submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells	FEB 13	3 2012
	Farmington F Bureau of Land	ield Officimber Managamen
1. Type of Well GAS	6.	If Indian, All. or Tribe Name
	7.	Unit Agreement Name
2. Name of Operator BURLINGTON		
RESCURCES OIL & GAS COMPANY LP		
3. Address & Phone No. of Operator	8.	Well Name & Number Lambe 1
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M		30-045-10462
Unit M (SWSW), 990' FSL & 990' FWL, Section 21, T31N, R10W, NMPM	10.	Field and Pool Blanco Mesaverde
	11.	County and State San Juan, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, RE Type of Submission X Notice of Intent X Notice of Intent X Notice of Intent X Change of Pla		OATA Other — Cement D/O
Subsequent Report Plugging Non-Routine Casing Repair Water Shut of	ction Fracturing	
Final Abandonment Altering Casing Conversion to		
13. Describe Proposed or Completed Operations		
Burlington Resources requests permission to drill out the cement plugs placed 11/18/2 integrity per the attached procedure and current wellbore schematic.	2011 and perform a	CBL to determine casing
Notify NMOCD 24 hrs		RCVD FEB 16 '12
prior to beginning Submit copy of los to och		OIL CONS. DIV.
14. I hereby certify that the foregoing is true and correct.		DIST. 3
	taff Regulatory Tecl	hnician Date <u>2/13</u> //
(This space for Federal or State Office use) APPROVED BY Original Signed: Stephen Mason Title		Pate FEB 1 4 2012
CONDITION OF APPROVAL, if any: Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		



ConocoPhillips LAMBE 1

Expense - Repair Casing

Lat 36° 52' 45.192" N

Long 107° 53' 32.064" W

PROCEDURE

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing and bradenhead pressures and record them in Wellview.
- 3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with produced 2% KCl, if necessary.
- 4. TIH w/ 6-1/4" bit, bit sub, 3-1/2" drill collars, drill out cement plugs. After drilling each individual plug pressure test casing to 560#, If you drill all the plugs the pressure test and it fails you will need a packer and plug to find out where leak is.
- 5. RU electric line company and run a GR-CBL from 4400' to surface. RD. Send rig supervisors & engineer CBL.
- 6. Pressure test casing to surface to 550 psig for 30 minutes
- 7. If pressure test fails, locate casing leak & go to step 8. If pressure test passes, go to step 10.
- 8. When location of leak is found, establish a rate and injection pressure. Contact engineering to discuss squeeze cementing options. The size and location of the leak will determine the procedure to use
- 9. Conduct the necessary squeeze cementing operations to repair the casing. After WOC and drilling out, pressure test the casing to 500 psig for 30 minutes. If the test is good, continue with step 10. Otherwise, continue with casing remediation efforts.
- 10 Contact the NMOCD 24 hours in advance and perform a MIT on the casing. Pressure up to 550 psig for 30 minutes. Record test on a one (or two) hour chart recorder with a 1000# spring. Record all test results in WellView.
- 11. TIH will 6 1/4" bit and clean out well to TD @ 5160' with air. TOOH.
- 12. TIH with tubing Contact engineer prior to moving on landing tubing to confirm landing depth.

Land Tubing At:	5140'	Tubing and	Tubing and BHA Description	
KB:	11'	1	2 3/8" Mule Shoe	
		1	2 3/8" F Nipple (1.78 ID)	
		163	2 3/8" Tubing jts	
		As Necessary	2 3/8" Pup jts	

13. ND BOP, NU wellhead. Pressure up on tubing with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in WellView the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary. RDMO.

Tubing Drift Check

- 1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.
- 2. RU drift tool to a minimum 70 line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15 long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.
- 3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.
- 4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Conceil Hillies Well Names (LAMBE#1) Strace Legal Location NMPM,021-031 N-01 0V/ Edit 3004510462 NEW MEXICO kg-TubhgiHanger/Distance(ff) Ground Elevation (fig as hott lange i Distance i Mi 11,00 6,136 00 6,125.00 Well Config: -- Original Hole, 2/4/2012 2:17:25 PM ftKB (MD) Schematic Surface Casing Cement, 11-296, 4/2/1952, 11 All tubing and casing quantities Cemented with 150 sx common cmt. Circulated are unknown. Estimated using 15 behind pipe Surface, 10 3/4in, 11 ftKB, 296 ftKE 31.5' and 40', respectively. 30 Cement Squeeze, 11-581, 11/18/2011 295 Cement Plug, 30-825, 11/18/2011 -Cement Squeeze, 842-1,399, 11/17/2011 296 Cement Plug, 1,171-1,399, 11/17/2011, (FLUG 297 THREE) 1,242 - 1,534. DESIGNED TO REPAIR HOLE AT 1,258', WITH CEMENT RETAINER AT 581 625 MIX AND PUMP 120 SACKS CLASS B CEMENT, 25.23 BBL. SLURRY, 1.18 YLD, 15.6 PPG, FROM 1,399' TO 1,171', DISPLACED WITH FOUR BBLS. 842 1,171 OF WATER, LEFT FIVE SACKS ON TOP OF CEMENT RETAINER, THRITY-NINE SACKS 1,196 BELOW CEMENT RETAINER AND SEVENTY-SIX 1,198 SACKS OUTSIDE 7" CASING, BEGINNING PUMP 1,399 RATE, 1.5 BPM 750 PSI, ENDING PUMP RATE 1 BPM 1,000 PSI, STING OUT WITH 450 PSI, NO 1,402 RETURNS ON 7" CASING OR BRADENHEAD 1,484 Cement Plug. 2,174-2,312, 11/16/2011, (PLUG OJO ALAMO, 1,484 TWO) 2,249' TO 2,740' DESIGNED TO REPAIR 1,517 KIRTLAND, 1,517 HOLE AT 2,275', CEMENT RETAINER AT 2,190'. 2,174 MIX AND PUMP 152 SACKS CLASS B CEMENT, 31.98 BBLS. SLURRY, 1.18 YLD, 15.6 PPG, FROM 2,190 2,312 TO 2,174, DISPLACED WITH 8 BBLS. OF 2,192 WATER, 5 SACKS ABOVE CEMENT RETAINER, 24 SACKS BELOW CEMENT RETAINER, 123 SACKS 2,312 OUTSIDE 7" CASING, CIRCULATED PARTIAL 2,348 RETURNS THRU CASING WHILE PUMPING ENTIRE PLUG (25 BBLS. REC.) BEGAN PUMPING 2,417 AT 2 BPM 500 PSI, FIRST 40 SACKS, THEN WENT 2,665 TO 3 BPM AT O PSI, FINISH AT 2 BPM 500 PSI, STING OUT WITH 0 PRESSURE 2,685 Cement Squeeze, 1,402-2,312, 11/16/2011 2,687 Cement Plug, 2,865-2,740, 11/18/2011, (PLUG ONE) 2,721' TO 2,915' DESIGNED TO REPAIR 2,740 HOLE AT 2,740°, CEMENT RETAINER AT 2,685° 2,741 MIX AND PUMP 65 SACKS, 13.66 BBLS. SLURRY 1.18 YLD. 15.6# CLASS B CEMENT, DISPLACED 2,865 WITH 10 BBLS, OF FRESH WATER, LEAVING 10 3,005 SACKS BELOW CEMENT RETAINER, 5 SACKS ABOVE COMENT RETAINER AND 50 SACKS 4,122 OUTSIDE 7" CASING, PUMP RATE OF 1.75 BPM 4,400 Bridge Plug - Permanent @ 500 PSI, AT 53 SACKS PUMPED PRESSURE WAS 250 PSI, AT 60 SACKS PUMPED BEGAN 4,400-4,402 4,402 SEEING RETURNS IN 7" CASING, RETURNS 4,470 STOPPED AT 3 BBLS. DISPLACED, RECOVERED 4,471 ONE BBL. FINAL RATE 1 BPM @ 750 PSI, STING OUT WITH 300 PSI ON TBG. 4,472 SQUEEZE PERFS, 2,740-2,741, 11/14/2011 Cernent Squeeze, 2,348-2,741, 11/16/2011 4,925 ntermediate Casing Cement, 3,005-4,472 4,935 4/22/1952. Cemented with 200 sx 2% Jel and 50 sx 4,985 Neat crnt. Top of cement of 3005' (Temperature Survey 4/23/1952). 4,995 Intermediate, 7in, 6.366in, 11 ft KB, 4,472 ft KB 5.034 5.036 5.054 5,058 Point Lookout, 5,145 5,145 ---- TD, 5,160 5,160 Report Printed 2/4/2012