

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-045-33290

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	ConocoPhillips Company	Contact	Kristina Kovach
Address	3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-326-9866
Facility Name	Mudge Federal #2	Facility Type	Gas Well
		API #	30-045-33290
Surface Owner	Tribal	Mineral Owner	Tribal
		Lease No.	1-149-IND-7971

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	31	T26N	R11W	1145'	North	690'	East	San Juan

Latitude 36.44867° N Longitude 107.03876° W

NATURE OF RELEASE

Type of Release – KCI Water	Volume of Release – 230 BBL	Volume Recovered – 200 BBL
Source of Release: Valve break	Date and Hour of Occurrence	Date and Hour of Discovery
		2/28/08 – 6:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell via phone & email BLM - Kevin Schneider via phone & email Navajo Nation – Eugenia Quintana via phone	
By Whom? Gregg Wurtz	Date and Hour – 2/29/08 – 12:00 p.m.	RCUD MAR 14 '08
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	


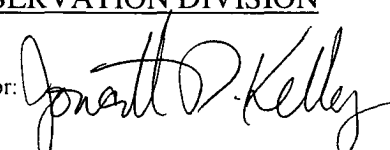
If a Watercourse was Impacted, Describe Fully.*

DIST. 3

Describe Cause of Problem and Remedial Action Taken.* On 2/29/08, a Weatherford employee driving a frac pump truck drove too close to a tank holding KCI water, clipping the tank valve and breaking it off. Approximately 230 BBL of KCI water were released. Employees ran suction hoses to reserve pit, draining approximately 200 BBL into the lined pit. The remaining fluids soaked into the ground.

Describe Area Affected and Cleanup Action Taken.* All of the spilled fluids were contained on location, affecting an area of 100'x40'. We will monitor soil conditions to determine if further remediation is necessary. Contractor companies will be instructed to have ground guides and follow proper procedure while moving equipment on location.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Kristina L. Kovach	Approved by District Supervisor: 	
Title: Environmental Associate	Approval Date: 2/27/2012	Expiration Date:
E-mail Address: kristina.l.kovach@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/7/08	Phone: 505-326-9866	

* Attach Additional Sheets If Necessary

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