

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-10062
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-3150
7. Lease Name or Unit Agreement Name State Gas Com Unit A
8. Well Number 1
9. OGRID Number 217817
10. Pool name or Wildcat/ Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter N : 1090 feet from the South line and 1650 feet from the West line Section 36 Township 31N Range 12W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5910' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☒ RECOMPLETE		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips requests permission to recomplete the Blanco Mesaverde formation for the existing Basin Dakota well, per the attached procedure, current wellbore schematic and C102. The DHC will be filed as soon as possible.

Submit CBL to Agencies for Review Before Pelt
** Cmt Req to be 500' min Above Pelt*

RCVD FEB 10 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 2/9/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Chau* TITLE SUPERVISOR DISTRICT #3 DATE 2-14-12
Conditions of Approval (if any):

2

PC

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102

August 1, 2011

Permit 143793

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-10062	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 31617	5. Property Name STATE GAS COM A	6. Well No. 001
7. OGRID No 217817	8. Operator Name CONOCOPHILLIPS COMPANY	9. Elevation 5910

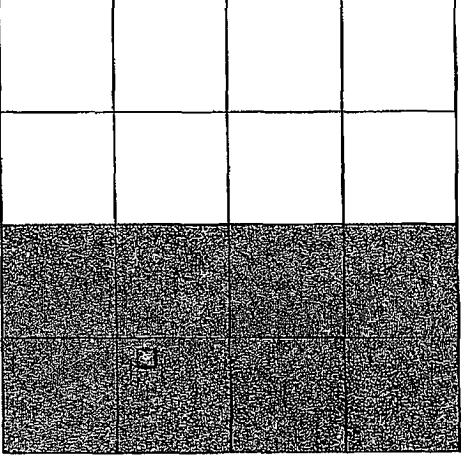
10. Surface Location

UL - Lot N	Section 36	Township 31N	Range 12W	Lot Idn	Feet From 1090	N/S Line S	Feet From 1650	E/W Line W	County SAN JUAN
---------------	---------------	-----------------	--------------	---------	-------------------	---------------	-------------------	---------------	--------------------

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> E-Signed By: <i>Dillon F. Busse</i> Title: Staff Regulatory Technician Date: 2/1/12
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Surveyed By: R. L. Poteet Date of Survey: 12/16/1964 Certificate Number: 3084

STATE GAS COM A1

Section 36 , Township 31N, Range 12W

API# 3003920125

Mesaverde Recompletion Sundry

1/9/2012

Procedure:

1. MIRU service rig. TOOH with current production tubing string. To release tension packer slack off any tension pulled into the packer to pack it off, then continue downhole 3-4' to let the tool auto jay to be able to come out of the hole.
2. Wireline set a 4-1/2" composite bridge plug in the casing above the existing Dakota perforations.
3. Run a GR/CCL/CBL correlation log under 1000 psi. Pressure test casing to 3500psi for 30 minutes. RDMO. If TOC is not at least ~~100'~~ ^{500'} above top of Mesaverde perforate casing and squeeze cement, run CBL as necessary confirm proper TOC *CP*
4. Perforate and breakdown the first stage Mesaverde (Point Look out & Lower Menefee).
5. Set Layer Pressure Gages and obtain pressure data for desired time period.
6. MIRU slickline and pull gages.
7. Fracture stimulate first stage Mesaverde.
8. RIH and set a composite frac plug above the first stage Mesaverde.
9. Perforate and breakdown the second stage Mesaverde (Upper Menefee & Cliffhouse).
10. Set Layer Pressure Gages and obtain pressure data for desired time period.
11. MIRU slickline and pull gages.
12. Fracture stimulate the second stage Mesaverde.
13. RIH and set a composite frac plug above the second stage Mesaverde.
14. Perforate and breakdown the Lewis.
15. Set Layer Pressure Gages and obtain pressure data for desired time period.
16. MIRU slickline and pull gages.
17. Fracture stimulate the Lewis.
18. Flow back fracs on clean-up into steel pit. RIH and wireline set a composite bridge plug 50ft above top Lewis perf.
19. TIH with a mill and drill out top three composite plugs. Clean out to bottom composite plug below entire Mesaverde.

20. Flow test Mesaverde up casing.

21. TIH with a mill and drill out bottom composite plug and cleanout to PBTD. TOOH.

22. TIH and land production tubing. Get a commingled Dakota / Mesaverde flowrate.

23. Release service rig and turn well over to production.

Wellbore Diagram

