Submitted in lieu of Form 3160-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals.

United States any false, fictitious or fraudulent statements.

FORM APPROVED

FEB 15 2012

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Farmington Field Office Bureau of Land Managemen

1. Type of Well:		5. Lease Number:	
Gas		SF-078913	
2. Name of Operator:		6. If Indian, allottee or Tribe Name:	
ConocoPhillips		7. Unit Agreement Name:	
3. Address and Phone No. of Operator:		NMM178399B	
P. O. Box 4289, Farmington, NM 87499		8. Well Name and Number:	
(505) 326-9700		LINDRITH B UNIT 44	
4. Location of Well, Footage, Sec. T, R, U:		9. API Well No.	
FOOTAGE: 1980' FSL & 1680' FWL		3003923860	
S: 21 T: 024N R: 003W U	1: K	10. Field and Pool:	
		GL-DK - LINDRITH WEST::GALLUP DAKOTA	
		11. County and State:	
		RIO ARRIBA, NM	
12. CHECK APPROPRIATE BOX TO INDICATE	NATURE OF NOTICE, REPO	ORT, OTHER DATA	
Notice of Intent	Recompletion	Change of Plans	
X Subsequent Report	Plugging Back	New_Construction	
Final Abandonment	Casing Repair	Non-Routine Fracturing	
Abandonment	Altering Casing	Water Shut Off	
	X Other- Re-Delivery	Constanting to Intention	
13. Describe Proposed or Completed Operation		Conversion to Injection	
This well was re-delivered on 2/13/2012 an	ons d produced natural gas and e	ntrained hydrocarbons.	
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