Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO. **30-045-09558**

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name **Sutton**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number **1**

2. Name of Operator
Burlington Resources Oil Gas Company LP

9. OGRID Number **14538**

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

10. Pool name or Wildcat
Aztec Pictured Cliffs

4. Well Location
Unit Letter **D** : **1090** feet from the **North** line and **990** feet from the **West** line
Section **18** Township **30N** Range **11W** NMPM **San Juan** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD FEB 14'12
OIL CONS. DIV.
DIST. 3

Set plug #2 from 485'-660'

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 2/13/12

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Bob Hill TITLE Deputy Oil & Gas Inspector, District #3 DATE 2-14-12

Conditions of Approval (if any):

A

ConocoPhillips
SUTTON 1
Expense - P&A

Lat 36° 48' 59.22" N **Long 108° 2' 13.668" W**

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2 MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3 When an existing primary valve (i.e casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.

5. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.

6. TOOH with tubing/rods (per pertinent data sheet). LD tubing bailer (if applicable).

Rods:	No	**Size:**		**Length:**	
Tubing:	Yes	**Size:**	2-1/16"	**Length:**	1967'
Packer:	No	**Size:**		**Depth:**	

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate. Round trip casing scraper through deepest perforation or as deep as possible.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

7. Plug 1 (Pictured Cliffs & Fruitland Coal, 1680-1905', 12 Sacks Class B Cement)

TIH and set a 3 5" cement retainer at 1905'. Load hole with water and circulate well clean Pressure test tubing to 1000#. Pressure test casing to 800#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 12 sxs Class B cement and spot inside the casing above the CR to isolate the Pictured Cliffs interval and cover the Fruitland tops. TOH with tubing.

485'-660'

8. Plug 2 (Ojo Alamo & Kirtland, ~~415-595~~', 56 Sacks Class B Cement)

Perforate 3 squeeze holes at 595'. RIH and set 3.5" CR at 545'. Establish rate into squeeze holes. Mix 56 sxs Class B cement; squeeze 46 sxs behind casing leaving 10 sxs inside casing to cover Kirtland and Ojo Alamo top. TOH and LD tubing.

9. Plug 3 (Surface Shoe, 0-126', 52 Sacks Class B Cement)

Perforate 3 squeeze holes at 126'. Establish circulation out bradenhead with water and circulate the BH annulus clean Mix 45 sxs Class B cement and pump down production casing to circulate good cement out bradenhead POH.

10. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations Rig down, move off location, cut off anchors, and restore location.

Current Schematic

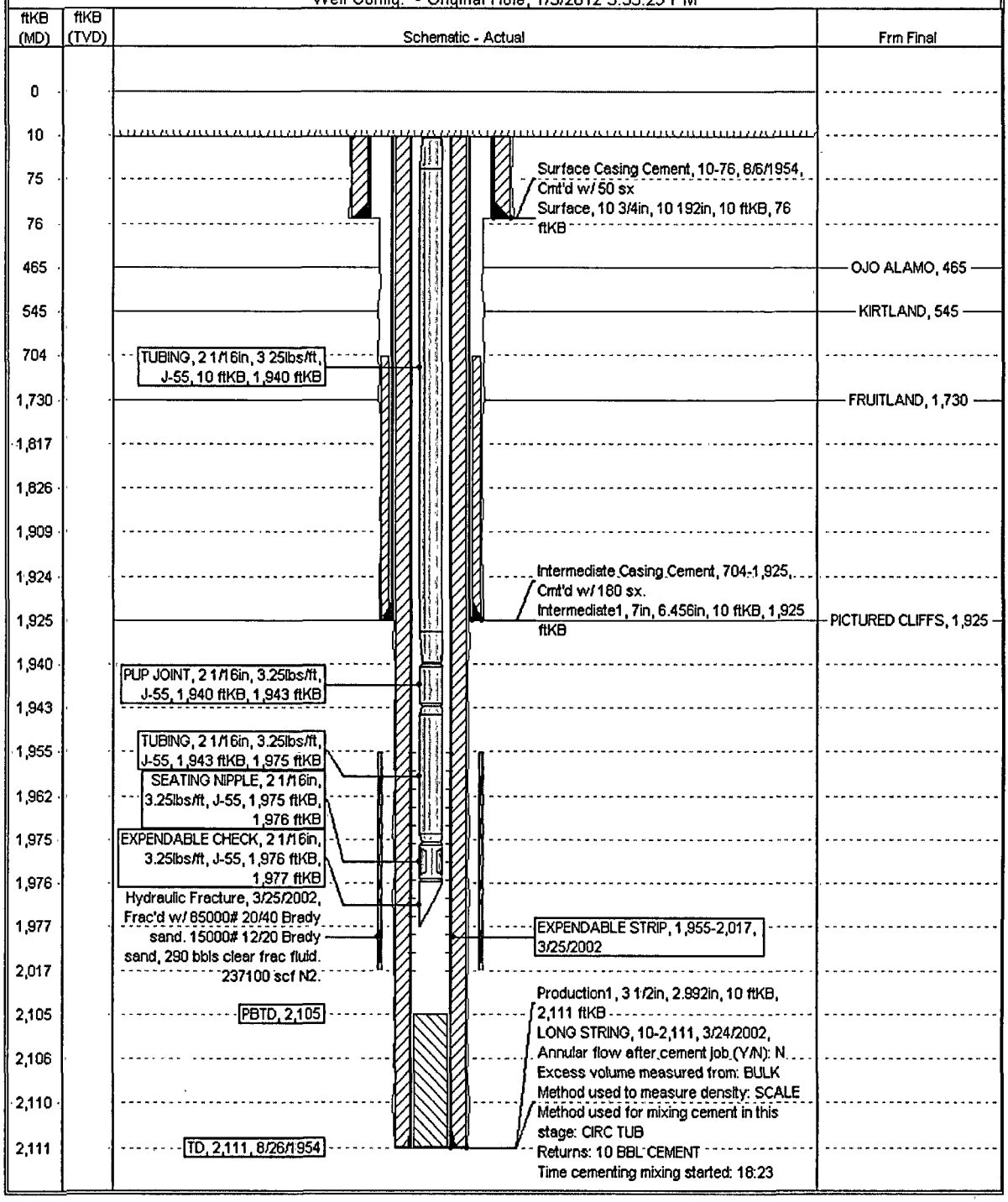
ConocoPhillips

Well Name: SUTTON #1

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004509558	NMPM,018-030N-011W	AZTEC PICTURED CLIFFS (GAS)		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
5,583.00	5,593.00	10.00	5,593.00	5,593.00

Well Config: - Original Hole, 1/3/2012 3:33:29 PM



Proposed Schematic

ConocoPhillips

Well Name: SUTTON #1

API/UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004509558	NMPM,01B-030N-011W	AZTEC PICTURED CLIFFS (GAS)		NEW MEXICO	Edit

Ground Elevation (ft)	Original RKB/RT Elevation (ft)	RB-Ground Distance (ft)	RB-Casing Flange Distance (ft)	RB-Tubing Hanger Distance (ft)
5,583.00	5,593.00	10.00	5,593.00	5,593.00

Well Config: - Original Hole, 1/1/2020

ftKB (MD)	Schematic - Actual	Frm Final
0		
10	Surface Casing Cement, 10-76, 8/6/1954, Cmt'd w/ 50 sx	
75	Surface, 10 3/4in, 10.192in, 10 ftKB, 76 ftKB	
76	Plug #3, 10-126, 1/1/2020	
126	SQUEEZE PERFS, 126, 1/1/2020 — Plug #3, 10-126, 1/1/2020, Mix 45 sxs Class B cement and pump down production casing to circulate good cement out bradelhead.	
415		
465		OJO ALAMO, 465
545		KIRTLAND, 545
545	Cement Retainer, 545-546 — Plug #2, 415-595, 1/1/2020	
546	Plug #2, 415-595, 1/1/2020, Mix 56 sxs Class B cement; squeeze 46 sxs behind casing leaving 10 sxs inside casing to cover Kirtland and Ojo Alamo top.	
595	SQUEEZE PERFS, 595, 1/1/2020	
704		
1,680		
1,730		FRUITLAND, 1,730
1,817		
1,826	Plug #1, 1,680-1,905, 1/1/2020, Mix 12 sxs Class B cement and spot inside the casing above the CR to isolate the Pictured Cliffs interval and cover the Fruitland tops.	
1,905		
1,906	Cement Retainer, 1,905-1,906	
1,909		
1,924	Intermediate Casing Cement, 704-1,925, Cmt'd w/ 180 sx.	
1,925	Intermediate1, 7in, 6.456in, 10 ftKB, 1,925 ftKB	PICTURED CLIFFS, 1,925
1,940		
1,943		
1,955		
1,962		
1,975		
1,976		
1,977	EXPENDABLE STRIP, 1,955-2,017, 3/25/2002	
2,017	Production1, 3 1/2in, 2.992in, 10 ftKB, 2,111 ftKB	
2,105	PBTD, 2,105 — LONG STRING, 10-2,111, 3/24/2002, Annular flow after cement job (Y/N): N Excess volume measured from: BULK Method used to measure density: SCALE Method used for mixing cement in this stage: CIRC TUB Returns: 10 BBL CEMENT Time cementing mixing started: 18:23	
2,106		
2,110		
2,111	TD, 2,111, 8/26/1954	