

**RECEIVED**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**FEB 10 2012****REVISED**

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

5. Lease Number  
NM-04209  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Hancock 4

9. API Well No.

30-045-07262

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit M (SWSW), 1090' FSL & 990' FWL, Section 23, T28N, R9W, NMPM

10. Field and Pool  
Wildcat FS/Basin FC/  
Blanco MV/Aztec PC  
11. County and State  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other --☒ Subsequent Report☒ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

PLEASE SEE ATTACHED

RCVD FEB 16 '12  
OIL CONS. DIV.  
DIST. 3

**14. I hereby certify that the foregoing is true and correct.**

Signed Dollie L. Busse Dollie L. Busse Title Staff Regulatory Technician Date 2/10/12

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD****FEB 13 2012****NMOCD****FARMINGTON FIELD OFFICE**

**Hancock 4 (Recomplete) REVISED**

API #30-045-07262

**Wildcat** Fruitland Sand / Basin Fruitland Coal

Page Two

10/06/2011 MIRU KEY 15. ND WH. NU BOPE.  
10/07/2011 Remove tbq hanger.  
10/12/2011 TOH w/ tbq. RU BlueJet W/L. Run GR/CBL/CCL from 3185' to surface. RD W/L.  
11/12/2011 RU Frac Stack. PT csg to 3100#/30min. Test – OK.  
11/28/2011 RU BlueJet to perf **Fruitland Coal** w/ .40" diam. – 2SPF @ 3100' – 3162' = 70  
holes. Acidized w/ 10bbls 10% HCL acid, pumped 240,618gals Slickwater w/  
45,020# 100 mesh sand, 60,460# 40/60 sand. Set RBP @ 3074'.  
Perf **Fruitland Sand** w/ .40" diam. – 2SPF @ 2978' – 2995' = 34 holes. 1SPF @  
3024' – 3060' = 39 holes. Total = 73 Holes. Acidized w/ 10bbls 10% HCL acid,  
pumped 105,756gals Slickwater w/ 40,220# 20/60 sand. Start Flowback.  
11/30/2011 RIH w/ RBP set @ 2850'. RD Flowback & Frac equip.  
12/01/2011 MIRU BASIC 1549. ND WH. NU BOPE. PT BOPE. Test – OK.  
12/02/2011 Tag RBP @ 2850' & release. Flowback.  
12/06/2011 Flow Test Fruitland Sand. Flowback.  
12/07/2011 CO to top of RBP @ 3074'. Release & TOH w/ RBP.  
12/08/2011 Flow Test FC/FS. Flowback.  
12/09/2011 CO to PBTD @ 5655'.  
12/10/2011 RIH w/ 178jts 2 3/8", 4.7#, J-55 tbq set @ 5552' w/ F-Nipple @ 5551'. ND BOPE.  
NU WH. RD RR @ 15:30hrs on 12/10/11.

**This well is now a quadmingle FS/FC/PC/MV well. DHC 4326 will be revised to include MV. Will not 1<sup>st</sup> Deliver until approved.**