submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

FEB 08 2012

Farmington Field Office
Bureau of Land Management

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Unit D (NWNW), 840' FNL & 830' FWL, Section 14, T27N, R9W, NMPM

5. **Lease Number**
SF-078357

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Marshall A 1

9. **API Well No.**
30-045-06550

10. **Field and Pool**
S. Blanco PC / Basin FC

11. **County and State**
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	X Abandonment	___ Change of Plans	___ Other –	
___ Subsequent Report	___ Recompletion	___ New Construction		
	___ Plugging	___ Non-Routine Fracturing		
___ Final Abandonment	___ Casing Repair	___ Water Shut off		
	___ Altering Casing	___ Conversion to Injection		

BP

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD FEB 10 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 2/7/2012

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date FEB 08 2012
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Expense – P&A

January 11, 2012

Marshall A 1 (PC)

Basin Pictured Cliffs
FNL & 830 FWL, Spot D, 014-027N-009W-D
Lat 36° 34' 48.684" N / Long 107° 45' 48.852" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield,

1. The project requires the Operator to obtain an approved NMOCD C-144 CLEX Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes____, No__X__, Unknown____.
   Tubing: Yes____, No__X__, Unknown____Size_____, Length_____
   Packer: Yes_____, No__X__, Unknown____Type_____.
   If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

4. Run scraper and tag CIBP at 2077'.

5. **Plug #1 (Fruitland top, 2077' - 1660'):** Load casing and circulate well clean. Pressure test tubing to 1000#. Pressure test casing to 800#. #. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix and spot 55 sxs Class B cmnt on the top of the existing CIBP at 2077'. PUH.

6. **Plug #2 (Kirtland and Ojo and Alamo tops, 1370' – 1157'):** Mix 31 sxs Class B cmnt and spot balance plug to isolate Kirtland and Ojo Alamo tops. POOH

7. **Plug #3 (8-5/8" casing shoe to surface: 187' – surface):** Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 52 sxs cement and spot a balanced plug inside casing from 187' to surface, circulate good cement out casing valve. **Top off cement in production and surface annulus.** TOH and LD tubing. Shut well in and WOC. *If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 187' and the annulus from the squeeze holes to surface.* Shut in well and WOC.

8. ND cementing valves and cut off wellhead. Fill 5 ½ " casing with cement as necessary with poly pipe. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Current Schematic

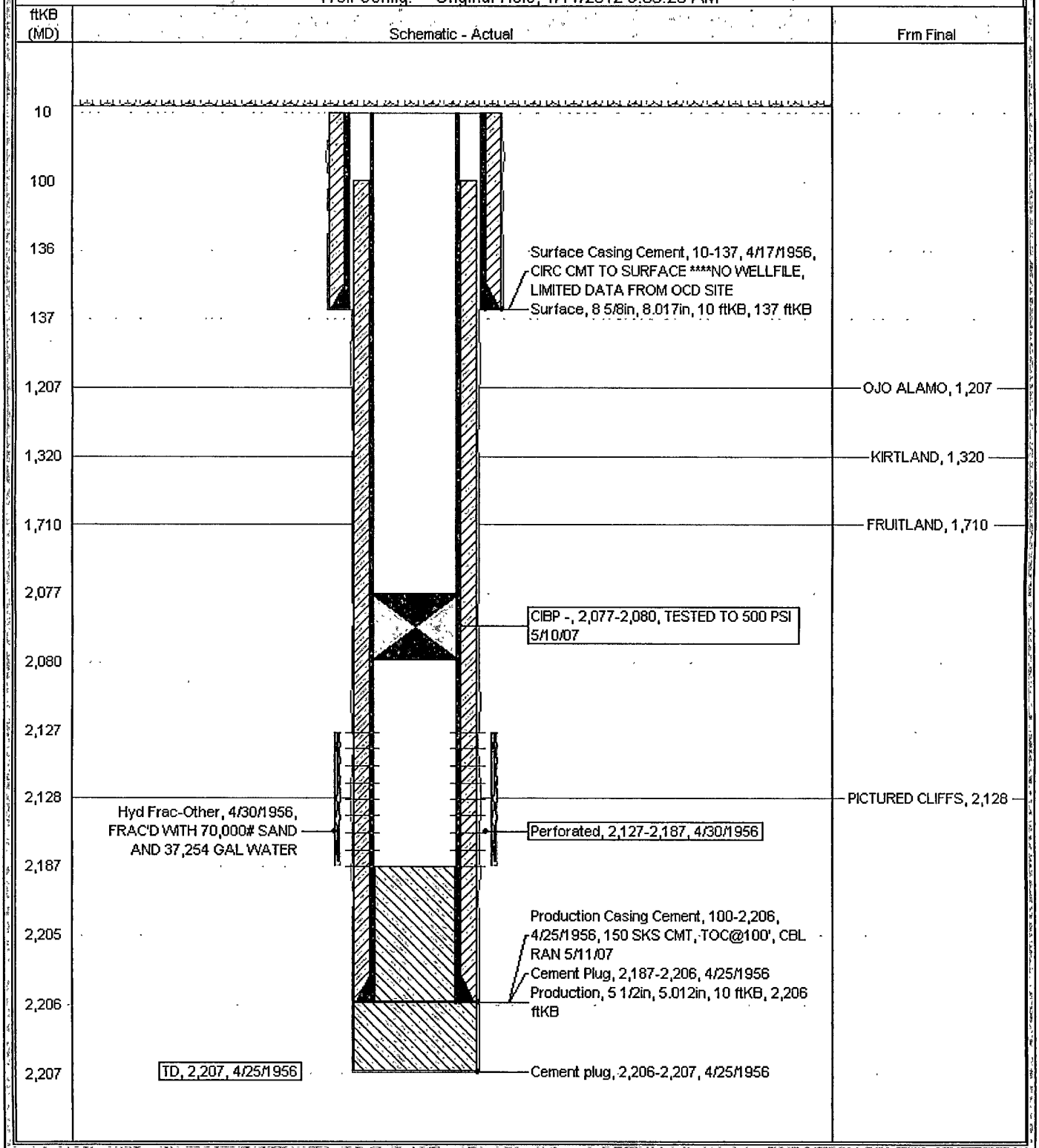
ConocoPhillips

Well Name: MARSHALL A #1

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004506550	014-027N-009W-D	BLANCO PICTURED CLIFFS		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
0.00	0.00	0.00		

Well Config: - Original Hole, 1/11/2012 9:03:26 AM



Report Printed: 1/11/2012

PROPOSED SCHEMATICS

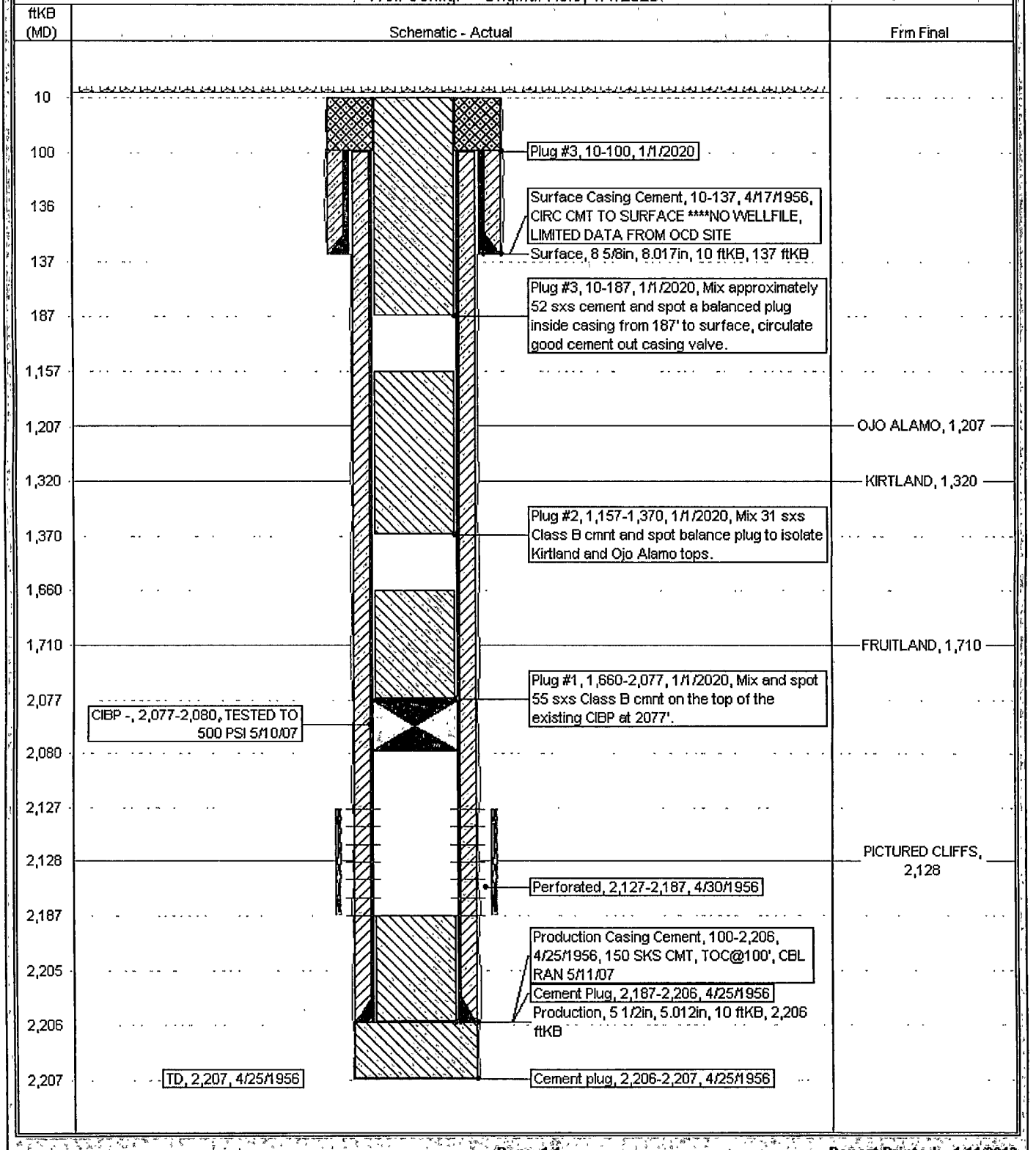
ConocoPhillips

Well Name: MARSHALL A #1

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004506550	014-027N-009W-D	BLANCO PICTURED CLIFFS		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
0.00	0.00	0.00		

Well Config: - Original Hole, 1/1/2020



Report Printed: 1/11/2012