

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-039-25883

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	ConocoPhillips Company	Contact	Kristina Kovach
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-9866
Facility Name	San Juan 28-7 Unit #153E	Facility Type	Gas Well
		API #	30-039-25883
Surface Owner	Federal	Mineral Owner	Federal
		Lease No.	SF-078640

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	20	T27N	R7W	1460'	South	795'	East	Rio Arriba

Latitude 36.55508° N Longitude 107.59182° W

NATURE OF RELEASE

Type of Release - Condensate	Volume of Release - 20 BBL	Volume Recovered - 15 BBL
Source of Release: Tank overflow	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 2/23/08 - 12:30 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? RCVD MAR 10 '08	
By Whom?	Date and Hour - OIL CONS. DIV.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. DIST. 3	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **A ConocoPhillips Company employee discovered a condensate spill of approximately 20 BBL at the San Juan 28-7 Unit # 153E on the afternoon of 2/23/08 resulting from a water drain tank overflow. When the tank overflowed, the vent sprayed oil into the berm area. The kill switch on the pit was not operating properly because the wires to the switch had been cut. Upon discovery, the well was shut in to prevent production of condensate.**

Describe Area Affected and Cleanup Action Taken.* **All of the spill fluids were contained in the berm. The affected area measures 30' x 30' x 6". 15 BBL of condensate were recovered and transferred to production tank. COPC will excavate and transport material to a commercial land farm when we can reach the location. To prevent reoccurrence, we will monitor the production rates and tank capacity. The kill switch wires will also be repaired, and the switch will be tested.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kristina L Kovach</i>	OIL CONSERVATION DIVISION	
Printed Name: Kristina L. Kovach	Approved by District Supervisor: <i>Jonathan Kelly</i>	
Title: Environmental Associate	Approval Date: <u>2/27/2012</u> Expiration Date:	
E-mail Address: kristina.l.kovach@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/3/08 Phone: 505-326-9866		

* Attach Additional Sheets If Necessary

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