Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-32726
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		Federal NM NM 101058
87505	CEC AND DEPONTS ON WELLS	7 1 17
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name Juniper 17
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.)	Con Well St Other	8. Well Number #14
Type of Well: Oil Well     Name of Operator	Gas Well Other	9. OGRID Number
Coleman Oil & Gas, Inc.	34 75 TS	9. OGRID Number 004838
3. Address of Operator		10. Pool name or Wildcat
P.O. Drawer 3337	Farmington, NM 87499	Basin Fruitland Coal
4. Well Location	(2) 02 C7 (C)	
Unit Letter: M: 900 feet from the South line and 1050 feet from the West line		
Section 17 Township 24N Range 10W NMPM County San Juan		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
6632' GR.		
Pit or Below-grade Tank Application 🔲 o	· · · · · · · · · · · · · · · · · · ·	
Pit type: LINED EARTHEN Depth to Groundwater: 450 feet. Distance from nearest fresh water well 2 miles. Distance from nearest surface water 7 miles.		
Pit Liner Thickness: Below-Grade Tank: Volume bbls: Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
TEMPORARILY ABANDON		<del>-</del>
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	I JOB L
OTHER: Reclaim Reserve Pit		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Dig Forther nit and line with 12 mil	thick rainforced plactic for deilling recome nit approve	d Federal ADD. Con attached
Dig Earthen pit and line with 12 mil thick reinforced plastic for drilling reserve pit approved Federal APD. See attached.		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed of closed seconding to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE /// While	TITLE: Operations Engine	eer DATE: April 8, 2005
Michael T. Hanson cogmhanson@sprynet.com (505) 327-0356		
For State Use Only  DEPUTY OIL & GAS INSPECTOR, DIST. 308  APR 1 1 2005		
APPROVED BY: DATE DATE		
Conditions of Approval (if any):		
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