UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.		
					1. Type of Well		
Oil Well Gas Well Other							
2. Name of Operator Contact: CATHERINE SMITH HUNTINGTON ENERGY LLC E-Mail: csmith@huntingtonenergy.com					9 API Well No. 30-039-31097-00-X1		
3a. Address 908 NW 71ST ST OKLAHOMA CITY, OK 7311	3b. Phone No. (include area code) Ph: 405-840-9876 Ext: 129 Fx: 405-840-2011			10. Field and Pool, or Exploratory BASIN DAKOTA			
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)				11 County or Parish, and State			
Sec 23 T25N R7W NENE 645FNL 199FEL 36.390990 N Lat, 107.535550 W Lon					RIO ARRIBA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RE	PORT, OR OTHER	R DATA	
~ TYPE OF SUBMISSION	TYPE OF ACTION			F ACTION			
☐ Notice of Intent	Acidize	☐ Deepen ☐ Prod		□ Producti	on (Start/Resume)	☐ Water Shut-Off	
_	Alter Casing	□ Frac	Fracture Treat		ition	■ Well Integrity	
Subsequent Report Casing Repair		□ Nev	☐ New Construction		lete	Other Well Spud	
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		Temporarily Abandon		Well Spud	
b P	Convert to Injection	□ Pluş	ug Back		isposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally or will be performed or provided operations. If the operation rebandonment Notices shall be fi	, give subsurface the Bond No o esults in a multip	locations and meas n file with BLM/BL le completion or rec	sured and true ve A. Required sub completion in a n	rtical depths of all perti sequent reports shall be sew interval, a Form 316	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
Notice of <u>Spud</u> for above referenced well at 10:30 pm, <u>January 24, 2012</u> .					RCVD FEB 6 '12		
1/25/12: Casing Detail:					OIL CONS. DIV.		
<u>12 1/4"</u> hole drilled to <u>356</u> '. <u>8 5/8" 24# J-55</u> ST&C <u>set</u> at <u>346</u> ' KB. Start w/10 bbls water. Cement w/270 sx Class G (56.3 bbls, 1.17 yld), Displace w/20 bbls water. Pump 50 sx cmt. <u>Circ</u> 10 bbls <u>to surface</u> .					DIST. 3		
1/26/12: Test Bline Rams, pip psi high/30 min. OK.	e rams, choke manifold, a	and valves al	250 psi low/5	minutes; <u>150</u>	<u>o</u> .		
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14. I hereby certify that the foregoing i	s true and correct.						
Co	Electronic Submission # For HUNTINGT mmitted to AFMSS for pro	ON ENERGY I	LLC. sent to the	Farmington		•	
. Namc (Printed/Typed) CATHER		Title REGULATORY					
Signature (Electronic	Submission)		Date 01/27/2012				
,	THIS SPACE F	OR FEDERA	AL OR STATE	OFFICE U	SE		
Approved By ACCEPT	-	STEPHEN MASON TrtlePETROLEUM ENGINEER		ER	Date 02/03/2		
Conditions of approval, if any, are attached certify that the applicant holds legal or cowhich would entitle the applicant to conditions.	uitable title to those rights in the		Office Farming	gton	,	•	

Title 18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.