Office	State of New Me	exico ~	Form C-103 Revised August 1, 2011
<u>District I</u> - (575) 393-6161 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-043-21117
811 S First St, Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM 87505			LG-3925
SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSED DIFFERENT RESERVOIR. USE "APPLICE OF THE PROPOSED			Lybrook H36-2307
PROPOSALS.)	<u> </u>		8. Well Number 01H
1. Type of Well: Oil Well \(\sum \) 2. Name of Operator	Gas Well Other		9. OGRID Number
Encana Oil & Gas (USA) Inc.			282327
3. Address of Operator 370 17 th Street, Suite 1700 Der	wer CO 80202		 Pool name or Wildcat Lybrook Gallup
4. Well Location	100, 00 80202		Lybrook Ganup
SHL: Unit Letter: H 1550 feet from the NORTH line and 280 feet from the EAST line			
BHL: Unit Letter: \underline{E} 1550 feet from the NORTH line and 330 feet from the WEST line			
Section 36 Township 23N Range 7W NMPM Sandoval County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7265 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. P AND A
OTHER: OTHER:			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
This sundry includes supplemental data to the intermediate casing string and cement sundry submitted on 12/21/11.			
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This sundry includes supplemental di Intermediate hole from surface to 48	_		
Intermediate hole from surface to 48	229' TVD/MD. Intermediate casing	string set between 0	
Intermediate hole from surface to 48 Casing and BOP tested on 12/20/11.	229' TVD/MD. Intermediate casing	string set between 0	and 4810° TVD/MD. ng pressure <u>held</u> at 600 psi for 60 minutes. No
Intermediate hole from surface to 48 Casing and BOP tested on 12/20/11.	229' TVD/MD. Intermediate casing	string set between 0	and 4810' TVD/MD. In pressure <u>hel</u> d at 600 psi for 60 minutes. No RCUD FEB 17'12
Intermediate hole from surface to 48 Casing and BOP tested on 12/20/11.	229' TVD/MD. Intermediate casing	string set between 0	and 4810' TVD/MD. In pressure held at 600 psi for 60 minutes. No RCUD FEB 17'12 OIL CONS. DIV.
Intermediate hole from surface to 48 Casing and BOP tested on 12/20/11. pressure drop.	229' TVD/MD. Intermediate casing	string set between 0 60 minutes and casir	and 4810' TVD/MD. In pressure <u>hel</u> d at 600 psi for 60 minutes. No RCUD FEB 17'12
Intermediate hole from surface to 48 Casing and BOP tested on 12/20/11.	BOP pressure held at 1500 psi for	string set between 0 60 minutes and casir	and 4810' TVD/MD. In pressure held at 600 psi for 60 minutes. No RCUD FEB 17'12 OIL CONS. DIV.
Intermediate hole from surface to 48 Casing and BOP tested on 12/20/11. pressure drop.	BOP pressure held at 1500 psi for a Rig Release Da	string set between 0 60 minutes and casir	and 4810' TVD/MD. ng pressure <u>held</u> at 600 psi for 60 minutes. No RCVD FEB 17'12 OIL CONS. DIV. DIST. 3
Intermediate hole from surface to 48 Casing and BOP tested on 12/20/11. pressure drop. Spud Date: 12 08/11	BOP pressure held at 1500 psi for a Rig Release Da	string set between 0 60 minutes and casir	and 4810' TVD/MD. ng pressure <u>held</u> at 600 psi for 60 minutes. No RCVD FEB 17'12 OIL CONS. DIV. DIST. 3
Intermediate hole from surface to 48 Casing and BOP tested on 12/20/11. pressure drop. Spud Date: 12 08/11	BOP pressure held at 1500 psi for Rig Release Date above is true and complete to the beautiful at the second secon	string set between 0 60 minutes and casir ate: est of my knowledge	and 4810' TVD/MD. ng pressure <u>held</u> at 600 psi for 60 minutes. No RCVD FEB 17'12 OIL CONS. DIV. DIST. 3
Intermediate hole from surface to 48 Casing and BOP tested on 12/20/11. pressure drop. Spud Date: 12 08 11	BOP pressure held at 1500 psi for Rig Release Date above is true and complete to the beautiful English.	string set between 0 60 minutes and casir ate: est of my knowledge	and 4810' TVD/MD. In pressure held at 600 psi for 60 minutes. No RCVD FEB 17'12 OIL CONS. DIV. DIST. 3
Intermediate hole from surface to 48 Casing and BOP tested on 12/20/11. pressure drop. Spud Date: 12 08/11 I hereby certify that the information SIGNATURE Type or print name: Brenda R. Lin	BOP pressure held at 1500 psi for Rig Release Da above is true and complete to the bester Email address: brenda.l	string set between 0 60 minutes and casir ate: est of my knowledge latory Advisor inster@encana.com	and 4810' TVD/MD. In pressure held at 600 psi for 60 minutes. No RCVD FEB 17'12 OIL CONS. DIV. DIST. 3 Pand belief. DATE 02/15/12 PHONE: 720-876-3989
Intermediate hole from surface to 48 Casing and BOP tested on 12/20/11. pressure drop. Spud Date: 12 08/11 I hereby certify that the information SIGNATURE Type or print name: Brenda R. Lin For State Use Only	BOP pressure held at 1500 psi for Rig Release Da above is true and complete to the buster Email address: brenda.1	string set between 0 60 minutes and casir ate: est of my knowledge latory Advisor inster@encana.com	and 4810' TVD/MD. In pressure held at 600 psi for 60 minutes. No RCVD FEB 17'12 OIL CONS. DIV. DIST. 3 Pand belief. DATE 02/15/12 PHONE: 720-876-3989
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