

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-045-31274

OPERATOR

Initial Report

X Final Report

Name of Company XTO Energy Inc.	Contact Kim Champlin	
Address #382 County Road 3100, Aztec, NM 87410	Telephone No. (505) 333-3100	
Facility Name Salty Dog #3R (API# 30-045-31274)	Facility Type Salt Water Disposal	
Surface Owner Federal	Mineral Owner	Lease No. NM97843

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	28	30N	14W	850	North	770	East	San Juan

Latitude 36.790041 Longitude 108.308189

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release Approx 200 bbl	Volume Recovered Approx 240 bbl
Source of Release Suction Tank	Date and Hour of Occurrence 02/24/08, time unknown	Date and Hour of Discovery 02/24/08 8:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell- OCD	
By Whom? Kim Champlin	Date and Hour 02/25/08 8:30 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse RCVD MAR 7 '08 OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully * DIST. 3		
Describe Cause of Problem and Remedial Action Taken. * <input type="checkbox"/> A lease operator arrived on location to find the suction tank overflowing into the bermed area. Upon investigation it was discovered that the generator that supplies power to the electric motor on the SWD pump was not running. It was also discovered that there was no call out backup system for when the generator stops functioning. The backup system was in the process of being installed but the installation had not been completed. Appropriate notifications were made and a vac truck dispatched. The water in the pit was pulled and pumped back into the SWD holding tanks. Approximately 200 barrels of produced water was released but due to recent run off 240 barrels was recovered from the bermed area. The berm is lined with plastic so no water was absorbed into the ground.		
Describe Area Affected and Cleanup Action Taken * <input type="checkbox"/> A vac truck was used to recover water on location. Automation at this location has been completed.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations		
Signature: <i>Kim Champlin</i>	OIL CONSERVATION DIVISION	
Printed Name: Kim Champlin	Approved by District Supervisor: <i>James D. Kelly</i>	
Title: Environmental Assistant	Approval Date 2/27/2012 Expiration Date	
E-mail Address: Kim.Champlin@xtoenergy.com	Conditions of Approval.	Attached <input type="checkbox"/>
Date: 03/06/08 Phone: 505-333-3100		

* Attach Additional Sheets If Necessary

NJK 1205842390