

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-045-27592

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: BP	Contact: Jeff Peace
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 326-9479
Facility Name: Gallegos Canyon Unit No. 383	Facility Type: Gas Well

Surface Owner: Federal	Mineral Owner: Federal	Lease No. SF 078370
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LOCATION OF RELEASE

Unit Letter B	Section 18	Township T29N	Range R12W	Feet from the 902	North/South Line North	Feet from the 1642	East/West Line East	County: San Juan
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Latitude 36.73140 Longitude 108.13641

NATURE OF RELEASE

Type of Release: Produced water	Volume of Release: approx. 13.1 bbl	Volume Recovered: 0.5 bbl
Source of Release: stuffing box -- pump jack	Date and Hour of Occurrence: approx. 1:00 PM, 7/18/10	Date and Hour of Discovery: 1:00 PM, 7/21/10
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse:	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Produced water was leaking through the stuffing box on the pump jack. The well was shut in and the stuffing box packing was replaced.

Describe Area Affected and Cleanup Action Taken.*
The produced water was contained on the location and the majority had soaked into the ground. Approximately 0.5 bbl of standing water was recovered with a vacuum truck. Remaining impacted soil was raked in place.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jeff Peace</i>	OIL CONSERVATION DIVISION	
Printed Name: Jeff Peace	Approved by District Supervisor: <i>Jonathan S. Kelley</i>	
Title: HSE Advisor	Approval Date: 1/30/2012	Expiration Date:
E-mail Address: peace.jeffrey@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: July 26, 2010	Phone: 326-9479	

* Attach Additional Sheets If Necessary

NJK 1203039687