Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office	Energy, Minerals and Natural Resources		March 4, 2004
25 N. French Dr., Hobbs, NM 88240		,	API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		.039-27669
District III	I W. Olaini Ave., Alusia, Nivi 30210		icate Type of Lease Federal
1000 Rio Brazos Rd., Aztec, NM 87410	0 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 97505		STATE FEE te Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	ESTIGN Y		al: SF-079365-A
87505	<u>,</u>	reucia	II. SI-079303-A
	CES AND REPORTS ON WELLS		ase Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA			ON UNIT
PROPOSALS.)	/ - ·	0 377	ell Number
1. Type of Well:	Francis en en	#401	Trumber
Oil Well Gas Well X	Other	The A	
2. Name of Operator	The second second	9. OG	GRID Number 189071
PURE RESOURCES LP			
3. Address of Operator c/o Agent, Mike Pippin LLC			ool name or Wildcat
3104 N. Sullivan, Farmington, NM 87401 505-327-4573		Blanco	o MV & Basin DK
4. Well Location			
77 12 77 1000 C + C + d + 777 + 11			
Unit Letter K: 1980 feet from the West line and 2588 feet from the South line			
Section 23 Township 27N Range 6W NMPM Rio Arriba County			
Section 25	11. Elevation (Show whether DR,		loa County
6587' GL			
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)			
Pit Location: UL K Sect 23 Twp 27N Rng 6W Pit type: Production Depth to Groundwater >100'. Distance from nearest fresh water well >200'.			
Distance from nearest surface water 1000' Below-grade Tank Location UL Sect Twp Rng;			
feet from theline and	feet from theline		
NOTICE OF IN PERFORM REMEDIAL WORK   TEMPORARILY ABANDON  PULL OR ALTER CASING		· · · · · · · · · · · · · · · · · · ·	ENT REPORT OF:  ☐ ALTERING CASING ☐
OTHER: Production Pit Reg	istration 🔼	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. We intend to install a below grade, 95 bbls, steel tank on this new MV/DK well. This produced water tank will be double walled with a leak detection system. When the production pit is closed, it will be closed as per our general pit closing guidelines on file at the NMOCD.			
- /			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Miles Te	ppin TITLE Ag	gent, Petroleum Engineer	DATE_ <u>4/1/05</u> _
Type or print name Mike Pippin E-mail address: mpippin@ddbroadband.net Telephone No.(505)327-4573			
(This space for State use)  APR - 5 2005			
The state of the s			
Conditions of approval, if any:  DATE  DATE			