District I 1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: Burlington Resources Oil & Gas Company, LP Address: PO Box 4289, Farmington, NM 87499 OGRID#: 14538
Facility or well name: SAN JUAN 30-6 UNIT 40M
API Number: OCD Permit Number:
U/L or Qtr/Qtr: N(SE/SW) Section: 12 Township: 30N Range: 6W County: Rio Arriba Center of Proposed Design: Latitude: 36.822504 °N Longitude: 107.416454 °W NAD: 1927 X 1983 Surface Owner: Federal State X Private Tribal Trust or Indian Allotment
X Pit: Subsection F or G of 19 15 17.11 NMAC Temporary: Drilling Workover Permanent Emergency X Cavitation P&A (Pre-set) Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other Volume: bbl Dimensions L x W x D
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other Liner Seams: Welded Factory Other PECEIVED
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type: Thickness mil HDPE PVC Other
5 Alternative Method: Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution foot height, four strands of barbed wire evenly spaced between one and four feet	ution or churci	i)
Alternate. Please specify		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15.3.103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: X Administrative approval(s). Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration pit for Pre-set) Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	deration of app	roval
10		
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	NA	·
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	☐Yes ☐NA	No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality: Written approval obtained from the municipality	Yes	No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	☐Yes	No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No
Within a 100-year floodplain - FEMA map	Yes	□No

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design) API
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Climatological Factors Assessment ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan
Nuisance of Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
☐ Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type:DrillingWorkoverEmergency X CavitationP&APermanent PitBelow-grade TankClosed-loop SystemAlternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

16 <u>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-c</u>			
Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuti facilities are required	tings Use attachment if more than two		
Disposal Facility Name: Envirotech / JFJ Landfarm % IEI Disposal Facility	Permit #: NM-01-0011 / NM-01-0010B		
Disposal Facility Name: Basın Disposal Facility Dısposal Facility	Permit #: NM-01-005		
Will any of the proposed closed-loop system operations and associated activities occur on or in Yes (If yes, please provide the information No	n areas that will nbe used for future service and		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specification - based upon the appropriate requirements Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 1	13 NMAC		
17 Siting Criteria (Regarding on-site closure methods only: 19.15.17 10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptain siting criteria may require administrative approval from the appropriate district office or may be considered an office for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to	exception which must be submitted to the Santa Fe Environmental Bureau		
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search, USGS Data obtained from nearby to	Yes No		
Ground water is between 50 and 100 feet below the bottom of the buried waste	☐ Yes ☐ No		
- NM Office of the State Engineer - IWATERS database search, USGS, Data obtained from nearby w			
Ground water is more than 100 feet below the bottom of the buried waste.	☐ Yes ☐ No		
- NM Office of the State Engineer - 1WATERS database search; USGS; Data obtained from nearby w	vells N/A		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse of (measured from the ordinary high-water mark)	lakebed, sinkhole, or playa lake Yes No		
- Topographic map; Visual inspection (certification) of the proposed site			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the tim - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	e of initial application. Yes No		
	Yes No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households upurposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposition of the prop	the initial application		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered und pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality.			
Within 500 feet of a wetland	Yes No		
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification	n) of the proposed site		
Within the area overlying a subsurface mine.	Yes No		
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division Within an unstable area.	Yes No		
Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; Use Topographic map			
Within a 100-year floodplain FEMA map	Yes No		
18 On-Site Closure Plan Checklist: (19.15 17.13 NMAC) Instructions: Each of the following by a check mark in the box, that the documents are attached.	items must bee attached to the closure plan. Please indicate,		
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements	of 19.15.17.10 NMAC		
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15.17.13 NMAC			
Construction/Design Plan of Burial Trench (1f applicable) based upon the appropriate requirements of 19.15.17.11 NMAC			
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based			
Y Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NN			
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC			
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC			
X Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) □ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC			
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.			

Form C-144 Oil Conservation Division Page 4 of 5

19
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 2/06/2012 Title: OCD Permit Number:
Tide: DMA (GALLE) CATTOCK ** OCD FEFFINI Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions. Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: 7/9/2009
22
Closure Method: Waste Excavation and Removal On-site Closure Method X Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name: Disposal Facility Permit Number.
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24 Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.
Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
Plot Plan (for on-site closures and temporary pits)
Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable) Disposal Facility Name and Permit Number
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: Longitude: NAD 1927 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief I also certify that
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print). Marie ff. Japamillo ///Title: Staff Regulatory Technician
Signature: MW M Date: () ()
e-mail address: marie.e.jaramillo@conocophillus.com Telephone 505-326-9865

Burlington Resources Oil & Gas Company, LP Cavitation Pit for Closed-Loop Locations

Design:

Burlington Resources Oil & Gas Company, LP will use a cavitation pit plan when the surface casing will be pre-set on closed-loop locations. The drill cuttings will be stockpiled on the surface.

Operations and Maintenance:

The cavitation pit will be operated and maintained as follows:

- 1. Only Fresh water and air will be used in the drilling of the surface casing.
- 2. The Cement used will be: Neat Cement with no additives.
- 3. All of the fluids will be removed within 48hrs after drilling.
- 4. A representative five point composite sample will be taken of the drill cuttings, after the setting of the surface casing is complete, using sampling tools and all samples will be tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the testing criteria is not met, all contents will be dug and hauled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

5. The NMOCD will be notified via email of the test results of the cavitation surface as follows:

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND
BTEX	EPA SW-846 8021B or 8260B	50	11.6
TPH	EPA SW-846 418.1	2500	32.0
GRO/DRO	EPA SW-846 8015M	500	ND
Chlorides	EPA 300.1	500	5

Closure Plan:

- 1. The NMOCD will be notified of the sample results and the intent to start the closure process 3-7 days prior to the drill cuttings being transported, moved, or distributed on location.
- 2. In the event the criteria are not met, all solids and liquids will be removed and disposed of at Envirotech (Permit #NM-01-0011) and/or Basin Disposal Facility (Permit #NM-01-005) and/or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B).
- 3. Testing results will be submitted with the Closure Report of the well locations Closed-Loop Permit on Form C-144.

Burlington Resources is aware that approval of this plan does not relieve Burlington Resources of liability should operations result in pollution of surface water, ground water, or the environment. Nor does approval relieve ConocoPhillips of its responsibility to comply with any other applicable governmental authority's rules and regulations.

RCVD FEB 3 '12

DIST. 3

DATE: 2/01/12 OIL CONS. DIV.

WELL NAME: SAN JUAN 30-6 UNIT 40M

API# 30-039-30767

PERMIT #: 6917

MISSING DATA: ANALYTICAL RESULTS W/DETAILED REPORT

COPY OF CLOSURE NOTIFICATION – NOT NEEDED CL

ATTACHED: ANALYTICAL RESULTS W/DETAILED REPORT

From:

Jaramillo, Marie E

Sent:

Wednesday, July 15, 2009 9:41 AM

To:

'Powell, Brandon, EMNRD'

Subject:

San Juan 30-6 #40M_CL-Cavitation Pit Results

Brandon, please find attached the results of the testing on the spud cuttings from the SJ 30-6 #40M.

Cuttings will be dispersed on location on 7/17/2009.

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	N/D
BTEX	EPA SW-846 8021B or 8260B	50	11.6
TPH	EPA SW-846 418.1	2500	32
GRO/DRO	EPA SW-846 8015M	500	N/D
Chlorides	EPA 300.1	500	5

Marie Jaramillo Staff Regulatory Tech. ConocoPhillips Office # (505) 326-9865

Fax # (505) 599-4062

mailto:marie.e.jaramillo@conocophillips.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	C/Loop=Air Preset Cuttings	Date Reported:	07-10-09
Laboratory Number:	50824	Date Sampled:	07-09-09
Chain of Custody No:	6739	Date Received:	07-09-09
Sample Matrix:	Soil	Date Extracted:	07-10-09
Preservative:	Cool	Date Analyzed:	07-10-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 30-6 #40M

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client: QA/QC Project #: N/A Sample ID: 07-10-09 QA/QC 07-10-09 Date Reported: Laboratory Number: 50824 Date Sampled: N/A Sample Matrix: Methylene Chloride Date Received: N/A Preservative: N/A 07-10-09 Date Analyzed: Condition: N/A Analysis Requested: **TPH**

	anga bate	eli(gali t yt	(Cacalina)	Validitation (c)	Accept Range
Gasoline Range C5 - C10	05-07-07	1.0114E+003	1.0118E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9.7270E+002	9.7309E+002	0.04%	0 - 15%

Concentration	Defection Limit
ND	0.2
ND	0.1
ND	0.2
	ND ND

Durlicate Cons. (mg/Kg)	* Sande	Displicate.	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	NĐ	0.0%	0 - 30%

Spike (2016:2firellig) come	Sample	Spike Added	Sipike Festili	Ya Bieleawajny	Accept Range
Gasoline Range C5 - C10	ND	250	249	99.6%	75 - 125%
Diesel Range C10 - C28	ND	250	249	99.6%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 50803 and 50824.

Analyst

Christum Libeta



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	C/Loop=Air Preset Cuttings	Date Reported:	07-10-09
Laboratory Number:	50824	Date Sampled:	07-09-09
Chain of Custody:	6739	Date Received:	07-09-09
Sample Matrix:	Soil	Date Analyzed:	07-10-09
Preservative:	Cool	Date Extracted:	07-10-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	3.2	1.0	
Ethylbenzene	1.1	1.0	
p,m-Xylene	4.0	1.2	
o-Xylene	3.3	0.9	
Total BTEX	11.6		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 30-6 #40M

Analyst

Austra Walter Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	07-10-BT QA/QC	Date Reported:	07-10-09
Laboratory Number.	50803	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	07-10-09
Condition:	N/A	Analysis:	BTEX

Calibration and Asset Selection and Calibration Calibr	AT STATISMEN A STATISMENT OF THE S A STATISMENT OF THE S	au Gagaliele . Accept Pap	%Dift. is e. 15%	FreSignice Clance	Detect.
Benzene	5.7436E+006	5.7551E+006	0.2%	ND	0.1
Toluene	5.2959E+006	5.3065E+006	0.2%	ND	0.1
Ethylbenzene	4.6592E+006	4.6685E+006	0.2%	ND	0.1
p,m-Xylene	1.2079E+007	1.2103E+007	0.2%	ND	0.1
o-Xylene	4.5103E+006	4 5193E+006	0.2%	ND	0.1

Dionicale Conc. (Colfor)	y excamples, see D	jolicene	7/ADIG	Avive plantation	Defect Limit
Benzene	8.0	8.1	1.2%	0 - 30%	0.9
Toluene	17.6	17.4	1.1%	0 - 30%	1.0
Ethylbenzene	13.9	14.1	1.4%	0 - 30%	1.0
p,m-Xylene	30.7	30.5	0.7%	0 - 30%	1.2
o-Xylene	17.9	17.5	2.2%	0 - 30%	0.9

Solke Conc. (ug/kg) (1.1. 44) ##	Lic Samile and Amo	iligi Sjelk(ee) - Sjell	(et Sample)	% Figuryery	Accept Frange
Benzene	8.0	50.0	57.5	99.1%	39 - 150
Toluene	17.6	50.0	64.3	95.1%	46 - 148
Ethylbenzene	13.9	50.0	61.9	96.9%	32 - 160
p,m-Xylene	30.7	100	134	102%	46 - 148
o-Xylene	17.9	50.0	65.2	96.0%	46 - 148

ND - Parameter not detected at the stated detection limit.

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 50803, 50814 - 50820, 50823, and 50824.

Analyst

_



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	C/Loop = Air Preset Cuttings	Date Reported:	07-10-09
Laboratory Number:	50824	Date Sampled:	07-09-09
Chain of Custody No:	6739	Date Received:	07-09-09
Sample Matrix:	Soîl	Date Extracted:	07-10-09
Preservative:	Cool	Date Analyzed:	07-10-09
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

32.0

16.6

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 30-6 #40M.

Analyst

Review Much



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client: **QA/QC** Project #: N/A Sample ID: QA/QC 07-10-09 Date Reported: 07-10-TPH.QA/QC 50824 Laboratory Number: Date Sampled: N/A Sample Matrix: Freon-113 Date Analyzed: 07-10-09 Preservative: N/A Date Extracted: 07-10-09 Condition: N/A TPH Analysis Needed:

Calibration I-Cal Date C-Cal Date I-Cal RF: C-Cal RF: % Difference Accept. Range 06-26-09 07-10-09 0.7% +/- 10% 1,480 1,490

Blank Conc. (mg/Kg) Concentration **Detection Limit TPH** ND 16.6

Duplicate Conc. (mg/Kg) Duplicate % Difference Accept. Range Sample **TPH** 32.0 33.2 3.8% +/- 30%

Spike Conc. (mg/Kg) Spike Result Sample Spike Added % Recovery Accept Range **TPH** 32.0 1,840 90.6% 80 - 120% 2,000

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 50821 - 50824.

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

Analyst



Chloride

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	C/Loop = Air Preset Cuttings	Date Reported:	07-10-09
Lab ID#:	50824	Date Sampled:	07-09-09
Sample Matrix:	Soil	Date Received:	07-09-09
Preservative:	Cool	Date Analyzed:	07-10-09
Condition:	Intact	Chain of Custody:	6739

Parameter

Concentration (mg/Kg)

Total Chloride

5

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 30-6 #40M.