

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-045-27592

OPERATOR

☐ Initial Report ☒ Final Report

| | | |
|---|-------------------------|---------------------|
| Name of Company: BP | Contact: Jeff Peace | |
| Address: 200 Energy Court, Farmington, NM 87401 | Telephone No.: 326-9479 | |
| Facility Name: Gallegos Canyon Unit No. 383 | Facility Type: Gas Well | |
| Surface Owner: Federal | Mineral Owner: Federal | Lease No. SF 078370 |

LOCATION OF RELEASE

| | | | | | | | | |
|------------------|---------------|------------------|---------------|----------------------|---------------------------|-----------------------|------------------------|---------------------|
| Unit Letter B | Section 18 | Township T29N | Range R12W | Feet from the 902 | North/South Line North | Feet from the 1642 | East/West Line East | County: San Juan |
|------------------|---------------|------------------|---------------|----------------------|---------------------------|-----------------------|------------------------|---------------------|

Latitude 36.73140 Longitude 108.13641

NATURE OF RELEASE

| | | |
|--|---|---|
| Type of Release: Produced water | Volume of Release: approx. 13.1 bbl | Volume Recovered: 0.5 bbl |
| Source of Release: stuffing box – pump jack | Date and Hour of Occurrence: approx. 1:00 PM, 7/18/10 | Date and Hour of Discovery: 1:00 PM, 7/21/10 |
| Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required | If YES, To Whom? | |
| By Whom? | Date and Hour: | |
| Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | If YES, Volume Impacting the Watercourse: | |
| If a Watercourse was Impacted, Describe Fully.* | | |
| Describe Cause of Problem and Remedial Action Taken.* Produced water was leaking through the stuffing box on the pump jack. The well was shut in and the stuffing box packing was replaced. | | |
| Describe Area Affected and Cleanup Action Taken.* The produced water was contained on the location and the majority had soaked into the ground. Approximately 0.5 bbl of standing water was recovered with a vacuum truck. Remaining impacted soil was raked in place. | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | | |
| Signature: <i>Jeff Peace</i> | OIL CONSERVATION DIVISION | |
| Printed Name: Jeff Peace | Approved by District Supervisor: <i>Jonathan D. Kelly</i> | |
| Title: HSE Advisor | Approval Date: 1/26/2012 Expiration Date: | |
| E-mail Address: peace.jeffrey@bp.com | Conditions of Approval: | Attached <input type="checkbox"/> |
| Date: July 26, 2010 | Phone: 326-9479 | |

* Attach Additional Sheets If Necessary

NJK 1202630981