

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****JAN 03 2012**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit M (SWSW), 1090' FSL &amp; 990' FWL, Section 23, T28N, R9W, NMPM

5. Lease Number  
NM-04209

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Hancock 4

9. API Well No.  
30-045-07262

10. Field and Pool  
Wildcat FS/Basin FC/  
Blanco MV/Aztec PC

11. County and State  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☒ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other --**RCVD JAN 9 '12****OIL CONS. DIV.****DIST. 3****13. Describe Proposed or Completed Operations**

PLEASE SEE ATTACHED

**14. I hereby certify that the foregoing is true and correct.**

Signed

*Dollie L. Busse*

Dollie L. Busse

Title Staff Regulatory Technician

Date 12/27/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD****JAN 04 2012****FARMINGTON FIELD OFFICE****NMOCD**

Ar

BY

S-11

PC

#### **Hancock 4 (Recomplete)**

API #30-045-07262

Blanco Fruitland Sand / Basin Fruitland Coal

Page Two

**10/06/2011** MIRU KEY 15. ND WH. NU BOPE.  
**10/07/2011** Remove tbg hanger.  
**10/12/2011** TOH w/ tbg. RU BlueJet W/L. Run GR/CBL/CCL from 3185' to surface. RD W/L.  
**11/12/2011** RU Frac Stack. PT csg to 3100#/30min. Test – OK.  
**11/28/2011** RU BlueJet to perf **Fruitland Coal** w/ .40" diam. – 2SPF @ 3100' – 3162' = 70 holes. Acidized w/ 10bbls 10% HCL acid, pumped 240,618gals Slickwater w/ 45,020# 100 mesh sand, 60,460# 40/60 sand. Set RBP @ 3074'.  
Perf **Fruitland Sand** w/ .40" diam. – 2SPF @ 2978' – 2995' = 34 holes. 1SPF @ 3024' – 3060' = 39 holes. Total = 73 Holes. Acidized w/ 10bbls 10% HCL acid, pumped 105,756gals Slickwater w/ 40,220# 20/60 sand. Start Flowback.  
**11/30/2011** RIH w/ RBP set @ 2850'. RD Flowback & Frac equip.  
**12/01/2011** MIRU BASIC 1549. ND WH. NU BOPE. PT BOPE. Test – OK.  
**12/02/2011** Tag RBP @ 2850' & release. Flowback.  
**12/06/2011** Flow Test Fruitland Sand. Flowback.  
**12/07/2011** CO to top of RBP @ 3074'. Release & TOH w/ RBP.  
**12/08/2011** Flow Test FC/FS. Flowback.  
**12/09/2011** CO to PBD @ 5655'.  
**12/10/2011** RIH w/ 178jts 2 3/8", 4.7#, J-55 tbg set @ 5552' w/ F-Nipple @ 5551'. ND BOPE. NU WH. RD RR @ 15:30hrs on 12/10/11.

**This well is now a quadmingle FS/FC/PC/MV well. DHC 4326 will be revised to include MV. Will not 1<sup>st</sup> Deliver until approved.**