1625 N French Dr Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources Department

Form C-144 July 21, 2008

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Pit, Closed-Loop System, Below-Grade Tank, or

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Proposed Alternative Method Permit or Closure Plan Application					
Type of action	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method				
	X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method				
	Modification to an existing permit				
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,				
	below-grade tank, or proposed alternative method				

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator Burlington Resources Oil & Gas Company, LP OGRID#. 14538
Address' P.O. Box 4289, Farmington, NM 87499
Facility or well name: SAN JUAN 29-7 UNIT 101M
API Number. 30-039-30212 OCD Permit Number
U/L or Qtr/Qtr I(NE/SE) Section 7 Township. 29N Range 7W County Rio Arriba
Center of Proposed Design: Latitude 36.739105 °N Longitude 107.603429 °W NAD: 1927 X 1983
Surface Owner X Federal State Private Tribal Trust or Indian Allotment
2 X Pit: Subsection F or G of 19 15 17 11 NMAC RCUD FEB 21 '17
Closed-loop System: Subsection H of 19 15 17 11 NMAC Type of Operation
Below-grade tank: Subsection I of 19 15 17 11 NMAC Volume
Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

6 Superator Def 10 15 17 11 NIMAC (durles to reminerate to the superator and below made to the					
Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)					
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)					
Four foot height, four strands of barbed wire evenly spaced between one and four feet		ļ			
Alternate Please specify					
7					
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)					
Screen Netting Other					
Monthly inspections (If netting or screening is not physically feasible)					
8 Signs: Subsection C of 19 15 17 11 NMAC					
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers					
X Signed in compliance with 19 15 3 103 NMAC					
9					
Administrative Approvals and Exceptions:					
Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance					
Please check a box if one or more of the following is requested, if not leave blank:					
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner)	eration of appre	oval			
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval					
Siting Criteria (regarding permitting) 19 15 17.10 NMAC					
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable					
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the					
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria	[
does not apply to drying pads or above grade-tanks associated with a closed-loop system.					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	Yes	□No			
- NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	∐Yes	∐No			
- Topographic map; Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	□Yes	\square_{No}			
application.					
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA				
- Visual inspection (certification) of the proposed site, Aerial photo; Satellite image					
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No			
(Applied to permanent pits)	□NA				
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image					
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No			
- NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site.					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	□No			
adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality. Written approval obtained from the municipality					
Within 500 feet of a wetland.	Yes	□No			
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site					
Within the area overlying a subsurface mine.	Yes	□No			
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division					
Within an unstable area.	Yes	∐No			
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map					
Within a 100-year floodplain	Yes	No			
- FEMA map	ı				

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19 15 17 9 NMAC				
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached				
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC				
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC				
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC				
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC				
Previously Approved Design (attach copy of design) API or Permit				
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9				
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC				
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC				
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC				
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC				
Previously Approved Design (attach copy of design) API				
Previously Approved Operating and Maintenance Plan API				
13				
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC				
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.				
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19 15 17 9 NMAC				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC				
Climatological Factors Assessment				
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC				
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC				
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC				
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC				
Quality Control/Quality Assurance Construction and Installation Plan				
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC				
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan				
Emergency Response Plan				
Oil Field Waste Stream Characterization				
Monitoring and Inspection Plan				
Erosion Control Plan				
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC				
Proposed Closure: 19 15 17 13 NMAC				
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.				
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative				
Proposed Closure Method Waste Excavation and Removal				
Waste Removal (Closed-loop systems only)				
On-site Closure Method (only for temporary pits and closed-loop systems)				
In-place Burial On-site Trench				
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)				
15				
Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.				
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures, based upon the appropriate requirements of 19.15.17.13 NMAC				
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC Configuration Sampling Plan (if applicable) based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)				
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC				
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC				
THE ENDING REGISTRATION OF TAIL - DASCULUTION LINE ADDITIONAL FEMALE REGISTRATION OF 19 15 17 15 NMAC				

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only (19 15 17 13 D NMAC) Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two	9					
facilities are i equired						
Disposal Facility Name Disposal Facility Permit #						
Disposal Facility Name Disposal Facility Permit # Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will nbe used for future service and						
Yes (If yes, please provide the information No	e service and					
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC	NMAC					
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided below certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the soffice for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 10 NMAC for guidance						
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search. USGS Data obtained from nearby wells	Yes No					
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	Yes No					
Ground water is more than 100 feet below the bottom of the builed waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	Yes No					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Yes No					
- Topographic map. Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	Yes No					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978. Section 3-27-3, as amended	Yes No					
- Written confirmation or verification from the municipality. Written approval obtained from the municipality Within 500 feet of a wetland	Yes No					
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine	Yes No					
 Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division Within an unstable area Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, 	Yes No					
Topographic map Within a 100-year floodplain - FEMA map	Yes No					
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must bee attached to the cloby a check mark in the box, that the documents are attached.	osure plan. Please indicate,					
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC						
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC						
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC						
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirement Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC	IS 01 19 15 17 11 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NM	ЛАС					
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC						
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC						
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standar Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC	ds cannot be achieved)					

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19
Operator Application Certification:
I hereby certify that the information submitted with this application is true accurate and complete to the best of my knowledge and belief Name (Print) Title
Signature Date
e-mail address Telephone
20 OCD Approval: Permit Application (including closure plan) Charge Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date: 2/23/2012
Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed X Closure Completion Date: August 19, 2011
22
Closure Method: Waste Excavation and Removal Maternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name Disposal Facility Permit Number Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached. X Proof of Closure Notice (surface owner and division)
X Proof of Deed Notice (surface owns and division)
X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation)
On-site Closure Location Latitude 36.738977 °N Longitude 107.603647 °W NAD 1927 X 1983
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closine report is tine, accurate and complete to the best of my knowledge and belief. I also certify that the closine complies with all applicable closine requirements and conditions specified in the approved closine plan
Name (Print) Jamie Goodwin Title Regulatory Tech
Signature Amie Goodwie Date 230/2
e-mail address jamie goodwin@conocophillips com Telephone 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 29-7 UNIT 101M

API No.: 30-039-30212

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

 All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

 Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

The closure plan requirements were met due to rig move off date as noted on C-105.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	3.1 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	114 ug/kG
TPH	EPA SW-846 418.1	2500	97.0mg/kg
GRO/DRO	EPA SW-846 8015M	_500	ND mg/Kg
Chlorides	EPA 300.1	(1000/500	140 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JUAN 29-7 UNIT 101M, UL-I, Sec. 7, T 29N, R 7W, API # 30-039-30212

Busse, Dollie L

From:

Busse, Dollie L

Sent:

Thursday, December 10, 2009 10:32 AM

To:

Mark_Kelly@blm.gov

Cc:

Jaramillo, Marie E; Tafoya, Crystal; Sessions, Tamra D

Subject:

Surface Owner Notification

The following locations will have a temporary pit closed on-site. Please let me know if you have any questions.

San Juan 28-7 Unit 100N Turner Federal 2M Hardie 2N Canyon Largo Unit 250P Canyon Largo Unit 239P San Juan 32-8 Unit 29P Jicarilla E 15F Jicarilla E 10N San Juan 28-7 Unit 243P Delhi Turner 1M

Thank you.,

Dollie L. Busse

ConocoPhillips Company-SJBU
Regulatory
Staff Regulatory Tech
505-324-6104
505-599-4062 (fax)
Dollie.L.Busse@conocophillips.com

"Before someone's tomorrow has been taken away, cherish those you love, appreciate them today"

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 80240

State of New Mexico Energy, Minerals & Natural Resources Departments

Form C=102 Revised October 12 2005

DISTRICT H. 1301-West Grand Avenue, Artesia; N.M. 88210;

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fey NM 87505

Submit to Appropriate District Office State Lease 4 Copies Fee Lease - 3 Copies

DISTRICT III: 1000 Rio Hozog Rd., Aztec, N H: 87410.

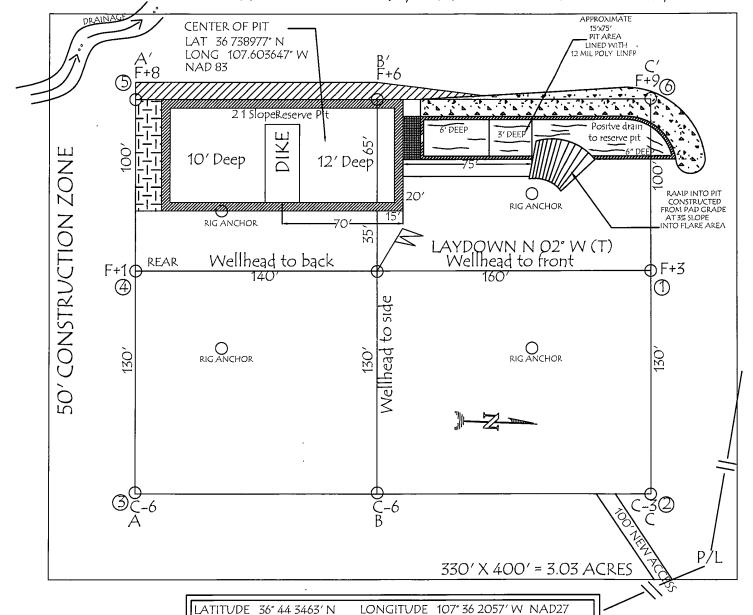
AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe. NM-87505

^{To 1} API s	Number			Pool Code				Pool/Nam	Ď'	
Property C	ode,		.].	-	Property AN, JUAN 29-	Name		*		Well Number
OGRID-No					AN, JUAN, 29-					** 101M
This can now a final	;'	-	BÜRLI	NGTON RE	-57	ÁNĎ CÁS COM	PAÑY I	P		6249
	-				io Surface	Location.				- Itan
L or lot no.	Section	Township	Range	Lot ldn	Peet from the	North/South lin	o Feet	from the	Rest/West line	County
<u>Į</u> ;	Ĵ,	\$9-N	7-₩	, , ,	21,35,	ZŐĎŽĤ			EAST	RIO ARRIBA
U ostak sa	1 6.00.	[SM	<u>, '</u>	m Hôle	24 491 44	f Different F		Surface,	East/West-line	County
L'oritot po.	Section	Lownship	Range	iot Jan	Feet from the:	'kottu\'sonru' m	îe:. (1, e.ê.)	uôtii, me	past nest mie	County
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BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 29-7 UNIT 101M, 2135' FSL & 30' FEL SECTION 7, T-29-N, R-7-W, NMPM, RIO ARRIBA COUNTY, NM

GROUND ELEVATION: 6249', DATE: NOVEMBER 7, 2006



BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE)

9

RESERVE PIT DIKE

NOTE VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES

piplines or Cables on well pad and or Access road at least two (2) working days prior to construction



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Burlington	Project #:	92115-1271
Reserve Pit	Date Reported:	06-09-11
58421	Sampled:	06-08-11
11758	Date Received:	06-08-11
Soil	Date Extracted:	06-08-11
Cool	Date Analyzed:	06-09-11
Intact	Analysis Requested:	8015 TPH
	Reserve Pit 58421 11758 Soil Cool	Reserve Pit Date Reported: 58421 Sampled: 11758 Date Received: Soil Date Extracted: Cool Date Analyzed:

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

San Juan 29-7 Unit 101M



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	06-09-11
Laboratory Number:	58422	Sampled:	06-08-11
Chain of Custody No:	11758	Date Received:	06-08-11
Sample Matrix:	Soil	Date Extracted:	06-08-11
Preservative:	Cool	Date Analyzed:	06-09-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

San Juan 29-7 Unit 101M



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	06-09-11 QA/QC	Date Reported:	06-09-11
Laboratory Number:	· 58417	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-09-11
Condition:	N/A	Analysis Requested:	TPH

	J¥⊙a∥Date	I±CallRF	G-Caliria 19		Accept Range
Gasoline Range C5 - C10	06/09/11	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	06/09/11	9.996E+02	1.000E+03	0.04%	0 - 15%

BlankGone.(mg/L⊨mg/Kg)	: Concentration	. Detection性infi
Gasoline Range C5 - C10	12.9	0.2
Diesel Range C10 - C28	2.9	0.1

Duplicate@one.(mg/Kg):	. Sample	Duplicate	:: WDifference	Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	25.8	24.9	3.5%	0 - 30%

Spike Cone (mg/Kg)	Sample	Spike Added	િ Spike Result.	% Recovery	Accepti Range
Gasoline Range C5 - C10	ND	250	244	97.7%	75 - 125%
Diesel Range C10 - C28	25.8	250	291	105%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 58417-58426, 58430-58431



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	06-09-11
Laboratory Number:	58421	Date Sampled:	06-08-11
Chain of Custody:	11758	Date Received:	06-08-11
Sample Matrix:	Soil	Date Analyzed:	06-09-11
Preservative:	Cool	Date Extracted:	06-08-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	3.1	0.9	

	U. .	V. V
Toluene	40.0	1.0
Ethylbenzene	1.3	1.0
p,m-Xylene	61.1	1.2
o-Xylene	8.2	0.9

Total BTEX 114

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries: Parameter		Percent Recovery
	Fluorobenzene	98.9 %
	1,4-difluorobenzene	105 %
	Bromochlorobenzene	106 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 29-7 Unit 101M

Arrialyet



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	06-09-11
Laboratory Number:	58422	Date Sampled:	06-08-11
Chain of Custody:	11758	Date Received:	06-08-11
Sample Matrix:	Soil	Date Analyzed:	06-09-11
Preservative:	Cool	Date Extracted:	06-08-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Diidagii.	10	
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Rammana	ND	0.0	
Benzene Toluene	ND ND	0.9 1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	92.9 %
	1,4-difluorobenzene	104 %
	Bromochlorobenzene	98.3 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 29-7 Unit 101M

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	0609BBLK QA/QC	Date Reported:	06-09-11
Laboratory Number:	58417	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	06-09-11
Condition:	N/A	Analysis:	BTEX
		Dilution:	10

@ilbiation and	1º0al/RP	6 01RF	WDiii	(B lank	Detect
Detection that (not)		AcceptaRane	©10=115%	(Cone	1 91760
Benzene	2.2193E+006	2.2237E+006	0.2%	ND	0.1
Toluene	8.1078E+005	8.1241E+005	0.2%	ND	0.1
Ethylbenzene	5.6869E+005	5.6983E+005	0.2%	ND	0.1
p,m-Xylene	1.1778E+006	1.1802E+006	0.2%	ND	0.1
o-Xylene	4.3820E+005	4.3908E+005	0.2%	ND	0.1

Duplicate Cone (ug/Kg)	Sample Di	plicate	%Diff	AcceptRange	Detect Limit
Веплепе	ND	ND	0.0%	0 - 30%	0.9
Toluene .	1.1	1,1	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	2.9	3.5	20.7%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc (ug/Kg)	Sample W. Amo	untSpikeda#Spi	ked Sample 3/29	Recovery	Accept Range	
Benzene	ND	500	427	85.3%	39 - 150	
Toluene	1.1	500	434	86.6%	46 - 148	
Ethylbenzene	ND	500	404	80.7%	32 - 160	
p,m-Xylene	2.9	1000	1,020	102%	46 - 148	
o-Xylene	ND	500	496	99.2%	46 - 148	

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolylic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 58417-58426



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	06/09/11
Laboratory Number:	58421	Date Sampled:	06/08/11
Chain of Custody No:	11758	Date Received:	06/08/11
Sample Matrix:	Soil	Date Extracted:	06/09/11
Preservative:	Cool	Date Analyzed:	06/09/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

97.0

8.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: San Juan 29-7 Unit 101M



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	06/09/11
Laboratory Number:	58422	Date Sampled:	06/08/11
Chain of Custody No:	11758	Date Received:	06/08/11
Sample Matrix:	Soil	Date Extracted:	06/09/11
Preservative:	Cool	Date Analyzed:	06/09/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

22.5

8.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: San Juan 29-7 Unit 101M

Review

5796 US Highway 64, Farmington, NM 8740

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS **QUALITY ASSURANCE REPORT**

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

06/09/11

Laboratory Number:

06-09-TPH.QA/QC 58417

Date Sampled:

N/A 06/09/11

Sample Matrix: Preservative:

Freon-113 N/A

Date Analyzed: Date Extracted:

06/09/11

Condition:

N/A

Analysis Needed:

TPH

06/08/11

06/09/11

1,760

1.640

6.8%

Detection Limit

+/- 10%

Blank Conc. (ma/Ka)

TPH

Concentration: ND

8.4

Duplicate Conc. (mg/kg)

TPH

Sample 3 Duplicate 352

387

% Difference 10.0%

+/- 30%

Spike Conc. (mg/Kg):

TPH

Sample 352

2,000

1,900

Spike Added Spike Result % Recovery 80.8%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 58417-58426



Chloride

Client:

Burlington

Project #:

92115-1271

Sample ID:

Reserve Pit

Date Reported:

06/09/11

Lab ID#:

58421

Date Sampled:

06/08/11

Sample Matrix:

Soil

Date Received:

06/08/11

Preservative:

Cool

Date Analyzed:

06/09/11

Condition:

Intact

Chain of Custody:

11758

Parameter

Concentration (mg/Kg)

Total Chloride

140

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 29-7 Unit 101M

5796 US Highway 64, Farmington, NM 87401

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



Chloride

Project #: Client: Burlington 92115-1271 Sample ID: **Back Ground** 06/09/11 Date Reported: Lab ID#: 58422 Date Sampled: 06/08/11 Sample Matrix: Soil Date Received: 06/08/11 Preservative: Cool Date Analyzed: 06/09/11 Condition: Intact Chain of Custody: 11758

Parameter	Concentration (mg/Kg)	

Total Chloride

5

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 29-7 Unit 101M

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

Two Copies	iate District	Office				State of Ne										orm C-105
District I 1625 N French Dr	Hobbs, NI	M 88240	,	En	ergy, l	Minerals and	d Na	tural Re	sources		1 WELL	ΔΡΙ	NO			July 17, 2008
District II 1301 W Grand Ave	nue. Artesi	ıa NM 8	38210		0:	1.0		D:-:::			30-039-30		NO			
District III 1000 Rio Brazos Ro						l Conservat 20 South St					2 Type of L				_	
District IV 1220 S St Francis						Santa Fe, N			r.		3 State Oil		FE Lease N			IAN
1220 S St Trancis	or , Santa i	e, NM 8	87505			Sama re, r	AIVI (3/303			SF - 07894			10		
		LETIC	ON OR I	RECC	MPL	ETION REI	POF	RT AND	LOG							
4 Reason for file	ng										5 Lease Nan SAN JUA				nt Name	
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Burlington R 10 Address of Or		s OII	Gas Con	ipany,	LP						11 Pool name	e or W	'ildcat			
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12.Location	Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the		e E	/W Line	County											
Surface:																
вн:																
13 Date Spudded	14 Da	ate T D	Reached		Date Rig / 2011	Released		16	Date Comp	letec	d (Ready to Pro	duce)			levations (DF GR, etc.)	and RKB,
18 Total Measure	ed Depth o	of Well		19 F	Plug Bac	k Measured Dep	oth	20	Was Direc	tiona	al Survey Made	?	21 T			ther Logs Run
22 Producing Into	erval(s), o	f this co	ompletion -	Fop, Bot	ttom, Na	ame	-						L ,			
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Date of Test	Hours	Tested	Cho	oke Size		Prod'n For Test Period		Oıl - Bbl		Ga	s - MCF	W	ater - B	bl	Gas - C	Oil Ratio
Flow Tubing Press	Casing	g Pressu		culated 2 ur Rate	24-	Oıl - Bbl		Gas	- MCF	<u> </u>	Water - Bbl	<u> </u>	Oil G	ravity	y - API - (Cor	7)
29 Disposition of	Gas (Solo	d, used	for fuel, ven	ted, etc)					 			30	Test Wit	nessed	d By	
31 List Attachme					·											
32 If a temporary	pit was u	sed at t	he well, atta	ch a plat	with th	e location of the	tempo	rary pit								
33 If an on-site b	urial was	used at	the well, ren	ort the e	exact loc	cation of the on-s	ite bu	rial						-		
		La	ititude 36.7 3	8 977 °N	Loi	ngitude 107.603	647°W	√ NAD []1927 🛛 I	<u>98</u> 3						
I hereby certif	y that th	ie info	rmation-s	hown o	on both	sides of this	form	is true o	and comp	lete	to the best o	of my	knowl	edge	and belief	r
Signature (am	ηte	GOOC	tw	Prir Nan	ne Jamie Go	odwi	n Tıtl	e. Regul	ato	ry Tech.	Date	e. 2/20	/2012	2	
E-mail Addres	s jamie	e.l.goo	dwin@co	nocopl	hillips	com										

ConocoPhillips

Pit Closure Form:
Date: 8/19/11
Well Name: 55 29-7 101M
Footages: 2135 FSL, 30 FEL Unit Letter: I
Section: 7 , T-29 -N, R-7 -W, County: Res ARRESS State: NM
Contractor Closing Pit: AZTEC EXCAVATEON
Construction Inspector: JARED CHAVEZ Date: 8/19/11
Inspector Signature:
Revised 11/4/10
Office Use Only:
DSM
Section: 7 , T-29 -N, R-7 -W, County: Reconstruction Inspector: AZTEC EXCAVATION Construction Inspector: JARED CHAVEZ Date: 8/19/11 Inspector Signature: Revised 11/4/10 Office Use Only: Subtask

Goodwin, Jamie L

From:

Payne, Wendy F

To:

Thursday, August 11, 2011 7:45 AM

Sent:

Payne. Wendy F; (Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Eli (Cimarron) (eliv@gwestoffice.net), James (Cimarron) (jwood@cimarronsvc.com), Mark Kelly; Randy

McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz

(mxberenz@yahoo.com); Chavez Darrell (dchavez0330@yahoo.com), Crawford, Lea A; Elmer Perry, Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; McDonald Johnny (jr_mcdonald@msn.com), Smith, Mike W; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R, Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T, Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux, Gordon A; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land Co.); Seabolt, Elmo F;

Thayer, Ashley A; Thompson, Trey E (Finney Land Co.)

Cc:

Montya Dona (donamontova@aol.com)

Subject:

UPDATE Reclamation Notice: San Juan 29-7 Unit 101M (Area 7 * Run 700)

Importance:

High

This work will begin on Monday, August 22, 2011.

Thank you.

Wendy Payne ConocoPhillips-SJBU 505-326-9533

Wendy.F.Payne@conocophillips.com

From: Sent:

Payne, Wendy F

Monday, August 08, 2011 8:42 AM

To:

(Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Eli (Cimarron) (eliv@qwestoffice.net); James (Cimarron) (jwood@cimarronsvc.com); Mark Kelly; Randy McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz

(mxberenz@yahoo.com); Chavez Darrell (dchavez0330@yahoo.com); Crawford, Lea A; Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; McDonald Johnny (jr_mcdonald@msn.com); Payne, Wendy F; Smith, Mike W; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux, Gordon A; Work, Jim A; Corey Alfandre; 'isaiah@crossfirellc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land Co.); Seabolt, Elmo F; Thayer, Ashley A; Thompson,

Trey E (Finney Land Co.)

Cc:

Montya Dona (donamontoya@aol.com)

Subject:

Reclamation Notice: San Juan 29-7 Unit 101M (Area 7 * Run 700)

Importance:

M&M Trucking will move a tractor to the San Juan 29-7 Unit 101M to start the reclamation process on Monday, August 15, 2011. Please contact Jared Chavez (793-7912) if you have questions or need further assistance.

<< File: San Juan 29-7 Unit 101M.pdf >>

Burlington Resources Well - Network # 10171793 - Activity Code D250 (reclamation) & D260 (pit closure) (PO:Kaitlw)

Rio Arriba County, NM

San Juan 29-7 Unit 101M - BLM surface/ BLM minerals

Onsited: Roger Herrera 11-21-06

Twin: n/a

2135' FSL, 30' FEL Sec.7, T29N,R7W Unit Letter " I "

Lease # USA SF-078943-A

Unit # NMNM78417B

Latitude: 36° 44' 21" N (NAD 83) Longitude: 107° 36' 12" W (NAD 83)

Elevation 6249'

Total Acres Disturbed: 3.09 acres

Access Road: 100 feet API # 30-039-30212 Within City Limits: NO

Pit Lined: YES

Note: Arch Monitoring is NOT required on this location.

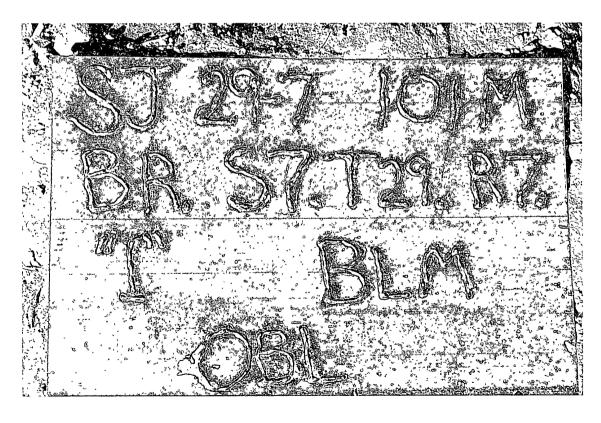
Wendy Payne ConocoPhillips-SJBU 505-326-9533

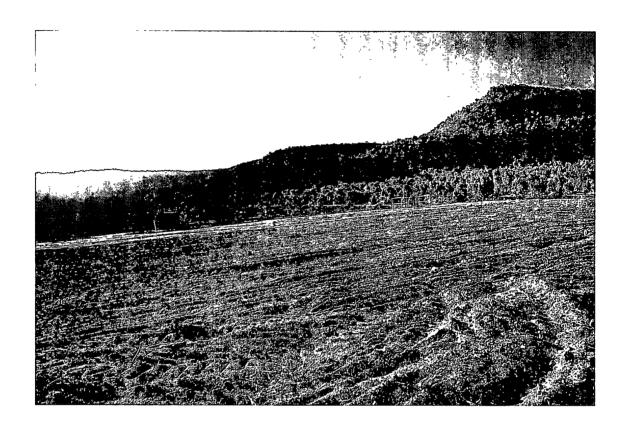
Wendy.F.Payne@conocophillips.com

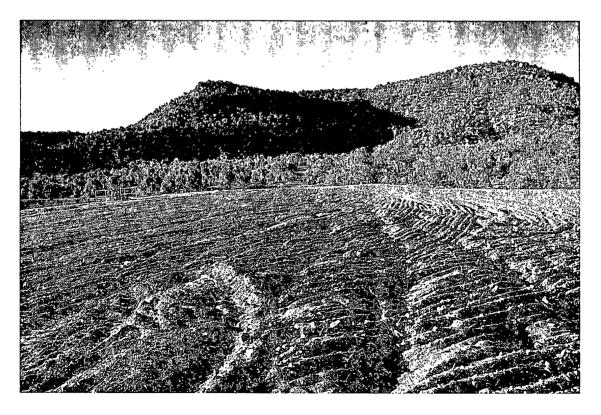
ConocoPhillips

Reclamation Form:	
Date: 10/14/2011	
Well Name: <u>55 29</u>	1-7 10IM
Footages: 2135 FG	SL, 30 FEL Unit Letter: I
Section:, T- <u>29</u>	-N, R- <u> </u> -W, County: <u> </u>
Reclamation Contractor:	:
Reclamation Date:	9/1/2011
Road Completion Date:	9/1/2011
Seeding Date:	9/1/2011
	10/18/2011 (DAT
LONGITUDE:	
Pit Manifold removed	19/2011 (DAT
	. 1
Construction Inspector:	Norman Faver Date: 10/14/
Construction Inspector: Inspector Signature:	Norman taver Date: 10/14/









	WELL NAME: SJ 29-7 Unit 101M	OPEN PIT INSPECTION FORM								illips
	INSPECTOR DATE		E. Perry 03/21/11	E. Perry 03/28/11 Week 3	E. Perry 04/01/11	Week 5	Fred 04/13/11	E. Perry 04/20/11 Week 7	E. Perry 04/27/11 Week 8	E. Perry 05/03/11 Week 9
*Please request for plt extention after 26 weeks PIT STATUS		Drilled Completed Clean-Up	Week 2 Drilled Completed Clean-Up	Drilled Completed Clean-Up	Week 4 Drilled Completed Clean-Up	Drilled Completed Clean-Up	Week 6 Drilled Completed Clean-Up	Drilled Completed Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	Drilled Completed Clean-Up
ATIC	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Are the culverts free from debris or any object preventing flow?	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes ☐ No
ENVIRONMENTAL COMPLIANCE	Is the top of the location bladed and in good operating condition?	✓ Yes □ No	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes □ No	✓ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
	is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
RONA	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
EN	Are the pits free of trash and oil?	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	All Good	Trashy Oil in Pit No Diversion Ditch	Trashy Oil in Pit No diversion Ditch Drill Rig on Loc	Fence down for Drill Rig No Diversion Trashy Oil in Pit			Fence Loose Frac on Loc	GOOD	GOOD /

	WELL NAME:									
	SJ 29-7 Unit 101M	E Dorry Fred Mir. Fred Mir							1 30 30 3 3	
\vdash	INSPECTOR DATE		Fred Mtz 05/18/11	Fred Mtz 05/25/11	Fred Mtz 06/01/11	Fred Mtz 06/08/11	Fred Mtz 06/14/11	Fred Mtz 06/21/11	F.MTZ 06/28/11	Fred Mtz 07/06/11
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
PIT STATUS		☑ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	✓ Dnlled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Dniled ✓ Completed ☐ Clean-Up	✓ Dnlied ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
1007	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
AENTA	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENTAL	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☐ No	☑ Yes 🗒 No	☑ Yes ☐ No	☐ Yes ☑ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No
EN EN	Are the pits free of trash and oil?	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is there a Manifold on location?	✓ Yes □ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes □ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
၁ ဂ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	Good Rig on Loc	Rig on location	no repairs	No Repairs	tested pit	No Repairs	No Repairs	NO REPAIRS	No repairs very little water

	WELL NAME: SJ 29-7 Unit 101M									
	INSPECTOR DATE	Fred Mtz	Fred Mtz 07/19/11	Fred Mtz 07/26/11						_12
*Please request for pit extention after 26 weeks PIT STATUS		Week 19 ☑ Drilled ☑ Completed ☐ Clean-Up	Week 20 ☑ Drilled ☑ Completed ☐ Clean-Up	Week 21 Dnilled Completed Clean-Up	Week 22 Drilled Completed Clean-Up	Week 23 Drilled Completed Clean-Up	Week 24 Drilled Completed Clean-Up	Week 25 Drilled Completed Clean-Up	*Week 26* Drilled Completed Clean-Up	Week 27 Drilled Completed Clean-Up
	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No
	Is the temporary well sign on location and visible from access road?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No
	is the access road in good driving condition? (deep ruts, bladed)	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No			
	Is the top of the location bladed and in good operating condition?	☑ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	Yes No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
AENTA	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
ENVIRONMENTAL	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
EN EN	Are the pits free of trash and oil?	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is there a Manifold on location?	✓ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No			
ပ္က	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No			
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No			
	COMMENTS	sign on fencce	gate locked	sing on fence						