

RECEIVED

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 17 2012

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Surface: Unit P (SE/SE), 1209' FSL & 10' FEL, Section 29, T30N, R7W, NMPM Bottom: Unit P (SE/SE), 686' FSL & 721' FEL, Section 29, T30N, R7W, NMPM</p>	<p>5. Lease Number NM-012709</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name SAN JUAN 30-6 UNIT</p> <p>8. Well Name & Number SAN JUAN 30-6 UNIT 15C</p> <p>9. API Well No. 30-039-31062</p> <p>10. Field and Pool BASIN DK / BLANCO MV BASIN MANCOS</p> <p>11. County and State Rio Arriba, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission		Type of Action			X Other -		Completion Sundry
<input type="checkbox"/>	Notice of Intent	<input type="checkbox"/>	Abandonment	<input type="checkbox"/>	Change of Plans	<input checked="" type="checkbox"/>	
<input checked="" type="checkbox"/>	Subsequent Report	<input type="checkbox"/>	Recompletion	<input type="checkbox"/>	New Construction		
<input type="checkbox"/>	Final Abandonment	<input type="checkbox"/>	Plugging	<input type="checkbox"/>	Non-Routine Fracturing		
		<input type="checkbox"/>	Casing Repair	<input type="checkbox"/>	Water Shut off		
		<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>	Conversion to Injection		

BP

13. Describe Proposed or Completed Operations

RCVD FEB 22 12
OIL CONS. DIV.

DIST. 3

Please see attached:

ACCEPTED FOR RECORD

FEB 21 2012

FARMINGTON FIELD OFFICE
BY SA

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title: Staff Regulatory Technician Date 02/14/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC
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San Juan 30-6 Unit 15C

API# 30-039-31062

Blanco Mesaverde / Basin Dakota / Basin Mancos

Burlington Resources

- 12/14/11 RU WESC W/L. RIH w/ 3 3/4" guage ring from 7893' to 15'KB. Run GR/CCL/CBL logs from 7893' to 1000'. Continued to 15' KB with GR/CCL. TOC @ 2240'. (7" shoe @ 3507'). RD W/L.
- 01/04/12 Install Frac Valve. PT csg to 6600#/30min @ 10:00hrs. on 01/04/12. Test OK. RU BWWC W/L. Perf. **Dakota** w/ .34" diam. - 2SPF @ 7816', 7814', 7804', 7802', 7798', 7788', 7782', 7780', 7778', 7768', 7766', 7762', 7760', 7754', 7738', 7734', 7728', 7724' = 36 Holes. 1SPF @ 7694', 7682', 7674', 7672', 7670', 7668', 7664', 7662', 7660', 7658', 7656', 7652', 7644', 7640' = 14 Holes. Total Dakota Holes = 50.
- 01/05/12 Acidize 10bbls of 15% HCL. Frac'd (7640' - 7816') w/ 104,330gals of Slickwater w/ 41,880# 20/40 Brady sand. Pumped 117bbls fluid flush. . RIH w/ CBP set @ 7300'. Perf. **Lower Mancos** w/ .34" diam. - 2SPF @ 7066', 7045', 7037', 7033', 7029', 7025', 7021', 7019', 7016', 7012', 7008', 7004', 6998', 6994', 6990', 6986', 6982', 6978', 6974', 6970', 6966', 6964', 6962' = 46 Holes. Acidize 10 bbls of 15% HCL. Frac'd (6962' - 7066') w/ 25,325gals of Slickwater w/ 3,280# of 100 Mesh Brady sand. Pumped 5bbls of fluid. Start flowback.
- 01/06/12 Acidize 15,800gals of 2% KCL water. Frac'd (6962' - 7066') w/ 28,520gals of Slickwater w/ 7000# of 40/70 Brady sand. Pumped 75bbls of fluid. Perf. **Upper Mancos** w/ .34" diam. - 2SPF @ 6938', 6934', 6930', 6926', 6912', 6908', 6904', 6900', 6892', 6888', 6884', 6878', 6874', 6866', 6858', 6854', 6850', 6848', 6842', 6836', 6830', 6826', 6822', 6818', 6814', 6808' = 52 Holes. Total Mancos Holes = 98. Acidize w/ 10bbls of 15% HCL. Frac'd (6808' - 6938') w/ 10,000gals of Visco Elastic pre pad w/ 170,500gals of Slickwater w/ 7500# of 100 Mesh sand 91,700# of 40/70 Brady sand. Pumped 103bbls fluid flush. RIH w/ CBP @ 6300'. Perf. **Point Lookout** w/ .34" diam. - 1SPF @ 5824', 5820', 5816', 5782', 5770', 5730', 5710', 5704', 5692', 5684', 5674', 5668', 5612', 5608', 5604', 5598', 5594', 5588', 5584', 5580', 5570', 5566', 5562', 5558' = 24 Holes.
- 01/07/12 Acidize w/ 10bbls of 15% HCL. Frac'd (5558' - 5824') w/ 108,640gals 70% Quality N2 Slickfoam w/ 50,000# of 40/70 Brady sand w/ 48,000# of 20/40 Brady Sand. Pumped 86bbls fluid. Total N2:1,507,900SCF. Set CFP @ 5540'. Perf. **Menefee** w/ .34" diam. - 1SPF @ 5524', 5520', 5516', 5514', 5510', 5488', 5422', 5418', 5390', 5388', 5382', 5380', 5340', 5298', 5296', 5250', 5248', 5214', 5210' = 19 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (5210' - 5524') w/ 111,440gals of 70% Quality Slickfoam w/ 25,000# of 40/70 Brady sand w/ 24,900# of 20/40 Brady sand. Pumped 80bbls fluid. Total N2:1,211,400SCF. RIH, set CBP @ 5190'. Perf. **Cliffhouse** w/ .34" diam. - 1SPF @ 5176', 5168', 5166', 5164', 5154', 5142', 5138', 5132', 5128', 5124', 5116', 5114', 5100', 5094', 5088', 5014', 5000', 4996', 4964', 4960', 4930', 4900', 4896', 4878', 4872' = 25 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (4872' - 5176') w/ 112,980gals of 70% Quality Slickfoam w/ 11,820# of 40/70 Brady sand w/ 91,190# 20/40 Brady sand. Pumped 74bbls fluid. Total N2:1,271,000SCF. SDFW
- 01/09/12 RIH, set CBP @ 4820'. Perf. **Lewis** .34" diam. - 1SPF @ 4768', 4764', 4756', 4636', 4632', 4590', 4586', 4582', 4574', 4542', 4516', 4508', 4492', 4488', 4484', 4482', 4422', 4414', 4412', 4374', 4362', 4356', 4346' = 23 Holes. Total Mesaverde Holes = 91. Frac'd (4346' - 4768') w/ 109,040gals of 75% Quality Aqua Star foam w/ 62,250# 20/40 Brady sand. Pumped 64bbls of foam. Total N2:1,501,000SCF. Start flowback. RD & release all crews.
- 01/10/12 Continued w/ Flowback.
- 01/11/12 RU BWWC W/L. RIH w/ CBP set @ 4100'. RD W/L. NU MV.
- 01/18/12 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test - OK.
- 01/19/12 Tag , CO & M/O CBP @ 4100'. CO & MO CBP @ 4820'. CO to CBP @ 5190'. Circ., CO.
- 01/20/12 Continue to CO & DO CBP @ 5190'. CO & MO CBP @ 5540'. CO to CBP @ 6300'. Started selling MV gas thru GRC. SDFW.
- 01/23/12 Continue to CO & MO CBP @ 6300'. CO to CBP @ 7300'. Started selling Mancos & MV gas thru GRC. Circ., & CO.
- 01/24/12 Conitnue to CO & MO CBP @ 7300'. CO to PBTd 7849' Started selling DK, Mancos & MV gas thru GRC. Circ., & CO.
- 01/25/12 Continue to circ., & CO.
- 01/26/12 Continue to circ., & CO.
- 01/27/12 Continue to circ., & CO.
- 01/28/12 Continue to circ., & CO.
- 01/29/12 Continue to circ., & CO.
- 01/30/12 Continue to circ., & CO.
- 01/31/12 Run flow test & spinner across DK, Mancos & MV.
- 02/01/12 CO fill, RIH w/ 250jts, 2 3/8", 4.7#, L-80 tbg set @ 7730' w/ F-Nipple @ 7729'. ND. BOPE. NU WH RD RR @ 18:00hrs. on 02/01/11.