Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

IAN 2 1 2012

5 Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.Land Management Familiagion Field Office					NMNM03553			
					t ⁶ If Indian,	Allottee or Tri	be Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No			
1 Type of Well					8 Well Name and No BREECH D 685F			
Oil Well Sa Gas Well Other Name of Operator Contact.								
XTO ENÈRGY INC				30-039-31015-00-X1				
3a Address 382 ROAD 3100		3b Phone No (include area code) Ph: 505.999.9999			10 Field and Pool, or Exploratory MultipleSee Attached			
- AZTEC, NM 87410 4 Location of Well (Footage, Sec.,	n)	11 County or Parish, and State				State		
Sec 11 T26N R6W NESW 1			•					
36.499510 N Lat, 107.439540 W Lon					SAN JUAN COUNTY, NM			
					Rio Arriba			
12. CHECK API	PROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR	OTHER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	□ Dee	pen	□ Product	ion (Start/Re	sume)	Water Shut-Off	
	☐ Alter Casing	□ Frac	ture Treat	☐ Reclama	Reclamation		Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	New Construction Recomplete		[2	Other		
Final Abandonment Notice	☐ Change Plans	Plug and Abandon Tem		□ Tempor	arily Abandon Brilling Operations		Orilling Operations	
BP	☐ Convert to Injection	- 🗖 Plug	Back	□ Water D	☐ Water Disposal			
If the proposal is to deepen direction Attach the Bond under which the was following completion of the involve testing has been completed. Final addetermined that the site is ready for XTO Energy Inc. intends to g	ork will be performed or provided operations If the operation real Abandonment Notices shall be fifinal inspection)	e the Bond No or esults in a multiple led only after all	n file with BLM/E e completion or re requirements, incl	BIA Required subsecompletion in a solution i	osequent reporties interval, a	rts shall be file Form 3160-4	d within 30 days shall be filed once	
Notify BLM & NMOCD that re tool at 3,217', open tool, esta poz, mixed at 13 ppg with 1. Drop 5 wiper plug and displa and 6,259', CO to PBTD (FO remedial cement jobs as req	ablish circulation w/150 bb 35 cf/sx yield and 100 sx n ace with 74 bbls water. SD 7,561'). Run CBL. Reviev	l gel water. Mi neat cmt mixed WOC min 24	x and pump 45 d at 15.6 ppg, hrs. Drill out D	50 sx 50/50 1.18 cf/sx yiel VV tools at 3,2	d. 17'			
,			50	RCVD FEB	2'12			
			!	OIL CONS. DIV.				
					DIST. 3			
Submit coo	-20120 L	DO 00	\mathcal{L}			22-2-1		
14 Thereby certify that the foregoing	Electronic Submission#		d by the BLM W sent to the Far		System			
C	ommitted to AFMSS for pro	cessing by TR	DY SALYERS o	n 01/31/2012 (1	2TLS0096SI	E)		
Name (Printed/Typed)			Title					
Signature (Electronic	: Submission)		Date 01/31	/2012				
	THIS SPACE FO	OR FEDERA			SE			
			<u> </u>				T	
Approved By TROY SALYERS	<u> </u>	TitlePETROL	EUM ENGINE	ER	•	Date 01/31/2012		
Conditions of approval, if any, are attack	ned. Approval of this notice doe	s not warrant or						
certify that the applicant holds legal or e which would entitle the applicant to con	Office Farmir	ngton						

Title 18 U S C Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #129698 that would not fit on the form

10. Field and Pool, continued

BLANCO MESAVERDE