

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**FEB 15 2012**

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1739' FSL & 861' FWL, Section 28, T24N, R3W, NMPM

5. Lease Number
SF-078914

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Lindrith B Unit

8. Well Name & Number
Lindrith B Unit 2

9. API Well No.
30-039-22138

10. Field and Pool
Lindrith Gallup-Dakota, West

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other — ☐ Payadd

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

RCVD FEB 21 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 2/15/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

FEB 17 2012

FARMINGTON FIELD OFFICE
TV SM

NMOCD *A*

pc

Lindrith B Unit 2
API# 3003922138
Lindrith Gallup-Dakota, West
ConocoPhillips Company

12/13/2011 MIRU AWS 448.
12/15/2011 ND WH. NU BOPE. PT BOPE. Test – OK. Unseat tbg hanger. POOH w/ 2 3/8" tbg.
12/16/2011 RIH w/ CBP set @ 7080'. PT to 600#/30min. Test – OK. Run GR/CCL/CBL Log. TOC @ 5250'. RD W/L. RD RR @ 21:45hrs on 2/16/11
12/17/2011 PT csg to 3600#/30min. Test – OK.
12/22/2011 Install Frac Stack. RU W/L. Perf Gallup w/ .40" diam. – 3SPF @ 6360' = 3 Holes. Pumped 2.4bbls KCL Water. RIH w/ RBP set @ 6340' w/ gauges to monitor pressure. RD W/L.
1/16/2012 RU W/L. POOH w/ RBP set @ 6340'.
1/23/2012 RU W/L to Perf **Gallup** w/ .80" diam. – 2SPF @ 6192', 6204', 6216', 6228', 6238', 6252', 6264', 6276', 6288', 6300', 6312', 6324', 6336', 6348', 6372', 6384', 6396', 6408', 6416' = 38 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 38,346gals 25# X-Link Gel w/ 114,220# of 20/40 Mesh Sand & 25,660# of 16/30 Mesh Sand. Start Flowback.
1/27/2012 RU W/L. RIH w/ CBP set @ 5900'. RD Flowback & Frac Equipment.
1/27/2012 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK.
1/30/2012 Tag CBP @ 5900' & M/O.
1/31/2012 C/O to CBP @ 7080'. Circ clean.
2/1/2012 Flow Test Gallup.
2/3/2012 RIH w/ 208jts, 2 3/8", 4.7#, J-55 tbg set @ 6560' w/ F-Nipple @ 6527'. ND BOPE. NU WH. RIH w/ Rods & Pump. Seat Pump. PT to 500#. Test – OK. RD RR @ 19:30hrs on 2/3/2012.