

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page

RECEIVED

JAN 17 2012

Farmington Field Office
Bureau of Land Management

5 Lease Serial No
NMSF-078641
6 If Indian, Allottee or Tribe Name
7 If Unit or CA/Agreement, Name and/or No
8 Well Name and No
OH RANDEL 14 #1E
9 API Well No
30-045-34010
10. Field and Pool, or Exploratory Area
BASIN DAKOTA/GALLEGOS GALLUP
BASIN FRUITLAND COAL
11 County or Parish, State
SAN JUAN NM

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2 Name of Operator
XTO ENERGY INC.
3a Address
382 CR 3100 AZTEC, NM 87410
3b Phone (Surf) (Include Area Code)
505-333-3100
4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
665' FSL & 800' FWL SWSW Sec.14 (M) -T26N-R11W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report.

RCVD JAN 23 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title **REGULATORY ANALYST**

Signature

Date **01/13/2012**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

OH Randel 14-01E

12/8/2011 MIRU, TOH rods, 2" x 1-1/2" x 10' RWAC-Z EPS pmp. Notified Kevin Schneider w/BLM @ 1:50 p.m. 1/2/6/2011 & left message w/Brandon Powell w/NMOCD of P&A operations.

12/9/2011 TOH 2-3/8", tbg. Tgd @ 2,044' (CIBP).

12/12/2011 DO CIBP @ 2,044'. Tgd @ 6,000' (CIBP). DO CIBP.

12/13/2011 Tgd @ 6,033' (btm CIBP). DO btm of CIBP. Tgd @ 6,435' (CICR). Darrin Halliburton w/BLM on loc.

12/14/2011 Set CICR @ 6,236' Brandon Powell w/NMOCD & Darrin Halliburton w/BLM approved CICR @ 6,236'. Plug #1 w/32 sx Type B cmt. 12 sx cmt below & 20 sx abv CICR. Cmt plg fr/6,267 - 6,059. Darrin Halliburton w/BLM on loc.

12/15/2011 Tgd TOC fr/Plug #1 @ 6,047'. Set CICR @ 5,400'. Plug #2 w/40 sx Type B cmt. 12 sx cmt below & 28 sx abv CICR. Cmt plg fr/5,436' - 5,153'. Darrin Halliburton w/BLM on loc.

12/16/2011 Tgd TOC fr/Plug #2 @ 5,162'. Recd verbal approval for inside plg over MC fr/Brandon Powell w/NMOCD & John McKenny w/BLM based on CBL ran 3/25/2008. Plug #3 w/20 sx Type B cmt. Cmt plg fr/4,500' - 4,235'. John McKenny w/BLM on loc.

12/19/2011 Tgd TOC fr/Plug #3 @ 4,347'. Plug #4 w/28 sxs Type B cmt. Cmt plg fr/2,684' - 2,437'. Darrin Halliburton w/BLM on loc.

12/20/2011 Tgd plug #4 TOC @ 2,612' Plug #4 - B w/24 sx Type B cmt. Cmt plug fr/2,612' - 2,401'. Tgd TOC @ 2,433'. Set CICR @ 1,652'. Plug #5 w/61 sxs Type B cmt. 0 sxs cmt below & 61 sxs abv CICR. Cmt fr/1,652' - 1,112'. Darrin Halliburton w/BLM on loc.

12/21/2011 Tgd @ 1,145' TOC. Plug #6 w/32 sx Type B cmt Tgd @ 670' TOC. Plug #7 w/60 sx Type B cmt. Circ cmt fr/430' to surf. Darrin Halliburton w/BLM on loc

12/22/2011 Dugout & cut off csg head. Top off csg & inst dry hole marker w/30 sxs Type B cmt. Darrin Halliburton w/BLM on loc.