Form 3160-5 (November 1994)

## **UNITED STATES**

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5. Lease Serial No.

NMNM-25448

_			
6.	If Indian,	Allottee or Tr	ibe Name

SUBMIT IN TRIPL	7. If Unit or CA/Ag	reement, Name and/or No				
1. Market Day 11		JAN 31 2012	8. Well Name and N	Jo		
2. Name of Operator	Other Other	Formington Field Office				
•	V CO U C	Farmington Field Office  Bisti Gallup 2  3 Jureau of Land Managemen.  9 API Well No.				
ELM RIDGE EXPLORATION  3a. Address	V CO LLC	3b. Phone No. (include area code)	30-045-33983			
PO BOX 156 BLOOMFIELD	NIM 87412	05-632-3476 EXT 203 10. Field and Pool, or Exploratory Area		r Evploratory Area		
4. Location of Well (Footage, Sec., T.			Bisti Lower-Gallup			
"C" - Sec. 20-T25N-R12W	, ic, ia., or but vey Description)		11. County or Parish.			
435' FNL X 2185' FWL			3.5. 2.5			
435 1 14E X 2105 1 VVL			San Juan Coun	ity, NM		
12. CHECK APPROPRIATE BOX	K(ES) TO INDICATE NATU	JRE OF NOTICE, REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	Acıdize	Deepen Production	(Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat Reclamation	n 🗍	Well Integrity		
Subsequent Report	Casing Repair	New Construction Recomplete	لنبة	Other TD		
D4	Change Plans	Plug and Abandon Temporaril	_	Produciton Casing		
Final Abandonment Notice	Convert to Injection	Plug Back Water Disp	osal	·····		
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Nonces shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  EIM Ridge Exploration CO LLC drilled a 7-7/8" hole to a TD of 5150' as of 1-28-12. On 1-29-12 114 joints of 5 1/2"  J55 casing was set at 5135'. First Stage: LEAD with 175 sks Halliburton Light Premium cement. TAILED with 100 sks of 50/50 POZ Premium cement and circulated 30 bbls good cement to surface. Second Stage: LEAD with 505 sks Halliburton Light Premium cement. TAILED with 505ks Class G cement and circulated 40 bbls good cement to surface. Used a total of 863 sks of cement. DV tool set at 3482'.  Pressure tested to 2000 PSI for 30 plus minutes, test was good. Moved rig off location at 6:00 am 1-30-12.A.						
				RCVD FEB 3'12		
				OIL CONS. DIV.		
* Pac 1,20 ini + 73	<del>/</del>			DIST. 3		
14. I hereby certify that the foregoing	is true and correct					
Name (Printed/Typed)		Title				
Nicole Alley Admini			rative Specialist			
Signature MMM Ally		Date January 31, 2012				
THIS SPACE FOR FEDERAL OR STATE USE						
Approved by		Title	Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condition to the second of the 18 U.S.C. Section 1001, makes it a	uitable title to those rights in the uct operations thereon.		r agency of the United	States any false, fictitious or		

(Instructions on reverse)

fraudulent statements or representations as to any matter within its jurisdiction.



FEB 0 2 2012

ACCEPTED FOR RECORD

THINGTON FIELD OFFICE