District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S St Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action											
50-045-34584 OP						ERATOR					
Name of Company Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company						Contact Kristina Kovach					
Address 3401 E. 30 th St., Farmington, NM 87402						Telephone No. 505-326-9866					
Facility Name Newsom B #8N					Facility Type Gas Well API # 30-045-34854						
Surface Owner Federal Mineral Owner						Federal Lease No. NM-078384					
LOCATION OF RELEASE											
Unit Letter O -	Section 6	Township T26N	Range R8W	Feet from the 1170'	Nor	th/South Line South	Feet from the 1940'	East/West Li	ne Cou	nty San Juan	
Latitude36.51260 ° N Longitude 107.72096 ° W											
NATURE OF RELEASE											
Type of Release – KCI Water						Volume of Release – 10 BBL			Volume Recovered – none		
Source of Release: Tank leak										Date and Hour of Discovery	
										– 10:00 p.m.	
Was Immediate Notice Given?						If YES, To Whom? OCD - Brandon Powell via email BLM - Kevin Schneider via email					
By Whom? Kristina Kovach						Date and Hour – 6/4/08 – 4:00 p.m. DIST. 3					
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.* A Wood Group Flowback crew discovered a KCL water spill of approximately 10 BBL at the Newsom B #8N on the evening of 5/21/08 due to a leak from a frac tank. The leak started from a patch placed on a thin spot on the tank. The crew constructed a berm to contain liquid on location. The remaining liquid was transferred to an adjacent frac tank.											
Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids were contained on location, and none were recovered. The affected soils will be monitored to determine if further remediation is necessary. To prevent reoccurrence, frac tanks will be inspected on a routine basis to check for possible corrosion on welded areas and seams.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.											
Signature: Kustura L. Kovach Printed Name: Kristina L. Kovach						OIL CONSERVATION DIVISION Approved by District Supervisor:					
Title: Environmental Associate						Approval Date: 2/67/20/2 Expiration Date:					
				ophillips.com		Conditions of	7 - 1101	1		ached	

Phone: 505-326-9866

6/4/08