

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-039-30270

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	ConocoPhillips Company	Contact	Kristina Kovach
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-9866
Facility Name	San Juan 28-7 #224F	Facility Type	Gas Well
Surface Owner	Private	Mineral Owner	Federal
		Lease No.	API # 30-039-30270

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	28	T28N	R7W	1300'	North	840'	East	Rio Arriba

Latitude 36.63586 ° N Longitude 107.57273 ° W

NATURE OF RELEASE

Type of Release - Natural Gas	Volume of Release - 688 MCF	Volume Recovered - none
Source of Release: Rupture disk	Date and Hour of Occurrence 5/24/08 - 3:00 a.m.	Date and Hour of Discovery 5/24/08 - 9:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via phone & email BLM - Kevin Schneider via phone & email RCVD JUN 5 '08 Oil Cons. Div.	
By Whom? Kristina Kovach	Date and Hour - 5/27/08 - 10:00 a.m. DIST. 3	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **A ConocoPhillips Company employee discovered a natural gas release at the San Juan 28-7 #224F on the morning of 5/24/08. The release was calculated to be approximately 688 MCF. The release was due to a broken rupture disk. Upon discovery, the well was shut in.**

Describe Area Affected and Cleanup Action Taken.* **The gas was released to the atmosphere. The rupture disk was replaced and the well was returned to production. To prevent reoccurrence, the rupture disk will be replaced each time the pressure relief valves are inspected on the equipment.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kristina Kovach</i>	OIL CONSERVATION DIVISION	
Printed Name: Kristina L. Kovach	Approved by District Supervisor: <i>Jonathan D. Kelly</i>	
Title: Environmental Associate	Approval Date: <i>2/07/2012</i>	Expiration Date:
E-mail Address: kristina.l.kovach@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 6/4/08 Phone: 505-326-9866		

* Attach Additional Sheets If Necessary

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