

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

30-039-26604

**OPERATOR**

☒ Initial Report ☐ Final Report

Name of Company	ConocoPhillips Company	Contact	Kristina Kovach	
Address	3401 E. 30 <sup>th</sup> St., Farmington, NM 87402	Telephone No.	505-326-9866	
Facility Name	San Juan 28-7 Unit #236M	Facility Type	Gas Well	API # 30-039-26604
Surface Owner	Federal	Mineral Owner	Federal	Lease No. SF-078835-A

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	6	T27N	R7W	1510'	South	1245'	East	Rio Arriba

Latitude 36.59972° N Longitude 107.61028° W

**NATURE OF RELEASE**

Type of Release - <b>Condensate</b>	Volume of Release - <b>8 BBL</b>	Volume Recovered - <b>5 BBL</b>
Source of Release: <b>Water drain tank overflow</b>	Date and Hour of Occurrence <b>Unknown</b>	Date and Hour of Discovery <b>2/22/08 - 1:45 p.m.</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? <b>RCVD MAR 10 '08</b>	
By Whom?	Date and Hour - <b>OIL CONS. DIV.</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. <b>DIST. 3</b>	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* **A ConocoPhillips Company employee discovered a condensate spill of approximately 8 BBL at the San Juan 28-7 Unit # 236M on the afternoon of 2/22/08 due to a water drain tank overflow. The kill switch on the pit was not enabled causing the tank to over fill. Upon discovery, the well was shut in to stop condensate production, and a water truck was called to recover the fluids and place them back into production tank.**

Describe Area Affected and Cleanup Action Taken.\* **All of the spilled fluids were contained in the berm, with the affected area measuring 15'x15'x6". A water truck recovered 5 BBL of condensate. The pit tank will be pulled and the soil excavated when road conditions improve. COPC will monitor tank fluid levels and test that the kill switches are operating properly.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kristina L. Kovach</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Kristina L. Kovach</b>	Approved by District Supervisor: <i>Jonathan P. Kelly</i>	
Title: <b>Environmental Associate</b>	Approval Date: <i>2/27/08</i> Expiration Date:	
E-mail Address: <b>kristina.l.kovach@conocophillips.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>3/3/08</b> Phone: <b>505-326-9866</b>		

\* Attach Additional Sheets If Necessary

WJK120584830