District I

District III

1625 N French Dr., Hobbs, NM 88240

1301 W Grand Ave , Artesia, NM 88210

State of New Mexico Energy Minerals and Natural Resources Form C-144 July 21, 2008

Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

1000 Rio Brazos Rd , Aztec, NM 87410 District IV

1220 S St. Francis Dr , Santa Fe, NM 87505	appropriate NMOCD District Office
0232425263	Pit, Closed-Loop System, Below-Grade Tank, or
Prop	Pit, Closed-Loop System, Below-Grade Tank, or osed Alternative Method Permit or Closure Plan Application  Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method  X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  Modification to an existing permit  Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method  pplication (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the
RECEIVE Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
BIMEION S	X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
to on one	Modification to an existing permit
DIV. DIST. 3 N	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
(A)	below-grade tank, or proposed alternative method
Instructions: Pléase submit one a	pplication (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
	of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the leve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Burlington Resources O	
Address: P.O. Box 4289, Farming Facility or well name: SAN JUAN	
-	0-039-30871 OCD Permit Number:
U/L or Qtr/Qtr: J(NW/SE) Secti	
Center of Proposed Design: Latitude	
Surface Owner: X Federal	State Private Tribal Trust or Indian Allotment
2	
X Pit: Subsection F or G of 19.15.1	7 11 NMAC
Temporary X Drilling Wo	rkover
Permanent Emergency	Cavitation P&A
X Lined Unlined L	iner type. Thickness 20 mil X LLDPE HDPE PVC Other
X String-Reinforced	
Liner Seams: X Welded X F	actory Other Volume: bbl Dimensions L x W x D 12'
3	
	tion H of 19.15.17.11 NMAC
Type of Operation: P&A	Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Drying Pad Above Grou	und Steel Tanks Haul-off Bins Other
Lined Unlined Line	er type: ThicknessmilLLDPEHDPEPVDOther
Liner Seams Welded F	actory Other
4	
Below-grade tank: Subsection	1 of 19.15.17.11 NMAC
<del></del>	bbl Type of fluid:
Tank Construction material:	
Secondary containment with leak d  Visible sidewalls and liner	
Liner Type Thickness	Usible sidewalls only ☐Other  m1 ☐HDPE ☐PVC ☐Other
Alternative Method:	
	quired. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
Submittee of an exception request is re-	1

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Oil Conservation Division

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Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate Please specify						
Netting: Subsection E of 19.15 17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)						
8						
Signs: Subsection C of 19.15.17.11 NMAC						
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers						
X Signed in compliance with 19.15.3.103 NMAC						
9						
Administrative Approvals and Exceptions:						
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.						
Please check a box if one or more of the following is requested, if not leave blank:	,					
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner)	leration of appr	roval.				
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.						
Exception(s). Requests must be submitted to the Sania Fe Environmental Buleau office for consideration of approval.						
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		,				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	No				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No				
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∏NA					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No ´				
(Applied to permanent pils)  Visual important (certification) of the proposed site: Aerial photo: Satellite image.	∐NA					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	∐No				
- NM Office of the State Engineer - 1WATERS database search; Visual inspection (certification) of the proposed site.						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	No				
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	□No				
Within the area overlying a subsurface mine.	Yes	□No				
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		,				
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	∐No				
Within a 100-year floodplain	Yes	No				

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API  or Permit
12
Closed-loop Systems Permit Application Attachment Checklist:Subsection B of 19.15.17.9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Situng Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative   Proposed Closure Method:
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16					
Waste Removal Closure For Closed-loop Systems That Utilize Above Instructions Please identify the facility or facilities for the disposal of lu					
facilities are required					
Disposal Facility Name	Disposal Facility Permit #-	<del> </del>			
Disposal Facility Name:	Disposal Facility Permit #:				
Will any of the proposed closed-loop system operations and asso  Yes (If yes, please provide the information  No	ciated activities occur on or in areas that will nbe used for futur	e service and			
Required for impacted areas which will not be used for future service an Soil Backfill and Cover Design Specification - based upon Re-vegetation Plan - based upon the appropriate requirement Site Reclamation Plan - based upon the appropriate requirement.	n the appropriate requirements of Subsection H of 19.15.17.13 Ints of Subsection I of 19 15 17 13 NMAC	NMAC			
17 Siting Criteria (Regarding on-site closure methods only: 19 15	17 10 NMAC				
Instructions Each siting criteria requires a demonstration of compliance in the cl certain siting criteria may require administrative approval from the appropriate a office for consideration of approval Justifications and/or demonstrations of equiv	losure plan Recommendations of acceptable source material are provided belo district office or may be considered an exception which must be submitted to the				
Ground water is less than 50 feet below the bottom of the buried	waste.	Yes No			
- NM Office of the State Engineer - IWATERS database search, US	GGS. Data obtained from nearby wells	N/A			
Ground water is between 50 and 100 feet below the bottom of the	e buried waste	Yes No			
- NM Office of the State Engineer - (WATERS database search; US	GS, Data obtained from nearby wells	∏N/A			
Ground water is more than 100 feet below the bottom of the buri	ed waste	Yes No			
- NM Office of the State Engineer - iWATERS database search, US		N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of an (measured from the ordinary high-water mark)	y other significant watercourse or lakebed, sinkhole, or playa lake	Yes No			
Topographic map; Visual inspection (certification) of the proposed	site				
Within 300 feet from a permanent residence, school, hospital, institution	, or church in existence at the time of initial application	Yes No			
- Visual inspection (certification) of the proposed site, Aerial photo,	saterine mage	☐Yes ☐No			
Within 500 horizontal feet of a private, domestic fresh water well or sprin purposes, or within 1000 horizontal fee of any other fresh water well or s - NM Office of the State Engineer - iWATERS database; Visual insp	spring, in existence at the time of the initial application.				
Within incorporated municipal boundaries or within a defined municipal f pursuant to NMSA 1978, Section 3-27-3, as amended.	·	Yes No			
Written confirmation or verification from the municipality; Written Within 500 feet of a wetland	rapproval obtained from the municipality	Yes No			
- US Fish and Wildlife Wetland Identification map, Topographic ma	ap, Visual inspection (certification) of the proposed site				
Within the area overlying a subsurface mine	•	Yes No			
- Written confiramtion or verification or map from the NM EMNRD	-Mining and Mineral Division				
Within an unstable area.		Yes No			
<ul> <li>Engineering measures incorporated into the design, NM Bureau of Topographic map</li> </ul>	Geology & Mineral Resources, USGS, NM Geological Society,				
Within a 100-year floodplain FEMA map		Yes No			
18					
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instruction by a check mark in the box, that the documents are attached.	tions: Each of the following items must bee attached to the cl	osure plan. Please indicate,			
Siting Criteria Compliance Demonstrations - based upon	the appropriate requirements of 19.15.17.10 NMAC				
Proof of Surface Owner Notice - based upon the appropri	ate requirements of Subsection F of 19.15.17.13 NMAC				
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC					
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)  Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC					
Site Reclamation Plan - based upon the appropriate requir					

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19
Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address:Telephone:
20
OCD Approval: Permit Application (including classfre plan) Classfre Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date: 2/17/2012
Approvai Date:
Title: (RM) (Guce) Office OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC
Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion of the closure activities Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been completed.
X Closure Completion Date: November 24, 2010
22
Closure Method:
Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain.
23 Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name Disposal Facility Name
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Ke-vegetation Application rates and seconing recrimique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.
X Proof of Closure Notice (surface owner and division)
Proof of Deed Notice (required for on-site closure)
X   Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location Latitude: <u>36.79714 °N</u> Longitude. <u>107.41011 °W</u> NAD [ 1927 X 1983
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that
the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print): Jamie Goodwin , Title: Regulatory Tech.
The state of the s
Signature / Vinney (700 W) Le Date:
a mail address: Jame Loodwin@conoconhillins.com Telephone: 505-326-9784

# Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 30-6 UNIT 35B

API No.: 30-039-30871

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	9.2 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	39.9 ug/kG
TPH	EPA SW-846 418.1	2500	426mg/kg
GRO/DRO	EPA SW-846 8015M	500	0.8 mg/Kg
Chlorides	EPA 300.1	1000/500	115 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

.10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JUAN 30-6 UNIT 35B, UL-J, Sec. 24, T 30N, R 6W, API # 30-039-30871

#### Busse, Dollie L

From:

Busse, Dollie L

Sent:

Wednesday, December 02, 2009 8:29 AM

To:

Mark\_Kelly@blm.gov

Cc:

Jaramillo, Marie E; Sessions, Tamra D; Tafoya, Crystal

Subject:

Surface Owner Notification

The following locations will have a temporary pit closed on-site:

Newberry 8B
Mansfield 2M
Gobernador Com 100
San Juan 29-7 Unit 84B
Newberry A 4N
San Juan 30-6 Unit 35B
San Juan 30-6 Unit 40N
San Juan 32-8 Unit 22B

Please let me know if you have any questions or need additional information.

Thank you,

#### Dollie L. Busse

ConocoPhillips Company-SJBU
Regulatory
Staff Regulatory Tech
505-324-6104
505-599-4062 (fax)
Dollie.L.Busse@conocophillips.com

<sup>&</sup>quot;Before someone's tomorrow has been taken away, cherish those you leve, appreciate them today."

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Nätural Resources Department

District II 1301 W. Grand Avenue, Artesia, NM B8210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-102
Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

\_\_\_\_ AMENDED REPORT

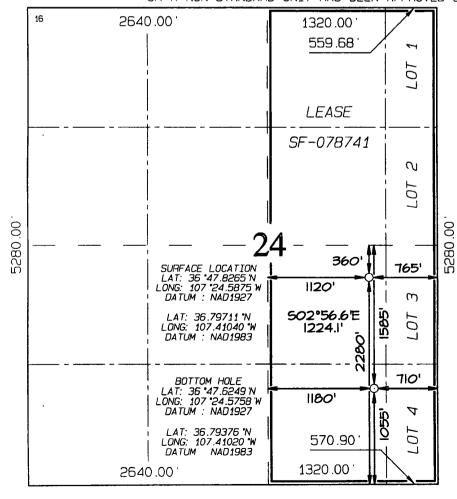
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	²Pool Code	³Pool Name					
	72319 / 71599	BLANCO MESAVERDE / BASIN DAH		72319 / 71599   BLANCO MESAVERDE / BASIN DAK		72319 / 71599   BLANCO MESAVERDE / BASIN	
Property Code	<sup>5</sup> Proper	*Well Number					
	SAN JUAN 30-6 UNIT		35B				
'OGRID No.	*Operat	*Elevation					
14538	BURLINGTON RESOURCES	6315					

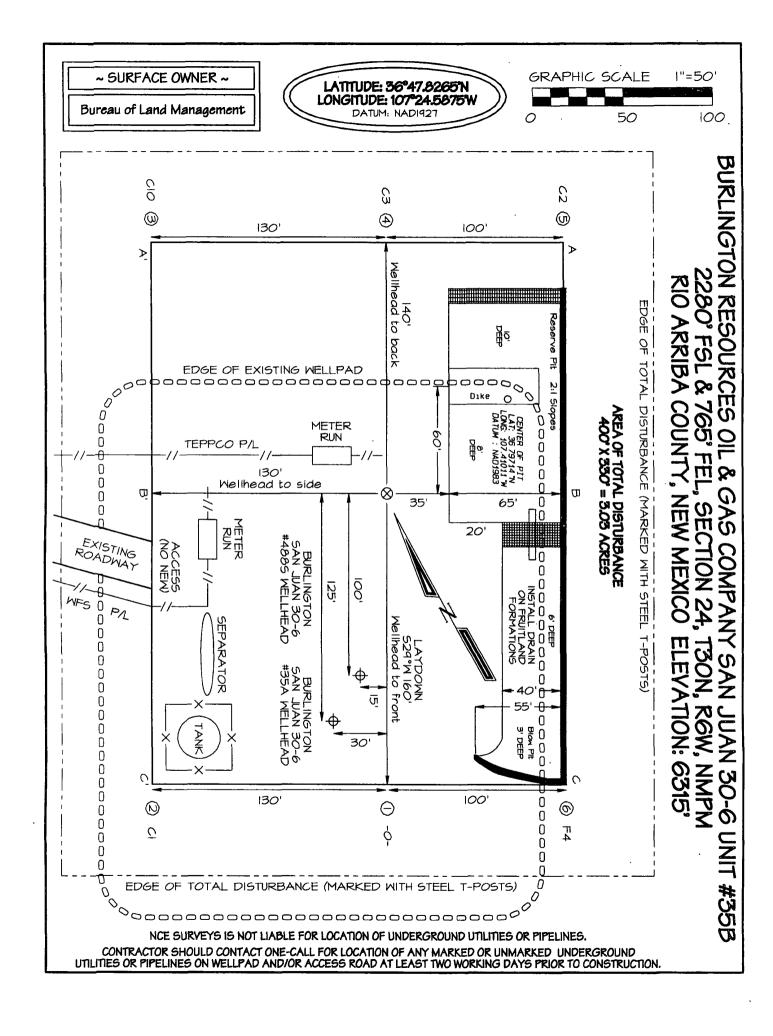
<sup>10</sup> Surface Location

UL or lot no.	Section 24	30N	Range 6W	Let Idn	Feet from the 2280	North/South line SOUTH	Feet from the 765	East/West line EAST	County RIO ARRIBA
		<sup>11</sup> E	Bottom	Hole L	ocation I	f Different	From Surf	ace	
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	24	30N	6W		1055	SOUTH	710	EAST	RIO ARRIBA
<sup>12</sup> Dedicated Acres	228.5	2 Acres			<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right
to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Signature Date
_
Printed Name
18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief
Date of Survey: JUNE 15, 2009
Signature and Seal of Professional Surveyor
ASON C. EDWARDS  Certificate Number 15269





### **EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-18-10
Laboratory Number:	56493	Date Sampled:	11-17-10
Chain of Custody No:	10580	Date Received:	11-17-10
Sample Matrix:	Soil	Date Extracted:	11-17-10
Preservative:	Cool	Date Analyzed:	11-18-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, References:

SW-846, USEPA, December 1996.

Comments: S.J. 30-6 #35B

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve-Pit	Date Reported:	11-18-10
Laboratory Number:	56494	Date Sampled:	11-17-10
Chain of Custody No:	10580	Date Received:	11-17-10
Sample Matrix:	Soil	Date Extracted:	11-17-10
Preservative:	Cool	Date Analyzed:	11-18-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	0.8	0.1
Total Petroleum Hydrocarbons	<b>0.8</b>	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #35B

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



#### **EPA Method 8015 Modified** Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

#### **Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	11-18-10 QA/QC	Date Reported:	11-18-10
Laboratory Number:	56487	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	11-18-10
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	#GaliRF	C-CallRF	% Difference	Accept, Range
Gasoline Range C5 - C10	11-18-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	11-18-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept, Range
Gasoline Range C5 - C10	ND	250	253	101%	75 - 125%
Diesel Range C10 - C28	ND	250	246	98,2%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 56487-56488, 56493-56496, 56498-56501



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-18-10
Laboratory Number:	56493	Date Sampled:	11-17-10
Chain of Custody:	10580	Date Received:	11-17-10
Sample Matrix:	Soil	Date Analyzed:	11-18-10
Preservative:	Cool	Date Extracted:	11-17-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Diludoit.	, ,
		Det.
	Concentration	Limit
Parameter	(ug/Kg)	(ug/Kg)
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0

p,m-Xylene	ND	1.2
o-Xylene	ND	0.9

Total BTEX ND

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	101 %
	Bromochiorobenzene	98.7 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #35B

Analyst



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

	· · · · · · · · · · · · · · · · · · ·		
		Dilution:	10
Condition:	Intact	Analysis Requested:	BTEX
Preservative:	Cool	Date Extracted:	11-17-10
Sample Matrix:	Soil	Date Analyzed:	11-18-10
Chain of Custody:	10580	Date Received:	11-17-10
Laboratory Number:	56494	Date Sampled:	1 <b>1</b> -17 <b>-</b> 10
Sample ID:	SReserve Pit	Date Reported:	11-18-10
Client:	ConocoPhillips	Project #:	96052-1706

	Dilution:	10
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	9:2	0.9
Toluene	7.8	1.0
Ethylbenzene	1.7	1.0
p,m-Xylene	17.6	1.2
o-Xylene	3.6	0.9
Total BTEX	39.9	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter Percent Recovery		
	Fluorobenzene	107 %	
	1,4-difluorobenzene	105 %	
	Bromochlorobenzene	106 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #35B

Analyst



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A -		Project #:		N/A			
Sample ID:	1118BBLK QA/Q	0	Date Reported:		11-18-10			
Laboratory Number:	56487		Date Sampled:		N/A			
Sample Matrix:	Soil		Date Received:		N/A			
Preservative:	N/A		Date Analyzed:		11-18-10			
Condition:	N/A		Analysis:		BTEX			
			Dilution:		10			
Calibration and	I-Cal/RF/	G-Cal RF:	%Diff,	Blank	Detect			
Detection Limits (ug/L)		Accept Ra	nge 0 - 15%	Conc	Llimit <sub>;</sub>			
Benzene	2.9865E+005	2.9925E+005	0.2%	ND	0.1			
Toluene	3.5441E+005	3.5512E+005	0.2%	ND	0.1			
Ethylbenzene	3.2606E+005	3.2671E+005	0.2%	ND	0.1			
p,m-Xylene	7.4185E+005	7.4334E+005	0.2%	ND	0.1			
o-Xylene	2.8775E+005	2.8832E+005	0.2%	ND	0.1			

Duplicate Conc. (ug/Kg) Sample Duplicate %Diff. Accept Range Detect. Limit								
Benzene	ND	ND	0.0%	0 - 30%	0.9			
Toluene	ND	ИD	0.0%	0 - 30%	1.0			
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0			
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2			
o-Xylene	ND	ND	0.0%	0 - 30%	0.9			

Spike Conc-(ug/Kg)	Sample Amo	unt Spiked / Spi	ked Sample %	Recovery	Accept Range	
Benzene	ND	500	492	98.3%	39 - 150	
Toluene	ND	500	501	100%	46 - 148	
Ethylbenzene	ND	500	501	100%	32 - 160	
p,m-Xylene	ND	1000	1,010	101%	46 - 148	
o-Xylene	ND	500	507	101%	46 - 148	

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 56487-56488, 56493-56496, 56501

Analyst Review

#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-18-10
Laboratory Number:	56493	Date Sampled:	11-17-10
Chain of Custody No:	10580	Date Received:	11-17-10
Sample Matrix:	Soil	Date Extracted:	1 <b>1-18</b> -10
Preservative:	Cool	Date Analyzed:	11-18-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

31.6

7.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 30-6 #35B

Analyst

#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	11-18-10
Laboratory Number:	56494	Date Sampled:	11-17-10
Chain of Custody No:	10580	Date Received:	11-17-10
Sample Matrix:	Soil	Date Extracted:	11-18-10
Preservative:	Cool	Date Analyzed:	11 <b>-18</b> -10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

426

7.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 30-6 #35B

Analyst



#### EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

3.1%

1,560

+/- 10%

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	11-18-10
Laboratory Number:	11-18-TPH.QA/QC 56493	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	11-18-10
Preservative:	N/A	Date Extracted:	11-18-10

Condition: N/A Analysis Needed: TPH

Calibration I-Cal Date C-Cal Date I-Cal RF: C-Cal RF: % Difference Accept. Range

1,610

Blank Conc. (mg/Kg)
Concentration
Detection Limit
ND
7.7

11-18-10

Duplicate Conc. (mg/Kg)SampleDuplicate% DifferenceAccept. RangeTPH31.630.43.8%+/- 30%

Spike Conc. (mg/Kg)
Sample Spike Added Spike Result % Recovery Accept Range
TPH 31.6 2,000 1,650 81.2% 80 - 120%

ND = Parameter not detected at the stated detection limit.

10-28-10

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: **QA/QC for Samples 56493-56496, 56489** 

Review

Analyst



#### Chloride

5

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-18 <b>-</b> 10
Lab ID#:	56493	Date Sampled:	11-17-10
Sample Matrix:	Soil	Date Received:	11-17-10
Preservative:	Cool	Date Analyzed:	11-18-10
Condition:	Intact	Chain of Custody:	10580

Parameter Concentration (mg/Kg)

Total Chloride

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: S.J. 30-6 #35B

Analyst Review



#### Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit-	Date Reported:	11-18-10
Lab ID#:	56494	Date Sampled:	11-17-10
Sample Matrix:	Soil	Date Received:	11-17-10
Preservative:	Cool	Date Analyzed:	11-18-10
Condition:	Intact	Chain of Custody:	10580

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

115

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #35B

Analyst

Submit To Appropri Two Copies	iate District Of	fice	State of New Mexico					Form C-105									
District I 1625 N. French Dr	, Hobbs, NM 8	8240	Energy, Minerals and Natural Resources						July 17, 2008  1. WELL API NO.								
District II 1301 W Grand Ave	enue, Artesia, N	IM 88210								30-039-30871							
District III 1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr.						2. Type of Lease  STATE ☐ FEE ☒ FED/INDIAN											
District IV 1220 S St Francis					Santa Fe, N			<i>)</i> 1	•	-	3. State Oil &			FEE Pase No.	× I	ED/IND	IAN
											SF - 07874	1					
		TION OR	RECOM	IPLE	TION REF	POF	RT ANI	<u>D</u>	LOG								1
4 Reason for file											5. Lease Nam SAN JUAN			_		ame	
☐ COMPLETI	ON REPOR	T (Fill in box	s#1 through	#31 fc	or State and Fee	wells	only)			Ī	6. Well Numb	ег:					<del></del>
Z C-144 CLOS	nd the plat to									or	35B						
7. Type of Comp		ORKOVER	☐ DEÉPENI	NG [	□PLUGBACK		DIFFERE	ENT	Γ RESERVO	OIR	OTHER						
8 Name of Opera	itor										9 OGRID 14538						
Burlington R		DII Gas Co	mpany, L	<u> </u>				_		$\dashv$	11 Pool name	or V	Wild	cat		•	
PO Box 4298, Fa		1 87499															
12.Location	Unit Ltr	Section	Township	)	Range	Lot		I	Feet from th	e	N/S Line	Fe	et fr	om the	E/W	Line	County
Surface:							<del> </del>	$\perp$		$\perp$					ļ		
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13 Date Spudded	14. Date	Γ.D Reached	8/24/20		Released		16	). L	Date Comple	ted	(Ready to Prod	luce	)		. Eleva Γ, GR,		and RKB,
18. Total Measure	ed Depth of V	Vell	19. Plug	g Back	Measured Dep	th	20	). \	Was Direction	ona	Survey Made?	>	2	21. Type	e Electi	ic and O	ther Logs Run
22. Producing Int	erval(s), of th	is completion	- Top, Botton	n, Nan	ne		<u> </u>										
23.			C	ASI	NG REC	)RI	) (Ren	····	rt all stri	nc	se set in w	el1)	· ·			<del></del>	
CASING SI	ZE	WEIGHT LE			DEPTH SET				E SIZE	31.6	CEMENTIN			ORD	Α	MOUNT	PULLED
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SIZE	TOP	R	OTTOM		R RECORD SACKS CEME	ENT	SCREE	N		25. SIZ				G RECO		I PACK	ER SET
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26. Perforation	record (inter	val, size, and r	iumber)						O, SHOT, F NTERVAL	R/	ACTURE, CE						
										-	AMOUNT AND KIND MATERIAL USED						
28.					]	PRO	DDUC	T	ION							····	
Date First Produc	tion	Produ	ction Method	(Flov	ving, gas lift, pu						Well Status	(Pr	od.	or Shut-	in)		
Date of Test	Hours Tes	sted C	hoke Size	1	Prod'n For Test Period		Oil - Bb	οl		Gas	i - MCF	١ ١	Wate	er - Bbl.		Gas - 0	Oil Ratio
Et														<u> </u>			
Flow Tubing Press.	Casing Pr	·	Calculated 24- Iour Rate		Oil - Bbl.		Gas	s - I	MCF		Water - Bbl.	. Oil Gra		Oil Grav	vity - A	PI - <i>(Coi</i>	r.)
29 Disposition o	f Gas (Sold, u	sed for fuel, ve	ented, etc.)									30.	Tes	t Witnes	ssed By	,	
31 List Attachme	ents																
32. If a temporary	pit was used	at the well, at	tach a plat wi	th the	location of the	tempo	rary pit.										
33. If an on-site b	urial was use		•						a								
I hereby certij			shown on	both	sides of this	form	is true	ar	nd comple	te	to the best o	f m	y kı	nowled	lge an	d beliej	f
Signature	mu	Goo	1111 L	Name	ed E Jamie Go	odwi	n Tit	tle:	Regula	tor	y Tech.	Da	te:	7/20/20	011		
E-mail Addre	E-mail Address jamie.l.goodwin@conocophillips.com																

# ConocoPhillips

Pit Closure Form:
Date: 11-24-10
Well Name: <u>\$5 30-6 35 B</u>
Footages: 2280 FSL, 765 FEL Unit Letter: J
Section: $2H$ , T- $3O$ -N, R- $6$ -W, County: $R$ , $H$ . State: $NM$
Contractor Closing Pit: Ritter
Construction Inspector: Norm Faver Date: 11-24-10
nspector Signature:

Revised 11/4/10

Office Use Only: Subtask \_\_\_\_\_ DSM \_\_\_\_ Folder \_\_\_\_

#### Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Tuesday, June 07, 2011 12:40 PM

To:

GRP:SJBU Regulatory; Mark Kelly; Randy McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux, Gordon A; Work, Jim A; Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land Co.);

Seabolt, Elmo F; Thayer, Ashley A; Thompson, Trey E (Finney Land Co.)

Cc:

'JDRITT@aol.com'

Subject:

Finish Reclamation Notice: San Juan 30-6 Unit 35B

Importance:

High

Attachments:

San Juan 30-6 Unit 35B.pdf

JD Ritter will move a tractor to the **San Juan 30-6 Unit 35B** to finish the reclamation process on Friday, June 10, 2011. Please contact Norm Faver (320-0670) if you have questions or need further assistance.



San Juan 30-6 Unit 35B.pdf (78...

## Burlington Resources Well - Network #: 10276270 - Activity Code D250 - PO: Kaitlw Rio Arriba County, NM

#### San Juan 30-6 Unit 35B - BLM surface/BLM minerals

Twin: San Juan 30-6 Unit 488S and San Juan 30-6 Unit 35A (existing)

2280' FSL, 765' FEL Sec.24, T30N, R6W Unit Letter 'J'

Unit Letter 'J' Lease: SF-078741

Latitude: 36° 47' 49" N (NAD 83) Longitude: 107° 24' 37" W (NAD 83)

Elevation: 6315'

Total Acres Disturbed: 3.03 acres

Access Road: n/a API #: 30-039-30871 Within City Limits: NO **Pit Lined: YES** 

Wendy Payne ConocoPhillips-SJBU 505-326-9533

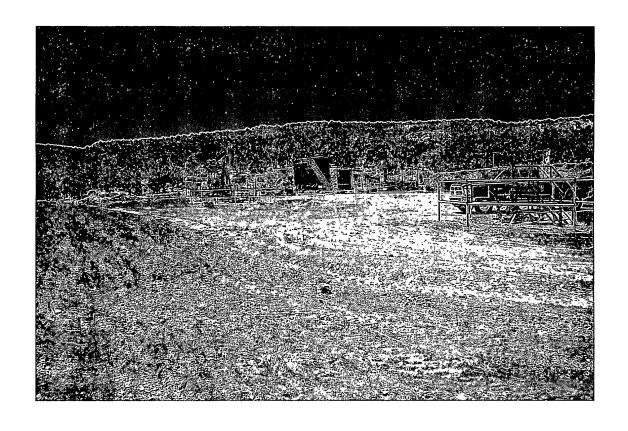
Wendy.F.Payne@conocophillips.com

## ConocoPhillips

Reclamation Form:									
Date: 6/23/2011	<del></del>								
Well Name: San Ju	an 30-6 35B	- Union							
Footages: 2280 FS1	-, 765 FEL	Unit Letter:	3						
Section: <u>24</u> , T- <u>30</u>	N, R- <u></u> W, County:	<u>₹. A.</u> State: _	NM						
Reclamation Contractor	: Ritter								
Reclamation Date:	6/10/2011								
Road Completion Date:									
Seeding Date:	6/13/2011								
**PIT MARKER STATUS (When Required): Picture of Marker set needed  MARKER PLACED:									
MARKER PLACED :	10/2010		(DATE)						
MARKER PLACED :	6V 2010		(DATE)						
MARKER PLACED : LATATUDE: LONGITUDE:	10/2010		_(DATE)						
MARKER PLACED: LATATUDE: LONGITUDE: Pit Manifold removed	101 2010		_(DATE)						
MARKER PLACED: LATATUDE: LONGITUDE: Pit Manifold removed	OV 2010		_(DATE)						









#### WELL NAME: OPEN PIT INSPECTION FORM ConocoPhillips **SAN JAUN 30-6 35B** INSPECTOR Jon Berenz 09/01/10 10/06/10 DATE 08/11/10 08/18/10 08/25/10 09/08/10 09/15/10 09/22/10 09/28/10 Week 1 Week 2 Week 3 Week 4 Week 6 Week 7 Week 8 Week 9 \*Please request for pit extention after 26 weeks Week 5 ✓ Drilled ☑ Drilled Drilled ✓ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ☑ Drilled PIT STATUS Completed Completed Completed Completed Completed Completed Completed Completed Completed Clean-Up Clean-Lin Clean-Lin Clean-Up Clean-Up Clean-Un Clean-Lin Clean-Lin Clean-Up Is the location marked with the proper flagging? ☐ Yes ☑ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes □ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No from access road? Is the access road in good driving condition? ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No. ☐ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes 🗆 No ☑ Yes ☐ No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No Yes No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No preventing flow? Is the top of the location bladed and in good ✓ Yes ☐ No. ✓ Yes □ No ☐ Yes ☑ No ✓ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No operating condition? Is the fence stock-proof? (fences tight, barbed ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes 🗌 No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No. ☐ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes ☐ No. tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes 🗸 No Yes V No Yes No ☐ Yes 🗸 No ✓ Yes No ✓ Yes 🗀 No ☑ Yes ☐ No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ENVIRONMENT ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ☐ Yes ☐ No ✓ Yes 🗆 No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No the water levels) s there any standing water on the blow pit? ☐ Yes 🔽 No ☐ Yes ☑ No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes ☐ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes 🗸 No ☐ Yes ☑ No Are the pits free of trash and oil? ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes 🗸 No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No Are there diversion ditches around the pits for ☐ Yes 🗸 No. Yes I No ☐ Yes ☑ No ✓ Yes ☐ No Yes No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No natural drainaae? Is there a Manifold on location? ☐ Yes ☐ No. Yes No ☐ Yes ☐ No. ✓ Yes ☐ No Yes No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No Yes No Is the Manifold free of leaks? Are the hoses in ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗆 No ✓ Yes ☐ No. good condition? $O \cap O$ Was the OCD contacted? Yes V No ☐ Yes ☑ No Yes V No ☐ Yes ✓ No Yes No ☐ Yes ✓ No ☐ Yes 🗸 No ☐ Yes 🗸 No Yes No Yes No Yes 🗸 No PICTURE TAKEN ☐ Yes ✓ No Yes V No Yes No Yes V No Yes V No Yes I No Yes No No diversion ditch,location Could not access **COMMENTS** No diversion needs Stains on due to New location, no ditch,rig on location.trash in weather.will Stains on bladed.trash in diversion ditch. location. pit.stains on loc. return next week location. Frac crew on site. Location good. Location good

	WELL NAME:			·						
	SAN JAUN 30-6 35B							·		
-	INSPECTOR DATE	Jared Chavez 10/13/10	Jared Chavez 10/20/10	JARED CHAVEZ 10/25/10	Jared Chavez 11/03/10	Jared Chavez 11/10/10	JARED CHAVEZ 11/17/10	JARED CHAVEZ 11/24/10		
-	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
	PIT STATUS	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ✓ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up				
LOCATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	Yes No	Yes No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	Yes No	Yes No	Yes No
	ts the temporary well sign on location and visible from access road?	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes □ No	☐ Yes ☐ No	Yes No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL COMPLIANCE	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the pits free of trash and oil?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Is there a Manifold on location?	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	PICTURE TAKEN	Yes V No	Yes No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	Yes No	Yes No	☐ Yes ☐ No
	COMMENTS	Location is in good condition	Key # 15 is on location	•		Location is in	i i	LOCATION IS BEING RECLAIMED		

DATE: 2/06/12

WELL NAME: SAN JUAN 30-6 UNIT 35B

API# 30-039-30871 PERMIT #: 8708

MISSING DATA: MISSING OCD 72HR WEEK NOTICE NO ADDRESSEE

ATTACHED: OCD 72HR-WEEK NOTICE – HIGH LIGHED (BRANDON POWELL)

RCVD FEB 9'12 OIL CONS. DIV. DIST. 3

#### Goodwin, Jamie L

From: Payne, Wendy F

Sent: Friday, November 19, 2010 9:47 AM

To: (Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; 'tevans48@msn.com';

(bko@digii.net); (davidblakley@alltel.blackberry.com); Mark Kelly; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; 'Steve McGlasson'; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Clark, Joni E; Farrell, Juanita R; Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd.); Greer, David A; Hines, Derek J (Finney Land Co.); Maxwell,

Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F; Stallsmith, Mark R

Cc: 'JDRITT@aol.com'

Subject: Pit Closure Only Notice: San Juan 30-6 Unit 35B

Importance: High

Attachments: San Juan 30-6 Unit 35B.pdf

JD Ritter will move a tractor to the San Juan 30-6 Unit 35B to close the pit on Tuesday, November 23, 2010. Please contact Norm Faver (320-0670) if you have questions or need further assistance.



## Burlington Resources Well - Network #: 10276270 - Activity Code D260 (pit closure) PO: Kaitlw

Rio Arriba County, NM

#### San Juan 30-6 Unit 35B - BLM surface/BLM minerals

Twin: San Juan 30-6 Unit 488S and San Juan 30-6 Unit 35A (existing)

2280' FSL, 765' FEL Sec.24, T30N, R6W Unit Letter 'J' Lease: SF-078741

Latitude: 36° 47' 49" N (NAD 83) Longitude: 107° 24' 37" W (NAD 83)

Elevation: 6315'

Total Acres Disturbed: 3.03 acres

Access Road: n/a API #: 30-039-30871 Within City Limits: NO **Pit Lined: YES** 

Wendy Payne ConocoPhillips-SJBU 505-326-9533