

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-045-08910

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: BP America Production Co.	Contact: Courtney Cochran	
Address: 200 Energy Ct. Farmington, NM 87401	Telephone No.: 505-326-9457	
Facility Name: Elliott GC G1	Facility Type: natural gas well API # 300450891000	
Surface Owner: Federal	Mineral Owner: Federal	Lease No. SF-078139

LOCATION OF RELEASE

Unit Letter N	Section 33	Township 30N	Range 09W	Feet from the 990	North/South Line South	Feet from the 1650	East/West Line West	County: San Juan
------------------	---------------	-----------------	--------------	----------------------	---------------------------	-----------------------	------------------------	------------------

Latitude 36.7638 Longitude 107.78904

NATURE OF RELEASE

Type of Release: natural gas	Volume of Release: 1210 MCF	Volume Recovered: none
Source of Release: pressure safety valve on compressor	Date and Hour of Occurrence: 1/3/2012 until 1/18/2012	Date and Hour of Discovery: 1/18/2012
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell at the NMOCD	
By Whom? Courtney Cochran	Date and Hour: 4:00 pm on 2/8/2012	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	



If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* PSV lifted on discharge side of compressor. The ball valve at the meter run inlet was found to be partially closed. Compressor kill was set at 225 psig below the 250 psig setpoint of the PSV. A RCFA was conducted to determine underlying causes and volume of release. It was determined through the RCFA that the compressor was running for 338 hours (14.8 days – ending on 1/18/12 at 3:00 PM), and so the capability of the well is the release amount.

Describe Area Affected and Cleanup Action Taken.*

The gas dissipated into the atmosphere, so no clean up action was possible.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature 	OIL CONSERVATION DIVISION	
Printed Name: Courtney Cochran	Approved by District Supervisor: 	
Title: Environmental Challenger	Approval Date: 2/27/2012 Expiration Date:	
E-mail Address: Courtney.Cochran@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 2/09/2012 Phone: 505-326-9457		

* Attach Additional Sheets If Necessary

WJK1205854223