<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

<u>District II</u> 1301 W Grand Ave , Artesia, NM 88210 <u>District III</u> State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 July 21, 2008 nporary pits, closed-loop sytems, and below-grade

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

ustrict III	1220 South St. Francis	Dr.
000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
20 S St Francis Dr , Santa Fe, NM 8750	Pit, Closed-Loop System, Belo	w-Grade Tank or
Pro	posed Alternative Method Permit	
<u> </u>		
Type of action:		ow-grade tank, or proposed alternative method
		low-grade tank, or proposed alternative method
	Modification to an existing permit	ting normitted or non-normitted nit-closed loop system
	below-grade tank, or proposed alternative	ting permitted or non-permitted pit, closed-loop system, ve method
Instructions: Please submit one	application (Form C-144) per individual pit,	closed-loop system, below-grade tank or alternative request
		operations result in pollution of surface water, ground water or the
environment Nor does approval	relieve the operator of its responsibility to comply with any other	er applicable governmental authority's rules, regulations or ordinances
perator: Burlington Resources	Oil & Gas Company, LP	OGRID#: 14538
ddress: PO Box 4289, Farming	gton, NM 87499	
acility or well name: EAST 9N		
.PI Number:	30-045-35182 OCD Pe	rmit Number:
/L or Qtr/Qtr: M(SW/SW) Se	ction: 25 Township: 31N Ra	nge: 12W County: SAN JUAN
enter of Proposed Design: Latitude	ude: 36.864891 °N Longi	tude: 108.054695 °W NAD: 1927 X 1983
ırface Owner: Federal	State X Private Tribal Tru	st or Indian Allotment
Permanent Emergency X Lined Unlined String-Reinforced Liner Seams: Welded Closed-loop System: Substrype of Operation: P&A	Liner type: Thickness mil L Factory Other Volume section H of 19.15.17.11 NMAC	DELDPE PVC Other De:bbl Dimensions Lx Wx D A (Applies to activities which require prior approval of a permit or
<u>.</u>	notice of intent)	
	round Steel Tanks Haul-off Bins Other	
Liner Seams: Welded D	iner type: Thicknessmil LI Factory Other	LDPE HDPE PVD Other OF AUG 2011
Enter Scams. Welded	Tactory	& DEVENTED
Below-grade tank: Subsection	on Lof 19 15 17 11 NMAC	6 Michania
Volume:	bbl Type of fluid:	E MANAGEMENT
Tank Construction material:		
Secondary containment with leak	detection Visible sidewalls, liner, 6-inch	lift and automatic overflow shut-off OIL CONS., DIV. DIST. 3 Other
Visible sidewalls and liner	Visible sidewalls only Other	
Liner Type: Thickness	mil HDPE PVC	Other
Alternative Method:		
Submittal of an exception request is	required. Exceptions must be submitted to the Santz	a Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)					
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify					
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)					
8					
Signs: Subsection C of 19.15.17 11 NMAC					
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers					
X Signed in compliance with 19.15.3.103 NMAC					
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.					
Please check a box if one or more of the following is requested, if not leave blank:					
[X] Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration pit for Pre-set)	eration of appr	oval.			
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval					
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - 1WATERS database search; USGS; Data obtained from nearby wells	- Yes	No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□NA				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	□Yes	∏No			
(Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□ NA	□			
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No			
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	No			
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No			
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	· Yes	No			
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No			
Within a 100-year floodplain - FEMA map	Yes	No			

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19.15.17.9 NMAC
Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19 15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency X Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative Proposed Closure Method. Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications, based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19 15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground S	teel Tanks or Haul-off Bins Only:(19.15.17.13.D NMAC)			
Instructions Please identify the facility or facilities for the disposal of liquids, drilli facilities are required	ng fluids and drill cuttings Use attachment if more than two			
Disposal Facility Name: Envirotech / JFJ Landfarm % IEI	Disposal Facility Permit # NM-01-0011 / NM-01-0	010B		
Disposal Facility Name: Basin Disposal Facility	Disposal Facility Permit # NM-01-005			
Will any of the proposed closed-loop system operations and associated acti Yes (If yes, please provide the information No	- · · · · · · · · · · · · · · · · · · ·	service and		
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subs Site Reclamation Plan - based upon the appropriate requirements of S	opriate requirements of Subsection H of 19.15.17.13 Notection I of 19 15 17 13 NMAC	MAC		
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NM. Instructions Each siting criteria requires a demonstration of compliance in the closure plan a certain siting criteria may require administrative approval from the appropriate district office office for consideration of approval Justifications and/or demonstrations of equivalency are re	Recommendations of acceptable source material are provided below or may be considered an exception which must be submitted to the Sa			
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - 1WATERS database search, USGS Data of	obtained from nearby wells	Yes No		
Ground water is between 50 and 100 feet below the bottom of the buried w	raste .	— □Yes □No		
- NM Office of the State Engineer - iWATERS database search; USGS, Data of		□N/A		
Ground water is more than 100 feet below the bottom of the buried waste.		☐Yes ☐No		
- NM Office of the State Engineer - iWATERS database search; USGS, Data of	btained from nearby wells	□N/A		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark)		Yes No		
- Topographic map, Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or church - Visual inspection (certification) of the proposed site, Aerial photo, satellite im:	**	Yes No		
, , , , , , , , , , , , , , , , , , , ,		Yes No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less to purposes, or within 1000 horizontal fee of any other fresh water well or spring, in expression of the State Engineer - iWATERS database; Visual inspection (cert	sistence at the time of the initial application			
Within incorporated municipal boundaries or within a defined municipal fresh water pursuant to NMSA 1978, Section 3-27-3, as amended.	well field covered under a municipal ordinance adopted	Yes No		
Written confirmation or verification from the municipality, Written approval of Within 500 feet of a wetland	1	Yes No		
 US Fish and Wildlife Wetland Identification map: Topographic map; Visual in Within the area overlying a subsurface mine. 	nspection (certification) of the proposed site	Dvas Dva		
- Written confirmation or verification or map from the NM EMNRD-Mining and	d Mineral Division	∐Yes ∐No		
Within an unstable area Engineering measures incorporated into the design, NM Bureau of Geology &	Mineral Resources, USGS, NM Geological Society;	Yes No		
Topographic map Within a 100-year floodplain.	·	Yes No		
- FEMA map				
On-Site Closure Plan Checklist: (19.15.17 13 NMAC) Instructions: Ea by a check mark in the box, that the documents are attached.	ch of the following items must bee attached to the clos	sure plan. Please indicate,		
Siting Criteria Compliance Demonstrations - based upon the approp	oriate requirements of 19.15.17.10 NMAC			
Proof of Surface Owner Notice - based upon the appropriate require	•			
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC				
Construction/Design Plan of Temporary Pit (for in place burial of a	drying pad) - based upon the appropriate requirements	of 19.15.17.11 NMAC		
X Protocols and Procedures - based upon the appropriate requirements	s of 19.15.17.13 NMAC			
Confirmation Sampling Plan (if applicable) - based upon the approp	oriate requirements of Subsection F of 19.15.17.13 NM	AC		
X Waste Material Sampling Plan - based upon the appropriate requires				
 Disposal Facility Name and Permit Number (for liquids, drilling flu Soil Cover Design - based upon the appropriate requirements of Sul 	bsection H of 19 15.17.13 NMAC	s cannot be achieved)		
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17 13 NMAC				

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19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) flosure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date:
Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: 1/25/2011
Closure Method: Waste Excavation and Removal On-site Closure Method X Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name Disposal Facility Permit Number Disposal Facility Name Disposal Facility Permit Number. Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliane to the items below) No Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: Longitude: NAD 1927 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Jamie Goodwin Title. Regulatory Technician
Signature: Jamu (200 dww Date: 8/19/1/
e-mail address: / jamie l.goodwin@conocophillips.com Telephone 505-326-9784

OIL CONS. DIV.

DIST. 3

DATE: 2/01/12

WELL NAME: EAST 9 API# 30-045-35182 PERMIT #: 8840

MISSING DATA: MISSING ATTACHMENTS

ATTACHED: Cavitation Pit for Closed-Loop Locations/Samples

Burlington Resources Oil & Gas Company, LP Cavitation Pit for Closed-Loop Locations

Design:

Burlington Resources Oil & Gas Company, LP will use a cavitation pit plan when the surface casing will be pre-set on closed-loop locations. The drill cuttings will be stockpiled on the surface.

Operations and Maintenance:

The cavitation pit will be operated and maintained as follows:

- 1. Only Fresh water and air will be used in the drilling of the surface casing.
- 2. The Cement used will be: Neat Cement with no additives.
- 3. All of the fluids will be removed within 48hrs after drilling.
- 4. A representative five point composite sample will be taken of the drill cuttings, after the setting of the surface casing is complete, using sampling tools and all samples will be tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the testing criteria is not met, all contents will be dug and hauled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e.

Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	500

5. The NMOCD will be notified via email of the test results of the cavitation surface as follows:

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND
BTEX	EPA SW-846 8021B or 8260B	50	18.1
TPH	EPA SW-846 418.1	2500	305
GRO/DRO	EPA SW-846 8015M	500	23.7
Chlorides	EPA 300.1	500	60

Closure Plan:

- 1. The NMOCD will be notified of the sample results and the intent to start the closure process 3-7 days prior to the drill cuttings being transported, moved, or distributed on location.
- 2. In the event the criteria are not met, all solids and liquids will be removed and disposed of at Envirotech (Permit #NM-01-0011) and/or Basin Disposal Facility (Permit #NM-01-005) and/or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B).
- 3. Testing results will be submitted with the Closure Report of the well locations Closed-Loop Permit on Form C-144.

Burlington Resources is aware that approval of this plan does not relieve Burlington Resources of liability should operations result in pollution of surface water, ground water, or the environment. Nor does approval relieve ConocoPhillips of its responsibility to comply with any other applicable governmental authority's rules and regulations.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Pre-Set Cuttings	Date Reported:	01-26-11
Laboratory Number:	57084	Date Sampled:	01-25-11
Chain of Custody No:	9539	Date Received:	01-25-11
Sample Matrix:	Soil	Date Extracted:	01-25-11
Preservative:		Date Analyzed:	01-26-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	23.7	0.1	
Total Petroleum Hydrocarbons	23.7		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

East 9N/MOTE 212

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	01-26-11 QA/0	QC	Date Reported:		01-26-11
Laboratory Number:	57084		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ide	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		01-26-11
Condition:	N/A		Analysis Reques	sted:	TPH
A Company of the Comp	l-Cal Date	l-Cal RF:	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	01-26-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	01-26-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L- mg/K	g) 12 15 15 15 15 15 15 15 15 15 15 15 15 15	Concentration		Detection Limit	,
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept: Range	4
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	•
Diesel Range C10 - C28	23.7	23.3	1.7%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Áccept. Rãng
Gasoline Range C5 - C10	ND	250	256	103%	75 - 125%
Diesel Range C10 - C28	23.7	250	291	106%	75 - 125%

ND - Parameter not detected at the stated detection limit.

1 M

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 57084-57085, 57088-57089, 57092

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Pre-Set Cuttings	Date Reported:	01-26-11
Laboratory Number:	57084	Date Sampled:	01-25-11
Chain of Custody:	9539	Date Received:	01-25-11
Sample Matrix:	Soil	Date Analyzed:	01-26-11
Preservative:		Date Extracted:	01-25-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Concentration (ug/Kg)	Det. Limit (ug/Kg)	·
NO	2.2	
4.8	1.2	
3.1	0.9	
-	(ug/Kg) ND 10.2 ND 4.8	Concentration (ug/Kg) Limit (ug/Kg) ND 0.9 10.2 1.0 ND 1.0 4.8 1.2

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery			
	Fluorobenzene	105 %			
	1,4-difluorobenzene	114 %			
	Bromochlorobenzene	[*] 111 %			

References:

Total BTEX

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

18.1

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

East 9N/MOTE 212

Analyst

1/GAIGA



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A	
Sample ID:	0126BBLK QA/QC	;	Date Reported:		01-26-11	
Laboratory Number:	57084		Date Sampled:		N/A	
Sample Matrix:	Soil		Date Received:		N/A	
Preservative:	N/A		Date Analyzed:		01-26-11	
Condition:	N/A	Analysis:		BTEX		
			Dilution:		10	
Calibration and	I-Cal RF:	C-Cal RF:	4.%Diff.	Blank	Detect	
Detection Limits (ug/L)		Accept Ran	ge 0 - 15% 🐪	Conc	Limit	6
Benzene	8.4201E+003	8.4370E+003	0.2%	ND	0.1	
Benzene Toluene	8.4201E+003 2.7544E+005	8.4370E+003 2.7599E+005	0.2% 0.2%	ND ND	0.1 0.1	
Toluene	2.7544E+005	2.7599E+005	0.2%	ND	0.1	

Duplicate Conc. (ug/Kg)	Sample	plicate	%Diff.	Accept Range	Detect: Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	10.2	9.2	9.8%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	4.8	4.7	2.1%	0 - 30%	1.2
o-Xylene	3.1	3.0	3.2%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spi	kéd Samplé 🚈 %	Recovery	Accept Range
Benzene	ND	500	545	109%	39 - 150
Toluene	10.2	500	513	101%	46 - 148
Ethylbenzene	ND	500	518	104%	32 - 160
p,m-Xylene	4.8	1000	1,120	112%	46 - 148
o-Xylene	3.1	500	549	109%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 57084-57086, 57088-57089, 57092

Analyst

Review

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Pre-Set Cuttings	Date Reported:	01-26-11
Laboratory Number:	57084	Date Sampled:	01-25-11
Chain of Custody No:	9539	Date Received:	01-25-11
Sample Matrix:	Soil	Date Extracted:	01-25-11
Preservative:		Date Analyzed:	01-25-11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

305

6.6

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

East 9N/MOTE 212



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client: Sample ID:		QA/QC QA/QC		Project #: Date Reported:		N/A 01-26-11
Laboratory Number:		01-25-TPH.QA/0	C 57081	Date Sampled:		N/A
Sample Matrix:		Freon-113	2007001	Date Analyzed:		01-25-11
Preservative:		N/A		Date Extracted:		01-25-11
Condition:		N/A		Analysis Neede		TPH
Calibration	I-Cal Date 12-27-10	C-Cal Date 01-25-11	I-Cal RF: 1,660	C-Cal RF: 1,720	% Difference 3.6%	Accept. Range +/- 10%
Blank Conc. (mg TPH	g/Kg)	7 (113 - 154 - 1157) 20 - 1252 (115 - 116)	Concentration ND		Detection Limit 6.6	
Duplicate Conc. TPH	(mg/Kg)		Sample 571	Duplicate 558	% Difference 2.3%	Accept. Range +/- 30%
Spike Conc. (mg	g/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accépt Range
ТРН		571	2,000	2,390	93.0%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 57081, 57084

Analyst

Review



Chloride

Client:

ConocoPhillips

Project #:

96052-1706

Sample ID:

Pre-Set Cuttings

Date Reported: Date Sampled:

01-26-11

Lab ID#: Sample Matrix: 57084

01-25-11

Soil

Date Received:

01-25-11

Preservative: Condition:

Intact

Date Analyzed: Chain of Custody: 01-26-11 9539

Parameter

Concentration (mg/Kg)

Total Chloride

60

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1993

Comments:

East 9N/MOTE 212

Analyst