

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐ Payadd

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lindrith B Unit

8. FARM OR LEASE NAME, WELL NO

1

9. API WELL NO

30-039-22137

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T24N, R3W

2 NAME OF OPERATOR
ConcoPhillips Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface D (NWNW), 790' FNL & 790' FWL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED

11/14/1979

16. DATE T D REACHED

12/16/1979

17. DATE COMPL. (Ready to prod.)

1/25/2012

18. ELEVATIONS (DF, RKB, RT, BR, ETC)*

6943' GR

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7610'

21. PLUG, BACK T.D., MD & TVD

7100' CIBP

22. IF MULTIPLE COMPL., HOW MANY*

0

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

West Lindrith Gallup Dakota 6180' - 6386'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" / H-40	48#	306'	17"	Surface, 310sx Class A	28sx
8 5/8" / K-55 & H-40	32# & 24#	3882'	11"	Surface, 800sx	
4 1/2" / K-55	11.6# & 10.5#	7600'	7 7/8"	TOC@3354', 615sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	6630'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Gallup w/ .34" diam.

2SPF @ 6386' - 6180' = 40 Holes

Gallup Total Holes = 40



32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6386' - 6180'

Acidize w/ 10bbls 15% HCl. Frac w/ 176,232gals SlickWater w/ 12,740# of 100 Mesh Sand & 90,000# of 40/70 Sand Brown.

RCVD FEB 3 '12
OIL CONS. DIV.
DIST. 3

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)
N/A		FLOWING					SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/23/2012	1 hr.	1/2"		TSTM	TSTM	TSTM	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
SI - Rods	SI - 373psi		TSTM	TSTM	TSTM		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Cristal Tabea TITLE

Staff Regulatory Technicain

DATE

1/31/2012 ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 01 2012

FARMINGTON FIELD OFFICE

API # 30-039-22137			Lindrith B Unit 1		
Fruitland	2623'	2953'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2623'
Pictured Cliffs	2953'	3052'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2953'
Lewis	3052'	4135'	Shale w/siltstone stringers	Lewis	3052'
Huerfanito Bentonite	3317'	3795'	White, waxy chalky bentonite	Huerfanito Bent.	3317'
Chacra	3795'	4583'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3795'
Mesa Verde	4583'	4626'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4583'
Menefee	4626'	5061'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4626'
Point Lookout	5061'	5413'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5061'
Mancos	5413'	6059'	Dark gry carb sh.	Mancos	5413'
Gallup	6059'	7195'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6059'
Greenhorn	7056'	7127'	Highly calc gry sh w/thin lmst.	Greenhorn	7056'
Graneros	7127'	7142'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7127'
Dakota	7142'	7524'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7142'
Morrison	7524'	7610'	Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	7524'