

**RECEIVED**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**FEB 13 2012****AMENDED**

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON****RESOURCES OIL & GAS COMPANY LP**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit E (SWNW), 2020' FNL &amp; 390' FWL, Section 7, T29N, R7W, NMPM

5. Lease Number

SF-078943-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 29-7 Unit

8. Well Name & Number  
San Juan 29-7 Unit 89A

9. API Well No.

30-039-21625

10. Field and Pool  
Blanco MV/Basin FC/Blanco PC

11. County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other -☒ Subsequent Report☒ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**RCVD FEB 16 '12****OIL CONS. DIV.****DISL 3****13. Describe Proposed or Completed Operations****PLEASE SEE ATTACHED****14. I hereby certify that the foregoing is true and correct.**

Signed

*Dollie L. Busse*

Dollie L. Busse

Title Staff Regulatory Technician

Date 2/13/12

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD****FEB 14 2012****FARMINGTON FIELD OFFICE****NMOCD**

**San Juan 29-7 Unit 89A (Recomplete)**  
**API #30-039-21625**  
**Blanco MV / Basin FC / Blanco PC**  
**Page Two**

**AMENDED**

**12/02/2011** MIRU KEY 15. ND WH. NU BOPE. Test BOPE. Test – OK.  
**12/05/2011** POOH w/ 2 3/8" tbg.  
**12/06/2011** RU BlueJet W/L. RIH w/ CBP set @ 3340'. Run CBL, CCL, GR from 3260' to surface. TOC @ 2060'. RD W/L.  
**12/30/2011** Install Frac valve. PT csg to 4000#/30min. Test – OK.  
**01/03/2012** RU BlueJet. Perf **Pictured Cliffs** w/ .34" diam. – 1SPF @ 3202', 3200', 3197', 3186', 3184', 3180', 3176', 3174', 3172', 3168', 3162', 3155', 3146', 3144', 3136', 3134', 3132', 3126', 3122', 3118' = **20** holes.  
**01/04/2012** Acidized w/ 10bbls 15% HCL. Frac w/ 82,586gals 70Q 20# Linear Gel/Foam Pad, w/ 100,852# 20/40 brown sand. N2:480,900SCF. RIH & set RBP @ 3100'.  
Perf **Fruitland Coal** w/ .40" diam. – 1SPF @ 3086'-3091' = **5** holes. 3SPF @ 3069'-3071', 3056'-3058', 3047'-3049' = **18** holes. 1SPF @ 3042'-3045', 3024'-3027' = **6** holes. 3SPF @ 3019'-3021' = **6** holes. 1SPF @ 3006'-3015', 2990'-2995', 2980'-2985' = **19** holes. 2SPF @ 2976'-2978' = **4** holes. Total Holes = **58**.  
Acidized w/ 12bbls 15% HCL. Frac w/ 4,400gals 25# X-Link Pre-Pad, w/ 113,870gals 75Q 25# Linear Gel/Foam Pad, w/ 92,892# 20/40 brown sand. N2:1,732,700. Start Flowback.  
**01/13/2012** MIRU KEY 28. ND WH. NU BOPE. PT BOPE. Test – OK.  
**01/17/2012** RIH & tagged & released RBP @ 3100' & LD.  
**01/18/2012** Flow Test FC/PC. Flowback.  
**01/19/2012** Tag CBP @ 3340' & D/O.  
**01/20/2012** C/O to PBTD @ 5711'.  
**01/24/2012** Flow Test FC/PC/MV.  
**01/25/2012** RIH w/ 180jts 2 3/8" 4.7#, J-55 tbg set @ 5623' w/ F-Nipple @ 5622'. ND BOPE. NU WH. RD RR @ 15:30hrs on 1/25/12.

**This well is now a FC/PC/MV trimingle per DHC 4347.**