ELM F

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

FORM A	PPROVED
OMB No	1004-0135
Expues Ju	ly 31, 1996

If Unit or CA/Agreement, Name and/or No

5 Lease Serial No

R	Α	360
U	-	JUU

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

SUBMIT IN TRIPLICATE - Othe	r instructions on reverse side	
	TON U L LUIE	N/A
Oıl Well Gas Well Other	Farmington Field Office	8. Well Name and No.
ne of Operator	Bureau of Land Managemen.	Bonanza 9
RIDGE EXPLORATION CO LLC	· ·	9. API Well No.
dress	3b Phone No. (include area code)	T30-043-21002

505-632-3476 EXT 203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

PO BOX 156 BLOOMFIELD NM 87413

"J" Sec. 12-T22N-R3W 1930' FSL x 1970' FEL

TYPE OF SUBMISSION

10 Field and Pool, or Exploratory Area Lindrith Gallup Dakota West

11. County or Parish, State

Sandoval County, NM

Final Abandonment Notice Convert to Injection Plug Back Water Disposal	Notice of Intent  Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Tother TD. Production Casing
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Elm Ridge Exploration Co LLC has drilled a 7 7/8" hole to a TD of 7190' as of 12-24-11. On 12-27-11 172 joints of 5 1/2" 15.5" J55 casing was set at 7153'

First stage: Lead with 110 sks Halliburton Premium cement. Tailed with 330 sks 50/50 POZ cement and circulated 10 bbls good cement to surface.

Second stage: Lead with 780 sks Halliburton Premium cement. Tailed with 50 sks Premium Class G cement and circulated 81 bbls good cement to surface.

Used a total of 1270 sks of cement. DV tool set at 4661'.

Pressure tested well to 1030 PSI for 30 plus minutes. Test was good. Moved rig off location on 12-28-11. A

RCVD FEB 3'12 OIL CONS. DIV.

*Amended 1-25-12 & 1-27-12.		nici q		
14 I hereby certify that the foregoing is true an	nd correct			
Name (Printed/Typed)	Title			
Nicole Alley	y Administra	Administrative Specialist		
Signature  Alogy A	Date Decemb	er 28, 2011		
	OTHIS SPACE FOR FEDERAL OR STATE USE			
Approved by	Title	Date		
Conditions of approval, if any, are attached. Appropriately that the applicant holds legal or equitable to which would entitle the applicant to conduct open	itle to those rights in the subject lease			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD A

FARMINGTON FIELD OFFICE

FEBU & ZUIK

Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete honzontally, give subsurface locations and measured and true vertical depths of all pertunent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection )