UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

Date 02/10/20/1

5	Lease Serial No.
	NIMECOZOOOS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6 If Indian, Allottee or Tribe Name EASTERN NAVAJO		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					,	7. If Unit or CA/Agreement, Name and/or No 892000844F	
1. Type of Well ☐ Oil Well Gas Well ☐ Other					8. Well Name and No. GALLEGOS CANYON UNIT 244E		
Name of Operator BP AMERICA PRODUCTION CO E-Mail: hlavacl@bp.com Contact: CHERRY HLAVA B-Mail: hlavacl@bp.com					9. API Well No. 30-045-26291-	00-S1	
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401		3b. Phone No Ph: 281.36		area code)		10. Field and Pool, or Exploratory BASIN DAKOTA	
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish,	, and State
Sec 36 T28N R12W SWSW 0900FSL 0800FWL 36.613850 N Lat, 108.068710 W Lon						SAN JUAN CO	UNTY, NM
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE	NATU	RE OF N	OTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Dee	pen		□ Producti	on (Start/Resume)	☐ Water Shut-Off
- ,	Alter Casing	□ Frac	cture Treat Reclamation			tion	☐ Well Integrity
Subsequent Report	Casing Repair	□ Nev	v Constri	iction	Recomp	lete	□ Other
☐ Final Abandonment Notice	Change Plans	Change Plans Plug and Abandon To			□ Tempora	nporarily Abandon	
_	Convert to Injection	Plug	g Back	•	□ Water D	ısposal	,
13. Describe Proposed or Completed Op- If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi	ally or recomplete horizontally, grack will be performed or provide the operations. If the operation results and onment Notices shall be filed	ve subsurface c Bond No. or lts in a multipl	locations n file with le comple	and measur BLM/BIA. non or recor	ed and true ve Required sub npletion in a n	rtical depths of all perti sequent reports shall be ew interval, a Form 31-	inent markers and zones. c filed within 30 days 60-4 shall be filed once
Pre-frac work January & Feb.	2012						
01/25/12 RU slick line RCVD FEB 16 '12							
01/26/12 TIH; tag fill @6434'. Set plug in F nipple @6411'. Blw well DN; CSG 310#; Tbg 290#. RD slickline unit RU AWS 825. ND WH; NU BOP; PT mud cross; PT BOP 250# low & 2500# high; Tested fine OIL CONS. DIV. 01/27/12 Wait on wind.							
01/30/12 Blw well dn; TOH w/Tbg. TIH w/bit & scraper to 6420'. 01/31/12 TIH set Weatherford CIBP @5850' & Weatherford PKR @5760'.							
02/01/12 Unseat PKR. circulat 02/02/12 PT CSG; CIBP & sec w/PKR. TIH; set RB plug @96	condary seals to 250#low; 5			15 min. T	ested fine.	ТОН	
14 Thereby certify that the foregoing is	Electronic Submission #130 For BP AMERICA P	RODUCTIO	N ĆO, s	ent to the	Farmington	•	
Committed to AFMSS for processing by STEVE MASON on 02/10/2012 (11SX Name (Printed/Typed) CHERRY HLAVA Title AGENT						SXM1046SE)	
Name(Frimeu/Typea) CHERRY	TLAVA		Title	AGENT			
' Signature (Electronic Submission)				02/09/20	12		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Approved By	Title PETROLEUM ENGINEER
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	
which would entitle the applicant to conduct operations thereon.	Office Farmington

ACCEPTED

Office Farmington

STEPHEN MASON

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #130595 that would not fit on the form

32. Additional remarks, continued

02/06/12 TIH w/Retreiving head; release & TOH w/RBP. Run PND Log 5850'-3700' RU sector Bond logging tool. TIH & log 5850' - surface. TOC @3133'. Free pipe 3133'-320'. cmt from 320'-300'. TOH & RD loggers. 02/07/12 TIH w/3.125" gun & perf 5708'-5725'@2SPF; 5651'-5656'@1SPF; 5629'-5634' @1SPF; 5609'-5614'@1SPF and 5560'-5565'@1SPF. RD Equipment; MO location.

End January & Feb. Report; Frac scheduled for March.