RCVD JAN 27 '12
OIL CONS. DIV.

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Farmington Field Office
Bureau of Land Management

Form 3160-3
(August 2007)

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5 Lease Serial No.: NM-32124

6. If Indian, Allotee or Tribe Name:

1a. Type of work: ☑ DRILL ☐ REENTER

7 If Unit or CA Agreement, Name and No.:

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: Goood Times A06-2310 01H

2. Name of Operator: Encana Oil & Gas (USA) Inc.

9. API Well No.: 30-045-35319

3a. Address: 370 17th Street, Suite 1700, Denver, CO 80202

3b Phone No. (include area code): 720-876-3989

10 Field and Pool, or Exploratory: South Bisti-Gallup (5860)

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface: 920' FNL and 215' FEL Section 6 T23N, R10W A Lot 1
At proposed prod. zone: 920' FNL and 330' FWL Section 6, T23N, R10W D Lot 4

11. Sec., T. R. M. or Blk. and Survey or Area: Section 6, T23N, R10W NMPM

14. Distance in miles and direction from nearest town or post office*: +/- 39 miles southwest of Farmington, NM

12 County or Parish: San Juan

13. State: NM

15 Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): BHL is 330' from west lease line

16 No. of acres in lease: NM-32124 636.72 acres

17. Spacing Unit dedicated to this well: ~~640~~ acres 636.72

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft: Calgary 88 and 3 are 233' north of wellbore

19. Proposed Depth: 5745' TVD/ 8976' MD

20 BLM/BIA Bond No. on file: ~~CO-1461~~ COB000235 NW 3011

21 Elevations (Show whether DF, KDB, RT, GL, etc.): 6562' GL, 6576' KB

22. Approximate date work will start*: 02/01/2012

23. Estimated duration: 45 days

Hold C104 for Directional Survey and "As Drilled" plat

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office)
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25 Signature: Brenda Linster — Name (Printed/Typed): Brenda R. Linster — Date: 11-03-11

Title: Regulatory Advisor

Approved by (Signature): /s/ Matthew Mancuso — Name (Printed/Typed): — Date: 1/20/12

Title: AFM — Office: FFO

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTIFY AZTEC OCD 24 HRS. PRIOR TO CASING & CEMENT

SEE ATTACHED FOR CONDITIONS OF APPROVAL

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

Hold C104 for Directional Survey and "As Drilled" plat

NMOCD

Submit Corrected C-102 Plat 320 Acre Comply with 19.15.16.15

Review & Follow NMOCD 19.15.16.10.G2

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

FEB 17 2012

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Bureau of Land Management
Farmington Field Office

District I
1625 N. French Drive, Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First Street, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Drive, Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 1, 2011

Submit one copy to Appropriate District Office

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name
30-045-35319	5860	SOUTH BISTI - GALLUP

4 Property Code	5 Property Name	6 Well Number
39048	GOOD TIMES A06-2310	01H

7 OGRID No.	8 Operator Name	9 Elevation
282327	ENCANA OIL & GAS (USA) INC.	6562'

10 Surface Location

Ul. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	6	23N	10W		920	NORTH	215	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

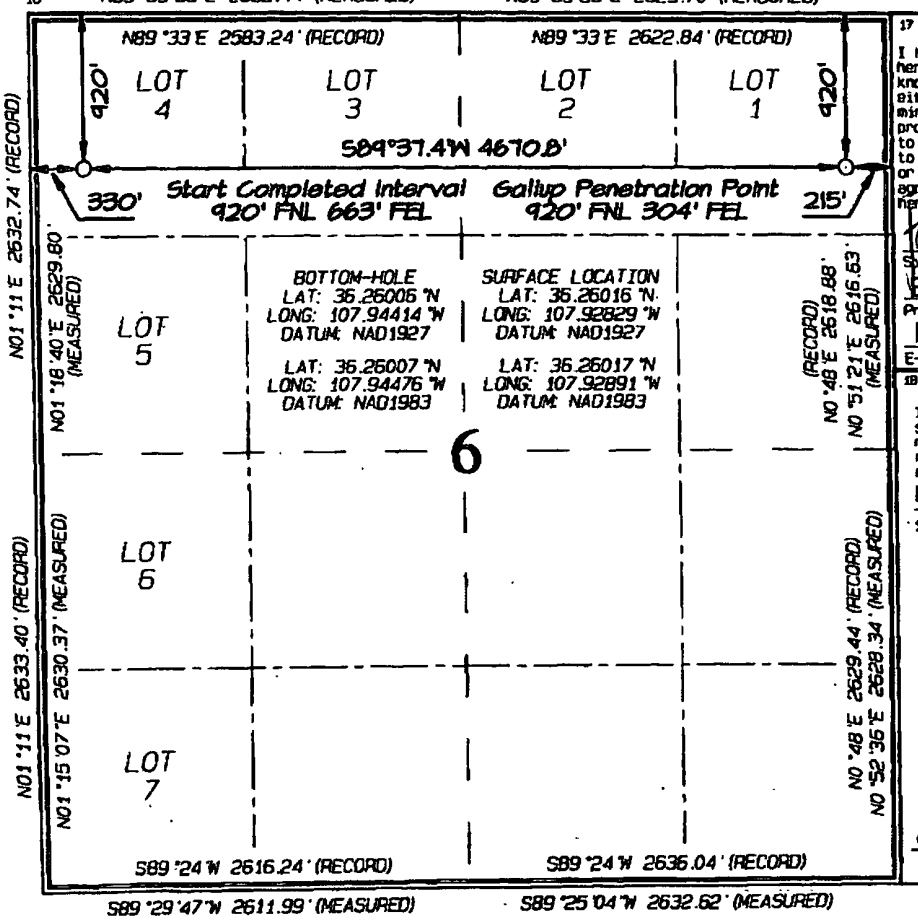
Ul. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	6	23N	10W	4	920	NORTH	330	WEST	SAN JUAN

12 Dedicated Acres		13 Joint or Infill	14 Consolidation Code	15 Order No.
636.72	638.54 Acres (Entire Section)			

NSL-6146 11/8/11

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date 11-04-11

Brenda R. Linster
Printed Name
brenda.linster@encana.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JULY 28, 2011

Signature and Seal of Professional Surveyor

JASON C. EDWARDS NEW MEXICO 15269 REGISTERED PROFESSIONAL SURVEYOR

JASON C. EDWARDS
Certificate Number 15269

SHEET A

Directions from the Intersection of US Hwy 550 & US Hwy 64

in Bloomfield, NM to Encana Oil & Gas (USA) Inc. Good Times A06-2310 01H

920' FNL & 215' FEL, Section 6, T23N, R10W, N.M.P.M., San Juan County, NM

Latitude: 36.26017°N Longitude: 107.92891°W Datum: NAD1983

From the intersection of US Hwy 550 & US Hwy 64 in Bloomfield, NM, travel Southerly on US Hwy 550 for 27.9 miles to State Hwy #57 @ Mile Marker 123.4;

Go right (South-westerly) on State Hwy #57 for 3.1 miles to fork in road;

Go left (South-westerly) remaining on State Hwy #57 for 2.6 miles to County Road #7635;

Go right (Westerly) on County Road #7635 for 0.9 miles to fork in road;

Go left (South-westerly) remaining on County Road #7635 for 1.4 miles to fork in road;

Go right (North-westerly) exiting County Road #7635 for 0.7 miles to fork in road;

Go left (South-westerly) for 0.7 miles to fork in road;

Go left which is straight (South-westerly) for 0.7 miles to fork in road;

Go right (South-westerly) for 0.7 miles to fork in road;

Go left which is straight (Westerly) for 0.1 miles to fork in road;

Go left (Southerly) for 0.1 miles to fork in road;

Go left (Southerly) for 0.1 miles to new access on left-hand side of existing roadway which continues for 95' to staked location.

Good Times A06-2310 01H
SHL: SENENE Section 6, T23N, R10W
920 FNL and 215 FEL
BHL: SWNWNW Section 6, T23N, R10W
920 FNL and 330 FWL
San Juan County, New Mexico
Lease Number: NM-32124

Encana Oil & Gas (USA) Inc.
Drilling Plan

1. ESTIMATED TOPS OF GEOLOGICAL MARKERS (TVD)

The estimated tops of important geologic markers are as follows:

Formation	Depth (TVD)
Ojo Alamo	156'
Kirtland	300'
Fruitland Coal	575'
Pictured Cliffs	936'
Lewis	1125'
Cliffhouse	1786'
Menefee	2310'
Point Lookout	3338'
Mancos	3540'
Gallup	4302'
Upper Carlile	4809'
Juana Lopez	4916'
Lower Carlile	5034'
Greenhorn	5271'
Graneros	5327'
Dakota	5367'
Morrison	5647'

The referenced surface elevation is 6562', KB 6576'

2. ESTIMATED DEPTH OF POTENTIAL WATER, OIL, GAS, & OTHER MINERAL BEARING FORMATIONS

Substance	Formation	Depth (TVD)
Water	Ojo Alamo	156'
Gas	Fruitland Coal	575'
Gas	Pictured Cliffs	936'
Gas	Cliffhouse	1786'
Gas	Point Lookout	3338'
Oil/Gas	Mancos	3540'
Oil/Gas	Dakota	5367'

All shows of fresh water and minerals will be reported and protected.

3. PRESSURE CONTROL

a) Pressure control equipment and configuration will be designed to meet 2M standards.
b) Working pressure on rams and BOPE will be 3,000 psi
c) Function test and visual inspection of the BOP will be conducted daily and noted in the IADC Daily Drilling Report.
d) The Annular BOP will be pressure tested to a minimum of 50 percent of its rated working pressure.

e) Blind and Pipe Rams/BOP will be tested against a test plug to either 70 percent of the casings internal yield pressure or 100 percent of rated working pressure.
f) Pressure tests are required before drilling out from under all casing strings set and cemented in place.
g) BOP controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned.
h) BOP testing procedures and testing frequency will conform to Onshore Order No. 2.
i) BOP remote controls shall be located on the rig floor at a location readily accessible to the driller. Master controls shall be on the ground at the accumulator and shall have the capability to function all preventers.
j) The kill line shall be 2-inch minimum and contain two kill line valves, one of which shall be a check valve.
k) The choke line shall be a 2-inch minimum and contain two choke line valves (2-inch minimum).
l) The choke and manifold shall contain two adjustable chokes.
m) Hand wheels shall be installed on all ram preventers.
n) Safety valves and wrenches (with subs for drill string connections) shall be available on the rig floor at all times.
o) Inside BOP or float sub shall also be available on the rig floor at all times.

Proposed BOP and choke manifold arrangements are attached.

4. CASING & CEMENTING PROGRAM

The proposed casing and cementing program has been designed to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. All indications of useable water shall be reported.

a) The proposed casing design is as follows:

Casing	Depth	Hole Size	Csg Size	Weight	Grade
Conductor	0-60'	26"	20"	94#	H40, STC New
Surface	0'-500'	17 1/2"	13 3/8"	48#	H40, STC New
Intermediate	0'-3800'	12 1/4"	9 5/8"	40#	J55, STC New
Production Liner	3600'-8976'	8 1/2"	5 1/2"	17#	B80*, LTC New

Casing String				Casing Strength Properties			Minimum Design Factors		
Size	Weight (lb/ft)	Grade	Connection	Collapse (psi)	Burst (psi)	Tensile (1000lb)	Collapse	Burst	Tension
13 3/8"	48	H40	STC	740	1730	322	1.125	1.1	1.5
9 5/8"	40	J55	STC	2570	3950	452	1.125	1.1	1.5
5 1/2"	17	B80	LTC	6290	7740	320	1.125	1.1	1.5

*B80 pipe specifications are attached

Casing design is subject to revision based on geologic conditions encountered.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1,500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.

b) The proposed cementing program is as follows:

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a pre-flush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.

Casing	Depth	Cement Volume (sacks)	Cement Type&Yield	Designed TOC	Centralizers
Conductor	60'	80sk	Redi-mix Construction Grade Cement	Surface	None
Surface	500'	Lead: 130sk Tail: 100sk	Lead: Varicem Poz Cmt 1% Cal-Seal 12.7ppg, 1.78cuft/sk Tail: Type III Prem Plus 6% Salt 13.5ppg 1.77cuft/sk	Surface	1 turbolizer per joint on bottom 3 joints
Intermediate	3800'	50% open hole excess Lead: 1079sk Tail: 176sk	Lead: Fillseal Poz Cmt 1% foam 13ppg, 1.43cuft/sk Tail: HalCem Class H 1% foam 13ppg 1.43cuft/sk	Surface	1 per joint for bottom 3 joints, 1 every 3 joints for remaining joints
Production Liner*	3600'-8976'	None – External casing packers	N/A	N/A	N/A

*Production liner clarification: Utilizing external swell casing packer system for zonal isolation will not use cement in the production liner.

Actual volumes will be calculated and determined by conditions onsite. All cement slurries will meet or exceed minimum BLM and New Mexico Oil Conservation Division requirements. Slurries used will be the slurries listed above or equivalent slurries depending on service provider selected. Cement yields may change depending on slurries selected.

All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out. nmocd 19.15.16.10 G2

5. WELL PLAN & DIRECTIONAL DRILLING PROGRAM

The proposed well will be drilled in two phases. A pilot hole will be drilled in the first phase, followed by kicking off a horizontal lateral in the existing wellbore in the second phase. The intent of drilling a pilot hole is to obtain open hole log and core data. The intent of the second phase of the well is to plug back the pilot hole with cement to the kick off point. After plugging back, the plan is to drill a horizontal lateral from the kick off point in the existing wellbore to the proposed bottom hole location.

Directional plans are attached.

Good Times A06-2310 01H
SHL: SENENE Section 6, T23N, R10W
920 FNL and 215 FEL
BHL: SWNWNW Section 6, T23N, R10W
920 FNL and 330 FWL
San Juan County, New Mexico
Lease Number: NM-32124

Well Phase	Description	Proposed Depth (TVD/MD)	Formation
1	Vertical Pilot Hole	5747'/5747'	Morrison
2	Horizontal Lateral	4549'/8976'	Gallup

Proposed Plug Back Procedure:

TOPS:	TVD
KOP	3976'
Graneros Shale	5327'
Dakota	5367'

Set 2 cement plugs in 8 ½" hole
Plug A: Bottom plug over Dakota
Plug B: Kick plug at KOP

Plug A
1. TIH to TD of vertical pilot hole at 5747'
2. Spot 400' cement plug from 5347'- 5747'
    a. 135sx of Class A cement (1.18ft^3/sk yield)
    b. Spot tuned spacer
3. Pull uphole and reverse out
4. TIH and tag plug, proceed when cement is solid
5. Fill hole and move uphole to spot kick plug

Plug B
1. Spot 300' kick plug from 3876' – 4176'
    a. 91sx of Class A cement with salt (1.3ft^3/sk yield)
    b. Spot tuned spacer
2. Pull uphole and reverse out
3. Pump bottoms up 2 times, pull uphole
4. Tag plug, drill ahead to KOP when cement is solid

6. DRILLING FLUIDS PROGRAM

a) Phase 1, Vertical Pilot Hole:

Hole Size (in)	TVD (ft)	Mud Type	Density (lb/gal)	Viscosity (sec/qt)	Fluid Loss (cc)
26"	0-60'	Fresh Water	8.3-9.2	38-100	4-28
17 1/2"	0-500'	Fresh Water	8.4-8.6	60-70	NC
12 1/4"	500-3800'	Fresh Water LSND	8.5-8.8	40-50	8-10
8 1/2"	3800-5747'	Fresh Water LSND	8.5-8.8	40-50	8-10

b) Phase 2, Kick off to Horizontal Lateral:

Hole Size (in)	TVD (ft)	Mud Type	Density (lb/gal)	Viscosity (sec/qt)	Fluid Loss (cc)
8 1/2"	3976' (KOP)-8976'	Synthetic Oil Based Mud	8.6-9.0	15-25	<15

c) There will be sufficient mud on location to control a blowout should one occur. Mud flow and volume will be monitored both visually and with electronic pit volume totalizers. Mud tests shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

d) A closed-loop system will be used to recover drilling fluid and dry cuttings in both phases of the well and on all hole intervals, including fresh water and oil-based operations. Above-ground tanks will be utilized to hold cuttings and fluids for rig operations. A frac tank will be on location to store fresh water. Waste will be disposed of properly at an EPA-approved hazardous waste facility. Fresh water cuttings will be disposed of at Basin Disposal, Inc. and/or Industrial Ecosystems, Inc. The location will be lined in accordance wit the Surface Use Plan of Operations.

7. TESTING, CORING and LOGGING

a) Drill Stem Testing – None anticipated
b) Coring – Obtain core starting in the Mancos formation. Specific cored intervals will be determined real time by onsite geologists.
c) Mud Logging – Mud loggers will be on location from Surface Casing to TD.
d) Logging – See Below

Open Hole:
Triple combo with Spectral Gamma TD to surface casing
Specialty logs will be decided real time by onsite geologists

Cased Hole:
CBL/CCL/GR/VDL will be run as needed for perforating control

8. ABNORMAL PRESSURES & HYDROGEN SULFIDE

The anticipated bottom hole pressure is +/- 2,689 psi based on a 9.0 ppg at 5747' TVD of the vertical pilot hole. No abnormal pressure or temperatures are anticipated.

No hydrogen sulfide gas is anticipated, however, if H_2S is encountered, the guidelines in Onshore Order No. 6 will be followed.

9. ANTICIPATED START DATE AND DURATION OF OPERATIONS

Drilling is estimated to commence on March 1, 2012. It is anticipated that completion operations will begin within 30 days after the well has been drilled depending on fracture treatment schedules with various pumping service companies.

It is anticipated that the drilling of this well will take approximately 45 days.

10. NOTIFICATION REQUIREMENTS & OTHER ITEMS

a) The spud date will be reported orally to the Authorized Officer within 24 hours prior to spudding. Written notification via a Sundry Notice (Form 3160-5) will be submitted to the Authorized Officer within 5 days of spudding.

b) The Authorized Officer will be notified at least 24 hours in advance of BOP pressure tests.

c) The Authorized Officer will be notified at least 24 hours in advance of running and cementing casing strings.

d) A Sundry Notice (Form 3160-5) will be submitted to the Authorized Officer within 30 days of setting each string of casing. Information will include the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated to the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date the work was done.

e) Should the well be successfully completed for production, the Authorized Officer will be notified orally within 24 hours of placing the well on production. Written notification via a Sundry Notice (Form 3160-5) will be submitted to the Authorized Officer within 5 days of placing on production.

f) Whether the well is completed as a dry hole or as a producer, a Well Completion and Recompletion Report and Log (Form 3160-4) will be submitted no later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3160. One copy of all logs, core descriptions, core analysis, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Authorized Officer.

g) Starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned, this well will be reported on Form 3160-6, Monthly Report of Operations. Reports will be filed by the 10th day of the second month following the operation month.

h) All off-lease storage, off-lease measurement, commingling on-lease or off-lease will have prior written approval from the Authorized Officer.

i) Oil and gas measurement facilities will be installed on the well location. Oil and gas meters will be calibrated in place prior to any deliveries. The Authorized Officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Authorized Officer. All meter measurement facilities will conform to the API standards for liquid hydrocarbons and to AGA standards for natural gas measurement.

j) A site facility diagram as required by 43 CFR 3162.7-5(d) will be submitted within 60 days after measurement facilities are installed. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL-4A) and may need prior approval from the Authorized Officer.

k) Minor Events will be reported on the Monthly Report of Operations and Production (Form 3160-6). All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in Notice to Lessee (NTL-3A) will be reported to the Authorized Officer. Major events will be reported verbally within 24 hours, followed by a written report within 15 days. Other than Major Events will be reported in writing within 15 days.

LOC: **Sec 06-T24N-R10W**
County: **San Juan**
WELL: **Good Times A06-2310 01H**

Encana Natural Gas

WELL SUMMARY

encana. natural gas

ENG: J. Fox/ A.
RIG:
GLE: 6562
RKBE:

11/4/11

MWD LWD	OPEN HOLE LOGGING	FORM	DEPTH TVD	DEPTH MD	HOLE SIZE	CASING SPECS	MW MUD TYPE	DEVIATION INFORMATION
		Nacimiento	60	60'	**26**	**20" 94#** 80sx Type I Neat 48.8ppg cmt	**Fresh wtr** 8 3-9 2	
Surveys After csg is run	None Mud logger onsite at spud	Ojo Alamo Kirtland Shale	156 300 **500**	**500**	**17 1/2**	**13 3/8" 48ppf H40 STC** TOC @ surface	**Fresh wtr** 8 4-8 6	Vertical <1°
Surveys every 500'		Fruitland Coal Pictured Cliffs Ss Lewis Shale Cliffhouse Ss Menefee Fn Point Lookout Ss Mancos Sh	575 936 1125 1786 2310 3338 3540 **3800**	**3800**	**12 1/4**	**9 5/8" 40ppf J55 STC** TOC @ surface	**Fresh Wtr** 8 5-8 8	Vertical <1°
Surveys every 500' Gyro at CP MWD Gamma Directional	Triple Combo	**KICK OFF PT** Gallup Top horz target Prodelta Gallup Upper Carlile Shale Juana Lopez Sh Lower Carlile Sh Greenhorn LS Graneros Sh Dakota Grp Morrison **Pilot Hole TD**	3976 4302 **4549** 4616 4809 4916 5034 5271 5327 5367 5647 **5747**	**4881**	**8 1/2**	**5 1/2" 17ppf I/L80 LTC** Running external swellable csg packers for isolation of prod string 4095' Lateral	Fresh Wtr LSND-in pilot 8 5-8 8 Switch to OBM at K/O 8 6-9 0 8 6-9 0 OBM	KOP 3976 10 deg/100' 7deg updip 4513'TVD TD = 8976' MD

NOTES:

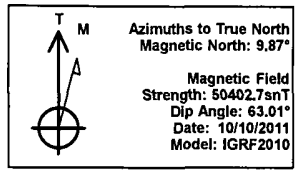
1) Drill with 26" bit to 60', set 20" 94# conductor pipe
2) Drill surface to 500', R&C 13 3/8" casing
3) N/U BOP and surface equipment
4) Drill to 4400' , 12 1/4" hole size
5) Run OH logs, R&C 9 5/8" casing, circ cmt 50' into sur csg shoe
6) Drill 8 1/2" hole to core point, core Gallup/Niobrara & possibly Dakota, confirm coring details
7) RIH with 8 1/2" bit to drill 150' rathole, run OH logs
8) Plugback to 3800' with cmt
9) PU directional tools and K/O cmt plug and start curve at 10deg/100' build rate
10)Drill curve to 20-30deg then swtich over to OBM system
13)Land at 90deg, drill 4095' lateral to 8976', run 5 1/2" liner with external swellable csg packers

encana natural gas

Encana Oil & Gas
Project: San Juan Co., NM (NAD83)
Site: Sec.6-T23N-R10W
Well: Good Times A06-2310 01H
Wellbore: Wellbore #1
Design: Design #1
Lat: 36.260170
Long: -107.928910
Pad GL: 6562.00
KB: WELL @ 6576.00usft

GREAT WHITE DIRECTIONAL SERVICES, L.L.C.

PROJECT DETAILS: San Juan Co., NM (NAD83)
Geodetic System: US State Plane 1983 Datum: North American Datum 1983 Ellipsoid: GRS 1980 Zone: New Mexico Western Zone System Datum: Mean Sea Level

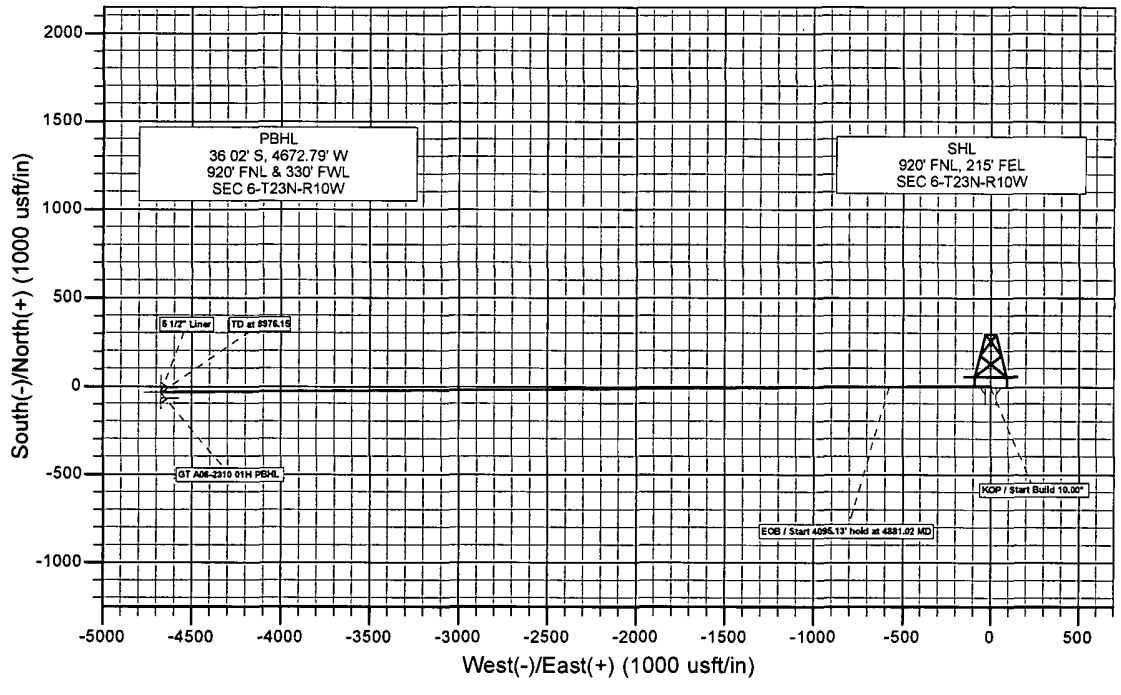


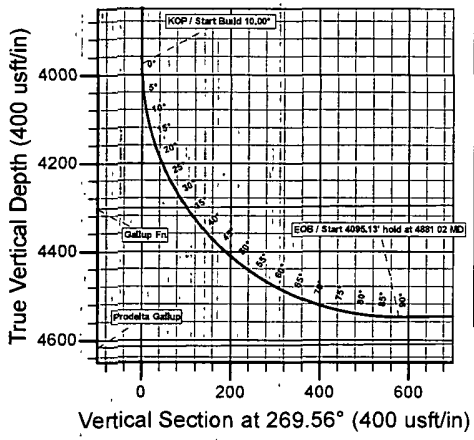
Azimuths to True North
Magnetic North: 9.87°

Magnetic Field
Strength: 50402.7snT
Dip Angle: 63.01°
Date: 10/10/2011
Model: IGRF2010

WELL DETAILS: Good Times A06-2310 01H						
			Ground Level:	6562.00		
+N/-S	+E/-W	Northing	Easting	Latittude	Longitude	Slot
0.00	0.00	1914014.525	2694914.440	36.260170	-107.928910	

WELLBORE TARGET DETAILS (LAT/LONG)						
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
GT A06-2310 01H PBHL	4513.22	-36.02	-4672.79	36.260070	-107.944760	Point

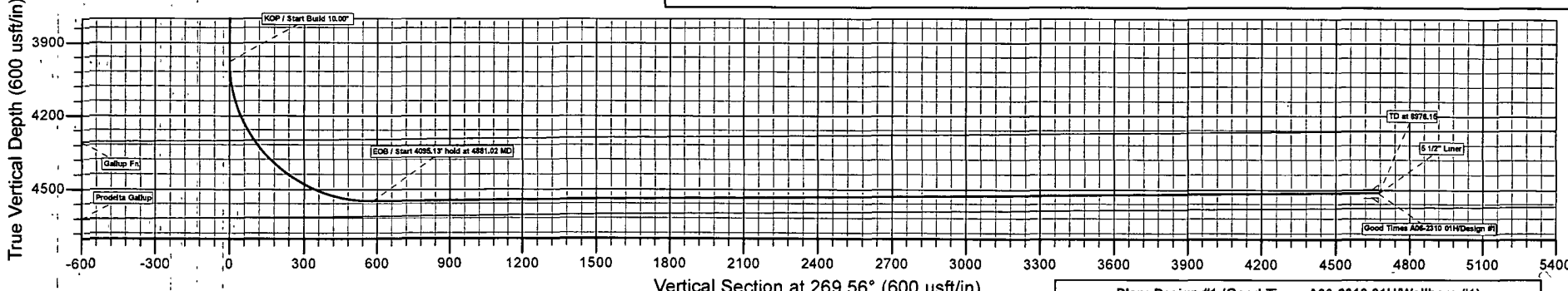




CASING DETAILS			
TVD	MD	Name	Size
500.00	500.00	13 3/8" Csg.	13-3/8
3800.00	3800.00	9 5/8" Csg.	9-5/8
4513.22	8976.15	5 1/2" Liner	5-1/2

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
156.00	156.00	Ojo Alamo Ss.
300.00	300.00	Kirtland Shale
575.00	575.00	Fruitland Coal
936.00	936.00	Pictured Cliffs Ss.
1125.00	1125.00	Lewis Shale
1786.00	1786.00	Cliffhouse Ss.
2310.00	2310.00	Menefee Fn.
3338.00	3338.00	Point Lookout Ss.
3540.00	3540.00	Mancos Shale
4301.12	4321.71	Gallup Fn.

SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3976.02	0.00	0.00	3976.02	0.00	0.00	0.00	0.00	0.00	KOP / Start Build 10.00°
4881.02	90.50	269.56	4548.96	-4.46	-577.94	10.00	269.56	577.96	EOB / Start 4095.13' hold at 4881.02 MD
8976.15	90.50	269.56	4513.22	-36.02	-4672.79	0.00	0.00	4672.93	TD at 8976.15



Plan: Design #1 (Good Times A06-2310 01H/Wellbore #1)	
Created By: Bret Wolford	Date: 20:58, October 10 2011

Database:	EDMDBBW	**Local Co-ordinate Reference:**	Well Good Times A06-2310 01H
Company:	Encana Oil & Gas	**TVD Reference:**	WELL @ 6576 00usft
Project:	San Juan Co., NM (NAD83)	**MD Reference:**	WELL @ 6576.00usft
Site:	Sec.6-T23N-R10W	**North Reference:**	True
Well:	Good Times A06-2310 01H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	San Juan Co., NM (NAD83)		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Western Zone		

Site	Sec.6-T23N-R10W				
Site Position:		**Northing:**	1,914,014.529 usft	**Latitude:**	36 260170
From:	Lat/Long	**Easting:**	2,694,914.440 usft	**Longitude:**	-107.928910
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16"	**Grid Convergence:**	-0 06 °

Well	Good Times A06-2310 01H					
Well Position	**+N/-S**	0 00 usft	**Northing:**	1,914,014.529 usft	**Latitude:**	36.260170
	+E/-W	0.00 usft	**Easting:**	2,694,914.440 usft	**Longitude:**	-107.928910
Position Uncertainty		0.00 usft	**Wellhead Elevation:**	usft	**Ground Level:**	6,562 00 usft

Wellbore	Wellbore #1				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010	10/10/11	9.87	63.01	50,403

Design	Design #1				
Audit Notes:					
Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00
Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**	
	4,513.22	0.00	0 00	269.56	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3,976.02	0.00	0.00	3,976.02	0.00	0.00	0.00	0.00	0.00	0.00	
4,881.02	90.50	269.56	4,548.96	-4 46	-577.94	10 00	10 00	0 00	269.56	GT A06-2310 01H PB
8,976.15	90.50	269.56	4,513.22	-36.02	-4,672.79	0.00	0 00	0.00	0.00	GT A06-2310 01H PB

Database:	EDMDBBW	**Local Co-ordinate Reference:**	Well Good Times A06-2310 01H
Company:	Encana Oil & Gas	**TVD Reference:**	WELL @ 6576.00usft
Project:	San Juan Co., NM (NAD83)	**MD Reference:**	WELL @ 6576.00usft
Site:	Sec.6-T23N-R10W	**North Reference:**	True
Well:	Good Times A06-2310 01H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
Ojo Alamo Ss.									
156.00	0.00	0.00	156.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
Kirtland Shale									
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
13 3/8" Csg.									
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
Fruitland Coal									
575.00	0.00	0.00	575.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
Pictured Cliffs Ss.									
936.00	0.00	0.00	936.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
Lewis Shale									
1,125.00	0.00	0.00	1,125.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
Cliffhouse Ss.									
1,786.00	0.00	0.00	1,786.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
Menefee Fn.									
2,310.00	0.00	0.00	2,310.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.00	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.00	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.00	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
Point Lookout Ss.									
3,338.00	0.00	0.00	3,338.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.00	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.00	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
Mancos Shale									

Database:	EDMDBBW	**Local Co-ordinate Reference:**	Well Good Times A06-2310 01H
Company:	Encana Oil & Gas	**TVD Reference:**	WELL @ 6576.00usft
Project:	San Juan Co., NM (NAD83)	**MD Reference:**	WELL @ 6576.00usft
Site:	Sec.6-T23N-R10W	**North Reference:**	True
Well:	Good Times A06-2310 01H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,540.00	0.00	0.00	3,540.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.00	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.00	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
9 5/8" Csg.									
3,800.00	0.00	0.00	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.00	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP / Start Build 10.00°									
3,976.02	0.00	0.00	3,976.02	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	2.40	269.56	3,999.99	0.00	-0.50	0.50	10.00	10.00	0.00
4,050.00	7.40	269.56	4,049.79	-0.04	-4.77	4.77	10.00	10.00	0.00
4,100.00	12.40	269.56	4,099.03	-0.10	-13.36	13.36	10.00	10.00	0.00
4,150.00	17.40	269.56	4,147.34	-0.20	-26.21	26.21	10.00	10.00	0.00
4,200.00	22.40	269.56	4,194.34	-0.33	-43.22	43.22	10.00	10.00	0.00
4,250.00	27.40	269.56	4,239.68	-0.50	-64.27	64.27	10.00	10.00	0.00
4,300.00	32.40	269.56	4,283.01	-0.69	-89.18	89.18	10.00	10.00	0.00
Gallup Fn.									
4,321.71	34.57	269.56	4,301.12	-0.78	-101.16	101.16	10.00	10.00	0.00
4,350.00	37.40	269.56	4,324.00	-0.91	-117.78	117.78	10.00	10.00	0.00
4,400.00	42.40	269.56	4,362.35	-1.16	-149.84	149.84	10.00	10.00	0.00
4,450.00	47.40	269.56	4,397.76	-1.43	-185.12	185.12	10.00	10.00	0.00
4,500.00	52.40	269.56	4,429.96	-1.72	-223.35	223.35	10.00	10.00	0.00
4,550.00	57.40	269.56	4,458.70	-2.04	-264.24	264.25	10.00	10.00	0.00
4,600.00	62.40	269.56	4,483.77	-2.37	-307.48	307.49	10.00	10.00	0.00
4,650.00	67.40	269.56	4,504.97	-2.72	-352.74	352.75	10.00	10.00	0.00
4,700.00	72.40	269.56	4,522.15	-3.08	-399.68	399.69	10.00	10.00	0.00
4,750.00	77.40	269.56	4,535.17	-3.45	-447.94	447.95	10.00	10.00	0.00
4,800.00	82.40	269.56	4,543.94	-3.83	-497.15	497.16	10.00	10.00	0.00
4,850.00	87.40	269.56	4,548.39	-4.22	-546.93	546.95	10.00	10.00	0.00
EOB / Start 4095.13' hold at 4881.02 MD									
4,881.02	90.50	269.56	4,548.96	-4.46	-577.94	577.96	10.00	10.00	0.00
4,900.00	90.50	269.56	4,548.79	-4.60	-596.92	596.94	0.00	0.00	0.00
5,000.00	90.50	269.56	4,547.92	-5.37	-696.91	696.93	0.00	0.00	0.00
5,100.00	90.50	269.56	4,547.05	-6.14	-796.91	796.93	0.00	0.00	0.00
5,200.00	90.50	269.56	4,546.17	-6.91	-896.90	896.93	0.00	0.00	0.00
5,300.00	90.50	269.56	4,545.30	-7.68	-996.89	996.92	0.00	0.00	0.00
5,400.00	90.50	269.56	4,544.43	-8.46	-1,096.89	1,096.92	0.00	0.00	0.00
5,500.00	90.50	269.56	4,543.55	-9.23	-1,196.88	1,196.91	0.00	0.00	0.00
5,600.00	90.50	269.56	4,542.68	-10.00	-1,296.87	1,296.91	0.00	0.00	0.00
5,700.00	90.50	269.56	4,541.81	-10.77	-1,396.87	1,396.91	0.00	0.00	0.00
5,800.00	90.50	269.56	4,540.94	-11.54	-1,496.86	1,496.90	0.00	0.00	0.00
5,900.00	90.50	269.56	4,540.06	-12.31	-1,596.85	1,596.90	0.00	0.00	0.00
6,000.00	90.50	269.56	4,539.19	-13.08	-1,696.84	1,696.90	0.00	0.00	0.00
6,100.00	90.50	269.56	4,538.32	-13.85	-1,796.84	1,796.89	0.00	0.00	0.00
6,200.00	90.50	269.56	4,537.45	-14.62	-1,896.83	1,896.89	0.00	0.00	0.00
6,300.00	90.50	269.56	4,536.57	-15.39	-1,996.82	1,996.88	0.00	0.00	0.00
6,400.00	90.50	269.56	4,535.70	-16.16	-2,096.82	2,096.88	0.00	0.00	0.00
6,500.00	90.50	269.56	4,534.83	-16.93	-2,196.81	2,196.88	0.00	0.00	0.00
6,600.00	90.50	269.56	4,533.96	-17.71	-2,296.80	2,296.87	0.00	0.00	0.00
6,700.00	90.50	269.56	4,533.08	-18.48	-2,396.80	2,396.87	0.00	0.00	0.00
6,800.00	90.50	269.56	4,532.21	-19.25	-2,496.79	2,496.86	0.00	0.00	0.00
6,900.00	90.50	269.56	4,531.34	-20.02	-2,596.78	2,596.86	0.00	0.00	0.00
7,000.00	90.50	269.56	4,530.46	-20.79	-2,696.78	2,696.86	0.00	0.00	0.00
7,100.00	90.50	269.56	4,529.59	-21.56	-2,796.77	2,796.85	0.00	0.00	0.00

Database:	EDMDBBW	**Local Co-ordinate Reference:**	Well Good Times A06-2310 01H
Company:	Encana Oil & Gas	**TVD Reference:**	WELL @ 6576.00usft
Project:	San Juan Co., NM (NAD83)	**MD Reference:**	WELL @ 6576.00usft
Site:	Sec 6-T23N-R10W	**North Reference:**	True
Well:	Good Times A06-2310 01H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
7,200.00	90.50	269.56	4,528.72	-22.33	-2,896.76	2,896.85	0 00	0.00	0.00
7,300.00	90.50	269.56	4,527.85	-23.10	-2,996.76	2,996.85	0 00	0.00	0 00
7,400.00	90 50	269.56	4,526.97	-23.87	-3,096 75	3,096.84	0.00	0.00	0.00
7,500.00	90.50	269.56	4,526.10	-24.64	-3,196.74	3,196.84	0.00	0.00	0.00
7,600.00	90.50	269 56	4,525.23	-25.41	-3,296.74	3,296.83	0.00	0.00	0.00
7,700.00	90.50	269 56	4,524.36	-26.18	-3,396.73	3,396.83	0.00	0.00	0.00
7,800.00	90.50	269.56	4,523.48	-26.95	-3,496 72	3,496.83	0.00	0.00	0.00
7,900.00	90.50	269.56	4,522.61	-27.73	-3,596 72	3,596.82	0.00	0.00	0.00
8,000.00	90 50	269.56	4,521.74	-28.50	-3,696 71	3,696.82	0.00	0.00	0.00
8,100.00	90.50	269.56	4,520.87	-29 27	-3,796.70	3,796.82	0.00	0.00	0.00
8,200.00	90.50	269.56	4,519.99	-30.04	-3,896 70	3,896.81	0.00	0.00	0.00
8,300.00	90.50	269.56	4,519.12	-30.81	-3,996.69	3,996.81	0.00	0.00	0.00
8,400.00	90 50	269.56	4,518.25	-31.58	-4,096 68	4,096.80	0.00	0.00	0.00
8,500 00	90.50	269.56	4,517.37	-32.35	-4,196.68	4,196.80	0.00	0.00	0.00
8,600.00	90.50	269.56	4,516.50	-33.12	-4,296.67	4,296.80	0.00	0.00	0 00
8,700.00	90.50	269.56	4,515.63	-33.89	-4,396.66	4,396.79	0.00	0.00	0 00
8,800.00	90.50	269.56	4,514.76	-34.66	-4,496 65	4,496.79	0.00	0.00	0.00
8,900.00	90.50	269.56	4,513.88	-35.43	-4,596.65	4,596.78	0.00	0.00	0.00
TD at 8976.15 - 5 1/2" Liner - GT A06-2310 01H PBHL									
8,976.15	90.50	269.56	4,513.22	-36 02	-4,672.79	4,672.93	0.00	0.00	0.00

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
GT A06-2310 01H PBHL - plan hits target center - Point	0.00	0.00	4,513.22	-36.02	-4,672.79	1,913,983.119	2,690,241.613	36.260070	-107.944760

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
500.00	500.00	13 3/8" Csg.	13-3/8	17-1/2
3,800.00	3,800.00	9 5/8" Csg.	9-5/8	12-1/4
8,976.15	4,513.22	5 1/2" Liner	5-1/2	6

Database:	EDMDBBW	**Local Co-ordinate Reference:**	Well Good Times A06-2310 01H
Company:	Encana Oil & Gas	**TVD Reference:**	WELL @ 6576.00usft
Project:	San Juan Co., NM (NAD83)	**MD Reference:**	WELL @ 6576.00usft
Site:	Sec.6-T23N-R10W	**North Reference:**	True
Well:	Good Times A06-2310 01H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
156.00	156.00	Ojo Alamo Ss.		-0.50	269.56
300.00	300.00	Kirtland Shale		-0.50	269.56
575.00	575.00	Fruitland Coal		-0.50	269.56
936.00	936.00	Pictured Cliffs Ss.		-0.50	269.56
1,125.00	1,125.00	Lewis Shale		-0.50	269.56
1,786.00	1,786.00	Cliffhouse Ss.		-0.50	269.56
2,310.00	2,310.00	Menefee Fn.		-0.50	269.56
3,338.00	3,338.00	Point Lookout Ss.		-0.50	269.56
3,540 00	3,540.00	Mancos Shale		-0.50	269.56
4,321.71	4,302.00	Gallup Fn.		-0.50	269.56

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
3,976.02	3,976.02	0.00	0.00	KOP / Start Build 10.00°
4,881.02	4,548.96	-4.46	-577.94	EOB / Start 4095.13' hold at 4881.02 MD
8,976 15	4,513.22	-36.02	-4,672.79	TD at 8976.15

DRILLING CONDITIONS OF APPROVAL

Operator:	**Encana Oil & Gas**
Lease No.:	**NMNM-32124**
Well Name:	**Good Times A06-2310 #1H**
Well Location:	**Sec. 6, T23N, R10W; 920' FNL & 215' FEL**

The operators proposed plug back procedure of the pilot wellbore **will not** sufficiently isolate the top of the Dakota formation. Reasoning: (BLM Geologist picked the top of the Dakota at approx. **5285** ft. TVD).

Therefore, as a minimum, the operator must revise the setting depth of plug "A" from (5347-5747) ft. to **(5235-5747)** ft.

Onshore Order #2 III.G.1.i

A cement plug shall be placed to extend at least 50 feet below the bottom (except as limited by total depth (TD) or plugged back total depth (PBTD), to 50 feet above the top of:

a. *Any zone encountered during which contains fluid or gas with the potential to migrate.*
b. *Any prospectively valuable deposit of minerals.*

After hour contact: Troy Salyers 505-360-9815

WELLHEAD BLOWOUT CONTROL SYSTEM

encana™
natural gas

Well name and number:

Good Times A06-2310 01H