 D, SHO	6721' T, FRACTURE	(MD)	P, NT SQUEEZE,	ACKER SET (MD)
SIZE TOP (PERFORATION REC up w/ .8" diam.	MD) Bo	LINER REDTTOM (MD)	SAC		SCREEN (MD)	30 SIZE 2 3/8", 4.7#,	J-55 D, SHO Acidiz Gel Pa	6721' T, FRACTURE ze w/ 10bbls ad w/ 161,95	(MD) , CEME 15% H 2gals S	P. NT SQUEEZE, CL. Frac w/ ' SlickWater w	ACKER SET (MD)
PERFORATION REC lup w/ .8" diam. PF @ 6416' - 64	MD) B(CORD (Interv.) 19' - 36 H	LINER REDTTOM (MD)	SAC		SCREEN (MD)	30 SIZE 2 3/8", 4.7#,	J-55 D, SHO Acidiz Gel Pa	6721' T, FRACTURE te w/ 10bbls	(MD) , CEME 15% H 2gals S	P. NT SQUEEZE, CL. Frac w/ ' SlickWater w	ACKER SET (MD) ETC. 10,794gals 25# Linear
PERFORATION REC lup w/ .8" diam. PF @ 6416' - 64	MD) B(CORD (Interv.) 19' - 36 H	LINER REDTTOM (MD)	SAC		SCREEN (MD)	30 SIZE 2 3/8", 4.7#,	J-55 D, SHO Acidiz Gel Pa	6721' T, FRACTURE ze w/ 10bbls ad w/ 161,95	(MD) , CEME 15% H 2gals S	P. NT SQUEEZE, CL. Frac w/ ' SlickWater w	ETC. 10,794gals 25# Linear 1/ 11,960# of 100 Mesh
PERFORATION REC lup w/ .8" diam. PF @ 6416' - 64	MD) B(CORD (Interv.) 19' - 36 H	LINER REDTTOM (MD)	SAC		SCREEN (MD)	30 SIZE 2 3/8", 4.7#,	J-55 D, SHO Acidiz Gel Pa	6721' T, FRACTURE ze w/ 10bbls ad w/ 161,95	(MD) , CEME 15% H 2gals S	P. NT SQUEEZE, CL. Frac w/ ' SlickWater w	ETC. 10,794gals 25# Linear 11,960# of 100 Mesh RCUD FEB 9
PERFORATION REC lup w/ .8" diam. PF @ 6416' - 64	MD) B(CORD (Interv.) 19' - 36 H	LINER REDTTOM (MD)	SAC		SCREEN (MD)	30 SIZE 2 3/8", 4.7#,	J-55 D, SHO Acidiz Gel Pa	6721' T, FRACTURE ze w/ 10bbls ad w/ 161,95	(MD) , CEME 15% H 2gals S	P. NT SQUEEZE, CL. Frac w/ ' SlickWater w	ETC. 10,794gals 25# Linear 11,960# of 100 Mesh
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PERFORATION RECUIUD W/.8" diam. PF @ 6416' - 64	MD) B(CORD (Interv.) 19' - 36 H	LINER REDTTOM (MD)	SAC		* SCREEN (MD) 32 6416'	30 SIZE 2 3/8", 4.7#, ACI - 6419'	J-55 D, SHO Acidiz Gel Pa	6721' T, FRACTURE ze w/ 10bbls ad w/ 161,95	(MD) , CEME 15% H 2gals S	P. NT SQUEEZE, CL. Frac w/ ' SlickWater w	ETC. 10,794gals 25# Linear 11,960# of 100 Mesh RCUD FEB 9
PERFORATION REC PERFORATION REC Ilup w/ .8" diam. PF @ 6416' - 64	MD) BCORD (Interv. 19' - 36 H	LINER REDITIOM (MD) al, size and num	SAC	KS CEMENT	* SCREEN (MD) 32 6416'	30 SIZE 2 3/8", 4.7#, ACI - 6419'	J-55 D, SHO Acidiz Gel Pa Sand	6721' T, FRACTURE ze w/ 10bbls ad w/ 161,95	(MD) , CEME 15% H 2gals S	P. NT SQUEEZE, CL. Frac w/ ' SlickWater w Mesh Sand.	ETC. 10,794gals 25# Linear 11,960# of 100 Mesh RCUD FEB 9
PERFORATION REC Description Perforation Perforation	MD) B(CORD (Interv.) 19' - 36 H = 36	LINER REDITIOM (MD) al, size and num oles	sac ber)	EKS CEMENT	SCREEN (MD) 32 6416' wing, gas lift, pumping—	30 SIZE 2 3/8", 4.7#, ACI - 6419' RODUCTION Size and type of pure	D, SHO Acidiz Gel Pa Sand	6721' T, FRACTURE re w/ 10bbls ad w/ 161,95 & 90,260# of	(MD) 15% H 2gals S f 40/70	P. NT SQUEEZE, CL. Frac w/ ' SlickWater w Mesh Sand.	ETC. 10,794gals 25# Linear 11,960# of 100 Mesh RCVD FEB 9 OIL CONS. 1 DIST. 3
PERFORATION REC PERFORATION REC Ilup w/ .8" diam. PF @ 6416' - 64 Ilup Total Holes E FIRST PRODUCTIO N/A	MD) B(CORD (Interv.) 19' - 36 H = 36	LINER REDITIOM (MD) al, size and num oles	SAC	KS CEMENT METHOD (Flot G E SIZE P	32 6416'	30 SIZE 2 3/8", 4.7#, ACI - 6419' RODUCTION Size and type of pure	J-55 D, SHO Acidiz Gel Pa Sand	6721' T, FRACTURE re w/ 10bbls ad w/ 161,95 & 90,260# of	(MD) 15% H 2gals S f 40/70	P. NT SQUEEZE, CL. Frac w/ ' SlickWater w Mesh Sand.	ETC. 10,794gals 25# Linear 11,960# of 100 Mesh RCVD FEBS OTI CONS.
PERFORATION REC PERFORATION REC Iup w/ .8" diam. PF @ 6416' - 64 Iup Total Holes E FIRST PRODUCTIC N/A E OF TEST 1/25/2012	MD) Bd CORD (Interv	LINER REDITIOM (MD) ai, size and num oles PRODUC FLC TESTED 1 hr.	SAC Dispersion No. Wince CHOKE	KS CEMENT KS CEMENT G G E SIZE P T T 1/2	SCREEN (MD) 32 6416' wing, gas lift, pumping— ROD'N FOR EST PERIOD	30 SIZE 2 3/8", 4.7#, ACI - 6419' RODUCTION size and type of purions	D, SHO Acidiz Gel Pa Sand	6721' T, FRACTURE TE W/ 10bbls ad W/ 161,95 & 90,260# of	(MD) ., CEME 15% H 2gals \$ F 40/70	P. NT SQUEEZE, CL. Frac w/ ' SlickWater w Mesh Sand.	ETC. 10,794gals 25# Linear 11,960# of 100 Mesh RCVD FEB S OIL CONS. DIST. 2
PERFORATION RECUIP W/ .8" diam. PF @ 6416' - 64 up Total Holes FIRST PRODUCTION // A TOTAL	MD) Bd CORD (Interv	LINER REDITIOM (MD) al, size and num oles PRODUC FLC STESTED	SAC CTION N CHOKE CALCULA CALCULA	METHOD (Floid G G E SIZE P T 1/2	SCREEN (MD) 32 6416' Piwing, gas lift, pumping— ROD'N FOR OIL—	30 SIZE 2 3/8", 4.7#, ACI - 6419' RODUCTION Size and type of pure	D, SHO Acidiz Gel Pa Sand	6721' T, FRACTURE Le W/ 10bbls ad W/ 161,95 & 90,260# of	(MD) ., CEME 15% H 2gals \$ F 40/70	P. NT SQUEEZE, CL. Frac w/ SlickWater w Mesh Sand. WELL STATUS: SI R-BBL	ETC. 10,794gals 25# Linear 11,960# of 100 Mesh RCVD FEB 9 OIL CONS. 1 DIST. 3
PERFORATION REC up w/ .8" diam. PF @ 6416' - 64 up Total Holes FIRST PRODUCTION N/A TOF TEST 1/25/2012	DN CASING	LINER REDITIOM (MD) ai, size and num oles PRODUC FLC TESTED 1 hr.	SAC CTION N CHOKE CALCULA CALCULA	KS CEMENT KS CEMENT G G E SIZE P T T 1/2	SCREEN (MD) 32 6416' wing, gas lift, pumping— ROD'N FOR EST PERIOD	30 SIZE 2 3/8", 4.7#, ACI - 6419' RODUCTION size and type of purions	D, SHO' Acidiz Gel Pa Sand	6721' T, FRACTURE TE W/ 10bbls ad W/ 161,95 & 90,260# of	(MD) ., CEME 15% H 2gals \$ F 40/70	P. NT SQUEEZE, CL. Frac w/ ' SlickWater w Mesh Sand. WELL STATUST SI R-BBL TSTM	ETC. 10,794gals 25# Linear 11,960# of 100 Mesh RCVD FEB S OIL CONS. DIST. 2
PERFORATION REC Jup w/ .8" diam. PF @ 6416' - 64 Jup Total Holes FIRST PRODUCTIC N/A FOF TEST 1/25/2012 W. TUBING PRESS SI - Rods	MD) Bo	PRODUCE FLC Thr. 3 PRESSURE - 144psi ed for fuel, vente	SAC CHOKE CALCLL 24-HOL	METHOD (Floid G G E SIZE P T 1/2	SCREEN (MD) 32 6416' wing, gas lift, pumping— ROD'N FOR EST PERIOD OIL—BBIL	ACI 2 3/8", 4.7#, ACI - 6419' RODUCTION size and type of pur BBL TSTM GAS-MCF	D, SHO' Acidiz Gel Pa Sand	6721' T, FRACTURE TE W/ 10bbls ad W/ 161,95 & 90,260# of	(MD) , CEME 15% H 2gals \$ f 40/70	P. NT SQUEEZE, CL. Frac w/ ' SlickWater w Mesh Sand. WELL STATUST SI R-BBL TSTM	ACKER SET (MD) ETC. 10,794gals 25# Linear of 11,960# of 100 Mesh RCVD FEB 9 OIL CONS. (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)
PERFORATION REC Jup w/ .8" diam. PF @ 6416' - 64 Jup Total Holes E FIRST PRODUCTIO N/A E OF TEST 1/25/2012 W. TUBING PRESS SI - Rods DISPOSITION OF G	MD) Bo	PRODUCE FLC Thr. G PRESSURE - 144psi	SAC CHOKE CALCLL 24-HOL	METHOD (Floid G G E SIZE P T 1/2	SCREEN (MD) 32 6416' wing, gas lift, pumping— ROD'N FOR EST PERIOD OIL—BBIL	ACI 2 3/8", 4.7#, ACI - 6419' RODUCTION size and type of pur BBL TSTM GAS-MCF	D, SHO' Acidiz Gel Pa Sand	6721' T, FRACTURE TE W/ 10bbls ad W/ 161,95 & 90,260# of	(MD) , CEME 15% H 2gals \$ f 40/70	P. NT SQUEEZE, CL. Frac w/ ' SlickWater w Mesh Sand. WELL STATUST SI R-BBL TSTM	ACKER SET (MD) ETC. 10,794gals 25# Linear of 11,960# of 100 Mesh RCVD FEB 9 OIL CONS. (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)
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PERFORATION REC PERFORATION REC Illup W .8" diam. PF @ 6416' - 64 Illup Total Holes E FIRST PRODUCTIC N/A E OF TEST 1/25/2012 W. TUBING PRESS SI - Rods DISPOSITION OF G LIST OF ATTACHMI	MD) BOOK (Interview of the control o	PRODUCE Thr. 3 PRESSURE - 144psi ad I, size and num PRODUCE FLC TESTED Thr. 3 PRESSURE - 144psi ad for fuel, vente be sold	SAC CHOKE CALCLU 24-HOL 24-HOL dd, etc.)	METHOD (Floi G G E SIZE P T 1/2 - JUATED UR RATE	SCREEN (MD) 32 6416' wing, gas lift, pumping— ROD'N FOR EST PERIOD OIL—BBIL	ACI Control Size and type of pur BBL TSTM GAS-MCF TSTM	J-55 D, SHO Acidiz Gel Pa Sand	6721' T, FRACTURE TE W/ 10bbls ad W/ 161,95 & 90,260# of	(MD) , CEME 15% H 2gals \$ f 40/70	P. NT SQUEEZE, CL. Frac w/ ' SlickWater w Mesh Sand. WELL STATUST SI R-BBL TSTM	ACKER SET (MD) ETC. 10,794gals 25# Linear of 11,960# of 100 Mesh RCVD FEB 9 OIL CONS. (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR)
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United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sur



API # 30-039-22555			Lindrith B Unit 15			
Ojo Alamo	2669'	absen	White, cr-gr ss.		Ojo Alamo	2669'
Kirtland	absent	2792'	Gry sh interbedded w/tight, gry, fine-gr ss.	1,2	Kirtland	absent
Fruitland	2792'	3124'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	<i>5.</i>	Fruitland	2792'
Pictured Cliffs	3124'	3258'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	3124'
Lewis	3258'	4135'	Shale w/siltstone stringers	e ed	Lewis	3258'
Huerfanito Bentonite	3482'	3984'	White, waxy chalky bentonite	2	Huerfanito Bent.	3482'
Chacra	3984'	4735'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	3984'
Mesa Verde	4735'	4758'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	4735'
Menefee	4758'	5218'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	4758'
Point Lookout	5218'	5483'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5218'
Mancos	5483'	6354'	Dark gry carb sh.	4	Mancos	5483'
Gallup	6354'	7195'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup	6354'
Greenhorn	7242'	7600'	Highly calc gry sh w/thin lmst.	e d	Greenhorn	7242'
Graneros		,	Dk gry shale, fossil & carb w/pyrite incl.	. 18°	Graneros	•
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Ţ.	Dakota	·
Morrison		•	Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	1

