<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back

Form C-141

1000 C C4 Francis Du. Conta F. NIM 07505					South St. Francis Dr. ita Fe, NM 87505				with Rule 116 on back side of form		
Release Notification and Corrective Action											
26 630 01001											
Name of Co	<u> </u>			ırces, a wholly	OPERATOR Contact	Vuintin	Initial a Kovach	Report	Final Report		
		of Conoco			Contact	KIISUII	a Kovacii				
Address				gton, NM 8740	12 Telephone N	Telephone No. 505-326-9866					
Facility Na		San Juan 3			Facility Typ		/ell API # 30-039-24226				
Surface Ow	ner	Federal		Mineral Ow	ner Feder	al	Leas	Lease No. SF-080714A			
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West L	ine Cour			
M	10	T30N	R6W	740'	South	715'	West	ł	Rio Arriba		
Latitude36.82176 ° N Longitude107.45628 ° W											
NATURE OF RELEASE											
		uced Wate				Volume of Release – 70 BBL			Volume Recovered – 60 BBL		
Source of Re	lease: Tar	nk leak due	to corro	sion	Date and Hou Unknown				te and Hour of Discovery		
Was Immedi	ate Notice (If YES, To W	If YES, To Whom?					
		X 1	Yes \square N	o 🗌 Not Requir		OCD - Brandon Powell via phone & email BLM - Kevin Schneider via email RCVD JUN 3 '08					
By Whom?		Kristina K	ovach			BLM - Kevin Schneider via email RCVD JUN 3 VB Date and Hour - 5/14/08 - 2:30 p.m. OIL CONS. DIV.					
Was a Water	course Rea		Ovacii			If YES, Volume Impacting the Watercourse. DIST. 3					
If a Watercon	urea was Im	procted Descr	Yes 🔯	No		1 8					
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken * A ConocoPhillips Company employee discovered a produced water spill											
of approximately 70 BBL at the San Juan 30-6 #431 on 5/13/08. The release was due to a tank leak that resulted from											
corrosion. Upon discovery, the well was shut in and a water hauler pulled the remaining fluids out of the berm and production tanks.											
production tanks.											
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids were contained within the berm, and approximately 60											
BBL were recovered. The affected area will be raked and monitored to determine if further remediation is necessary.											
To prevent reoccurrence, the Asset and Operating Integrity group has performed an inspection of the tank.											
				.8							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
				ance of a C-141 re	port does not reliev	e the operator of re	esponsibility for	or compliar	nce with any other		
federal, state	, or local la	ws and/or regi	ulations.		- 	OIL CONS	EDVATIO	M DIVI	CION		
Signature.	N.	10	,			OIL CONSERVATION DIVISION					
	fust	in fl	auch	_		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
		-			Approved by	Approved by District Supervisor:					
Printed Nam	e: K	ristina L. K	ovach			TOMOH			1 KeV M		
Title:	Env	vironmenta	I Associa	ate	Approval Da	Approval Date: 206/2012 Expiration Date:					
E-mail Addr	ess: kristi i	na.l.kovach	n@conoc	ophillips.com	Conditions of		•				

Phone: 505-326-9866

5/22/08

Attached