

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-078913

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

Lindrith B Unit

8 FARM OR LEASE NAME, WELL NO

15

9. API WELL NO.

30-039-22555

10. FIELD AND POOL, OR WILDCAT

West Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Sec. 21, T24N, R3W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL:

OIL WELL

☐

GAS WELL

☒

DRY

☐

Other

b TYPE OF COMPLETION.

NEW WELL

☐

WORK OVER

☐

DEEP-EN

☐

PLUG BACK

☐

DIFF RESVR

☒

Other

Payadd

2 NAME OF OPERATOR

ConcoPhillips Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface O (SWSE), 1157' FSL & 2293' FEL

At top prod. interval reported below

SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUN

12/27/1980

16 DATE T.D. REACHED

1/13/1981

17. DATE COMPL. (Ready to prod.)

1/26/2012

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

7064' GR

19 ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7600'

21. PLUG, BACK T.D., MD & TVD

7268' CIBP

22. IF MULTIPLE COMPL., HOW MANY\*

0

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

West Gallup Lindrith Dakota 6416' - 6419'

25 WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" / H-40	48#	300'	17 1/2"	Surface, 375sx	
8 5/8" / K-55	28# & 24#	3900'	11"	Surface, 600sx	
4 1/2" / K-55	11.6# & 10.5#	7598'	7 7/8"	TOC@4900', 700sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	6721'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Gallup w/ .8" diam.  
6 SPF @ 6416' - 6419' - 36 Holes

Gallup Total Holes = 36

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6416' - 6419'

Acidize w/ 10bbbls 15% HCL. Frac w/ 10,794gals 25# Linear Gel Pad w/ 161,952gals SlickWater w/ 11,960# of 100 Mesh Sand & 90,260# of 40/70 Mesh Sand.

RCVD FEB 9 '12  
OIL CONS. DIV.  
DIST. 3

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
N/A		FLOWING					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
1/25/2012	1 hr.	1/2	→	TSTM	TSTM	TSTM		
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR )
SI - Rods	SI - 144psi	→	TSTM	TSTM		TSTM		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cystal Talaya

TITLE

Staff Regulatory Technician

DATE

2/3/2012 ACCEPTED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FEB 07 2012

FARMINGTON FIELD OFFICE

API # 30-039-22555			Lindrith B Unit 15		
Ojo Alamo	2669'	absent	White, cr-gr ss.	Ojo Alamo	2669'
Kirtland	absent	2792'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	absent
Fruitland	2792'	3124'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2792'
Pictured Cliffs	3124'	3258'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3124'
Lewis	3258'	4135'	Shale w/siltstone stringers	Lewis	3258'
Huerfanito Bentonite	3482'	3984'	White, waxy chalky bentonite	Huerfanito Bent.	3482'
Chacra	3984'	4735'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3984'
Mesa Verde	4735'	4758'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4735'
Menefee	4758'	5218'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4758'
Point Lookout	5218'	5483'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5218'
Mancos	5483'	6354'	Dark gry carb sh.	Mancos	5483'
Gallup	6354'	7195'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6354'
Greenhorn	7242'	7600'	Highly calc gry sh w/thin lmst.	Greenhorn	7242'
Graneros			Dk gry shale, fossil & carb w/pyrite incl.	Graneros	
Dakota			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	