

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMM121498

1a Type of Well Oil Well Gas Well Dry Other

b Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr
Other _____

2 Name of Operator **ROBERT L BAYLESS PRODUCER LLC** Contact: **JOHN D THOMAS**
Mail **JTHOMAS@RLBAYLESS.COM**

3 Address **368 NEW MEXICO HIGHWAY 170 FARMINGTON, NM 87499** 3a Phone No (include area code) **505-326-2659 Ext. 806**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **SESE 220FSL 140FEL 36 807440 N Lat, 108 449830 W Lon**
At top prod interval reported below **SESE 340FSL 597FEL**
At total depth **SWSW 1253FSL 1273FWL**

6 If Indian, Allottee or Tribe Name _____

7 Unit or CA Agreement Name and No _____

8. Lease Name and Well No **HORSESHOE GALLUP 18 16H**

9. API Well No **30-045-35300-00-S1**

10. Field and Pool, or Exploratory **HORSESHOE GALLUP**

11. Sec, T, R, M, or Block and Survey or Area **Sec 18 T30N R15W Mer NMP**

12. County or Parish **SAN JUAN** 13. State **NM**

14 Date Spudded **08/15/2011** 15 Date T D Reached **11/15/2011** 16. Date Completed D & A Ready to Prod **12/30/2011**

17. Elevations (DF, KB, RT, GL)* **5377 GL**

18. Total Depth MD **7767** TVD **4327** 19 Plug Back T D MD **7767** TVD **4123** 20. Depth Bridge Plug Set MD **4284** TVD **4123**

21 Type Electric & Other Mechanical Logs Run (Submit copy of each) **ELECTRICLOG83 4"HOLE**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 250	9 625 J-55	36 0	0	333		200		0	
8 750	7.000 J-55	23 0	0	4570	2462	245		0	
6 125	4.500 N-80	11 6	4025	7757					4025

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 875		4245						

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) GALLUP	4256	7487				
B)						
C)						
D)						

RCVD JAN 26 '12
OIL CONS DIV

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4167 TO 4222	71,910 GALLONS 70% N2 FOAM W/ 105,100 #20/40 SAND
4256 TO 7487	479,766 GALLONS 70% N2 FOAM W/ 585,000 #20/40 SAND
4318 TO 4327	26,154 GALLONS 70% N2 FOAM W/ 3,900 #20/40 SAND

DIST. 3

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
09/29/2011	09/29/2011	24	→	18.0	41.0	10.0	0.8		GAS PUMPING UNIT
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	18	41	10		PGW	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

A.

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Mcas. Depth
				PICTURED CLIFFS	0
				LEWIS	300
				MESAVERDE	1520
				GALLUP	3773
				TOCITO	4317

32 Additional remarks (include plugging procedure)

33 Circle enclosed attachments.

- | | | | |
|--|--------------------|--------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3 DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6 Core Analysis | 7 Other | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

**Electronic Submission #127666 Verified by the BLM Well Information System.
For ROBERT L BAYLESS PRODUCER LLC, sent to the Farmington
Committed to AFMSS for processing by SHEA VALDEZ on 01/10/2012 (12SCV0053SE)**

Name (please print) JOHN D THOMAS Title ENGINEER

Signature (Electronic Submission) Date 01/10/2012

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****