

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires. December 31, 1991

*** AMENDED ***

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO. **SF-078943-A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME **San Juan 29-7 Unit**

8. FARM OR LEASE NAME, WELL NO. **San Juan 29-7 Unit 89A**

9. API WELL NO. **30-039-21625**

10. FIELD AND POOL, OR WILDCAT **Basin Fruitland Coal**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA **Sec. 7, T29N, R7W**

12. COUNTY OR PARISH **Rio Arriba**

13. STATE **New Mexico**

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED **4/17/78** 16. DATE T D REACHED **9/16/78** 17. DATE COMPL (Ready to prod) **1/25/12** 18. ELEVATIONS (DF, RKB, RT, BR, ETC)* **6350'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5728'** 21. PLUG, BACK T D, MD & TVD **5711'** 22. IF MULTIPLE COMPL, HOW MANY* **3** 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS **yes**

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* **Basin Fruitland Coal 2976' - 3091'** 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN **CBL/CCL/GR** 27. WAS WELL CORED **No**

RECEIVED

RECOMPLETE 13 2012

**Farmington Field Office
Bureau of Land Management**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" - H-40	32.3#	219'	13 3/4"	TOC @ Surface, 224cf	
7" - K-55	20#	3451'	8 3/4"	TOC @ 250', 304cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3282'	5728'	424cf		2 3/8", 4.7#, J-55	5623'	

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
K-55-10.5#							

31. PERFORATION RECORD (Interval, size and number)

Basin Fruitland Coal @ .40" diam.
 1SPF @ 2980'-3091' = 30 holes
 2SPF @ 2976'-2978' = 4 holes
 3SPF @ 3019'-3071' = 24 holes

Total Fruitland Coal Holes = 58

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2976' - 3091'

Acidized w/ 12bbls 15% HCL. Frac w/ 4,400gals 25# X-Link Pre-Pad, w/ 113,870gals 75Q 25# Linear Gel/Foam Pad, w/ 92,892# 20/40 brown sand. N2:1,732,700.

**RCVD FEB 16 '12
OIL CONS. DIV.
DIST. 2**

33. PRODUCTION

DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/18/12	1 hr.	1/2"	→	0	12 mcf/h	trace	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)
SI- 140 psi	SI-183 psi	→	0	292 mcf/d	9 bwp/d	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This well is now a FC/PC/MV trimingle per DHC 4347.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Julia L. Buss* TITLE **Staff Regulatory Technician** DATE **2/13/12**

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

FEB 14 2012

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

API # 30-039-21625		San Juan 29-7 Unit 89A (Recomplete)				
Ojo Alamo	2110'	2276'	White, cr-gr ss.		Ojo Alamo	2110'
Kirtland	2276'	2831'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	2276'
Fruitland	2831'	3112'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	2831'
Pictured Cliffs	3112'	3250'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	3112'
Lewis	3250'	4733'	Shale w/siltstone stringers		Lewis	3250'
Mesa Verde	4733'	4853'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	4733'
Menefee	4853'	5280'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	4853'
Point Lookout	5280'	5728'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	5280'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

6 AMERICAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

9 WELL NO

10 FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12 COUNTY OR PARISH

13 STATE

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED

16. DATE T.D. REACHED

17 DATE COMPL. (Ready to prod)

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21 PLUG, BACK T D., MD & TVD

22 IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

25 WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27 WAS WELL CORED

28 CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33 DATE FIRST PRODUCTION

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

35 LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

TEST WITNESSED BY

DATE

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AMENDED

FEB 13 2012

RECOMPLETE

Farmington Field Office
Bureau of Land Management

SF-078943-A

San Juan 29-7 Unit

San Juan 29-7 Unit 89A

30-039-21625

Blanco Pictured Cliffs

Sec. 7, T29N, R7W

Rio Arriba

New Mexico

6350'

yes

NO

No

3118' - 3202'

Acidized w/ 10bbbls 15% HCL. Frac w/ 82,586gals 70Q 20# Linear Gel/Foam Pad, w/ 100,852# 20/40 brown sand. N2:480,900SCF.

Flowing

SI

1 hr.

1/2"

0

5 mcf/h

trace

SI - 140 psi

SI -183 psi

0

108 mcf/d

3 bwp/d

To be sold

This well is now a FC/PC/MV trimingle per DHC 4347.

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

TEST WITNESSED BY

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TEST WITNESSED BY

DATE

ACCEPTED FOR RECORD

FEB 14 2012

FARMINGTON FIELD OFFICE

NWOCOD

API # 30-039-21625		San Juan 29-7 Unit 89A (Recomplete)			
Ojo Alamo	2110'	2276'	White, cr-gr ss.	Ojo Alamo	2110'
Kirtland	2276'	2831'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2276'
Fruitland	2831'	3112'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2831'
Pictured Cliffs	3112'	3250'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3112'
Lewis	3250'	4733'	Shale w/siltstone stringers	Lewis	3250'
Mesa Verde	4733'	4853'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4733'
Menefee	4853'	5280'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4853'
Point Lookout	5280'	5728'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5280'

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FOR APPROVED
OMB NO. 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other **RECOMPLETE**

2 NAME OF OPERATOR
Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **Unit E (SWNW), 2020' FNL & 390' FWL**
At top prod. interval reported below **same as above**
At total depth **same as above**

5 LEASE DESIGNATION AND SERIAL NO
SF-078943-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME
San Juan 29-7 Unit

8 FARM OR LEASE NAME, WELL NO
San Juan 29-7 Unit 89A

9 API WELL NO.
30-039-21625 00 C 3

10 FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7, T29N, R7W

RECEIVED

FEB 03 2012

**Farmington Field Office
Bureau of Land Management**

14. PERMIT NO _____ DATE ISSUED _____

12 COUNTY OR PARISH **Rio Arriba** 13 STATE **New Mexico**

15 DATE SPUDDED **4/17/78** 16 DATE TD REACHED **9/16/78** 17 DATE COMPL (Ready to prod) **1/25/12** 18. ELEVATIONS (DF, RKB, RT, BR, ETC) **6350'** 19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD **5737'** 21 PLUG, BACK TD, MD & TVD **5712'** 22 IF MULTIPLE COMPL, HOW MANY* **3** 23 INTERVALS DRILLED BY **yes** ROTARY TOOLS CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Fruitland Coal 2976' - 3091'

25. WAS DIRECTIONAL SURVEY MADE **NO**

26 TYPE ELECTRIC AND OTHER LOGS RUN **CBL/CCL/GR** 27 WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" - H-40	32.3#	219'	13 3/4"	TOC @ Surface, 224cf	
7" - K-55	20#	3451'	8 3/4"	TOC @ 250', 304cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	3282'	5728'	424cf	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8", 4.7#, J-55	5623'	

31 PERFORATION RECORD (Interval, size and number)
Basin Fruitland Coal @ .40" diam.
1SPF @ 2980'-3091' = 30 holes
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Total Fruitland Coal Holes = 58

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
2976' - 3091'
Acidized w/ 12bbls 15% HCL. Frac w/ 4,400gals 25# X-Link Pre-Pad, w/ 113,870gals 75Q 25# Linear Gel/Foam Pad, w/ 92,892# 20/40 brown sand. N2:1,732,700.

**RCVD FEB 9 '12
OIL CONS. DIV.
DIST. 3**

33 PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	FLOWING	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/18/12	1 hr.	1/2"	→	0	12 mcf/h	trace	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)
SI - 140 psi	SI -183 psi	→	0	292 mcf/d	9 bwp/d	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)
To be sold

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
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SIGNED *William J. Buse* TITLE Staff Regulatory Technician DATE 2/3/12 FEB 07 2012

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NMOCD

FARMINGTON FIELD OFFICE

API # 30-039-21625		San Juan 29-7 Unit 89A (Recomplete)			
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1a. TYPE OF WELL. OIL WELL GAS WELL DRY Other _____
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SF-078943-A
 6 IF INDIAN, ALLOTTEE OR TRIBE NAME
 7 UNIT AGREEMENT NAME
San Juan 29-7 Unit
 8. FARM OR LEASE NAME, WELL NO
San Juan 29-7 Unit 89A

2 NAME OF OPERATOR
Burlington Resources Oil & Gas Company

9 API WELL NO
30-039-21625 0002

3 ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10 FIELD AND POOL, OR WILDCAT
Blanco Pictured Cliffs

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **Unit E (SWNW), 2020' FNL & 390' FWL**
 At top prod. interval reported below **same as above**
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**RECEIVED
FEB 03 2012
Farmington Field Office
Bureau of Land Management**

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Rio Arriba
 13 STATE
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15. DATE SPUNDED **4/17/78** 16 DATE T D. REACHED **9/16/78** 17 DATE COMPL (Ready to prod) **1/25/12** 18 ELEVATIONS (DF, RKB, RT, BR, ETC)* **6350'**

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD **5737'** 21 PLUG, BACK T D., MD & TVD **5712'** 22 IF MULTIPLE COMPL., HOW MANY* **3** 23 INTERVALS DRILLED BY **yes**

ROTARY TOOLS _____ CABLE TOOLS _____

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Pictured Cliffs 3118' - 3202'

25 WAS DIRECTIONAL SURVEY MADE
NO

26 TYPE ELECTRIC AND OTHER LOGS RUN
CBL/CCL/GR

27 WAS WELL CORED
No

CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
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SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
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K-55-10.5#							

31 PERFORATION RECORD (Interval, size and number)
Blanco Pictured Cliffs w/ .34" diam.
1SPF @ 3118' - 3202' = 20 holes
Total Pictured Cliffs Holes = 20

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3118' - 3202'
Acidized w/ 10bbbls 15% HCL. Frac w/ 82,586gals 70Q 20# Linear Gel/Foam Pad, w/ 100,852# 20/40 brown sand. N2:480,900SCF.

33 PRODUCTION
 DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
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FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
SI - 140 psi	SI -183 psi	→	0	108 mcf/d	3 bwp/d		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) **To be sold** TEST WITNESSED BY _____

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SIGNED [Signature] TITLE **Staff Regulatory Technician** DATE **2/3/12**

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FARMINGTON FIELD OFFICE
[Signature]

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