submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 13 2012

	Sundry Notices and Reports on Wells	Bureau of Land Mana	Office.
		5.	Lease Number NM-03187
1. Ty J	of Well GAS		If Indian, All. or Tribe Name
	e of Operator	7.	Unit Agreement Name
B	IRLINGTON ESOURCES OIL & GAS COMPANY LP	0	XXI H NI O NI
3. Ad	ress & Phone No. of Operator		Well Name & Number Lambe 1
PC	Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Loc	tion of Well, Footage, Sec., T, R, M		30-045-10462
	M (SWSW), 990' FSL & 990' FWL, Section 21, T31N, R10W, NMP		Field and Pool Blanco Mesaverde
			County and State San Juan, NM
	CK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	REPORT, OTHER DA	ATA
Тур			ther
RΡ	Subsequent Report Plugging Non-Rout Casing Repair Water Sh	tine Fracturing	
13. Des	ribe Proposed or Completed Operations		
	n Resources has plans to remediate the subject well, but it casing integrit subject well per the attached procedure, current and proposed wellbore so		to request permission to
			RCVD FEB 16'12
	Notify NMOCL 2465 prior to beginning operations		OIL CONS. DIV. DIST. 3
14. I he	eby certify that the foregoing is true and correct.		
Signed	mystal Tapya Crystal Tafoya Title	: Staff Regulatory Tech	nician Date 2/13/12
APPRO		Ε	Pate FEB 1 5 2012
Title 18 U S C	ON OF APPROVAL, if any: Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of s any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		·

ConocoPhillips LAMBE 1 Expense - P&A

Lat 36° 52' 45.192" N

Long 107° 53' 32.064" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
- 4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
- 5. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.
- 6. TOOH with tubing/rods (per pertinent data sheet). LD tubing bailer (if applicable).

Rods:	No	Size:	N/A	Length:	N/A
Tubing:	No	Size:	N/A	Length:	N/A
Packer:	No	Size:	N/A	Depth:	N/A

7. PU 2 3/8" workstring and round trip casing scraper to permanent bridge plug at 4,400'. Load hole. Pressure test tubing to 1000 PSI. Pressure test casing to 800 psi. If casing does not test, spot and tag subsequent plug as necessary. Run CBL to surface (plug depths may change per CBL).

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. Plug 1 (Mesa Verde Top and Open Hole Top, 4300-4400', 29 Sacks Class B Cement)

TIH open ended with tubing to bridge plug @ 4400'. Load casing and circulate well clean. Mix 29 sx Class B cement and spot above bridge plug to isolate the Mesa Verde open hole & formation top. PUH.

3626 3520

8. Plug 2 (Chacra Top, 3881-3981', 29 Sacks Class B Cement)

Mix 29 sxs of Class B cement and spot a balanced plug to cover the Charca formation tops. PUH.

10. Plug 3 (Pictured Cliffs Top, 2813-2913', 55 Sacks Class B Cement)

Perforate squeeze holes at 2913'. Establish rate into squeeze holes. RIH and set 7" CR at 2863'. Mix 55 sxs Class B cement, squeeze 26 sxs behind casing and leave 29 sxs inside casing to isolate the Pictured Cliffs formation Top. PUH

১১ ৬ 2435 11. Plug 4 (Fruitland Goal Top, 2520-2620', 29 Sacks Class B Cement)

Mix 29 sxs of Class B cement and spot a balanced plug to cover the Fruitland Coal formation tops. PUH.

12. Plug 5 (Ojo Alamo & Kirtland Tops, 1198-1364', 42 Sacks Class B Cement)

Mix 42 sxs of Class B cement and spot a balanced plug to cover the Ojo Alamo & Kirtland formation tops. PUH.

13. Plug 6 (Surface Shoe, 0-346', 77 Sacks Class B Cement)

Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300psi; note the volume to load. If the BH annulus holds pressure then establish circulation out casing valve with water. Mix 77 sxs Class B cement and spot balanced plug inside casing from 346' to surface, circulate good cement out casing valve. TOH and LD tubing

Shut in well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 7" casing and the BH annulus to surface. Shut well in and WOC.

14. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

CurrentSchamette Concedifullies 1 Well Names LAMBE#0 Edit NMPM.021-031N-010W NEW MEXICO 3004510462 KO-Tablig Haiger Distance (ff) 11.00 6,125.00 6.136.00 Well Config: - Original Hole, 2/7/2012 4 16:21 PM (MD) Schematic - Actual Frm Final Surface Casing Cernent, 11-298, 4/2/1952. 11 All tubing and casing quantities Cemented with 150 sx common cmt. Circulated 15 are unknown. Estimated using behind pipe.
- Surface, 10 3/4in, 11 ft KB, 206 ft KB
- Cernent Squeeze, 11-591, 11/18/2011
- Cernent Plug, 30-026, 11/18/2011
- Cernent Plug, 30-026, 11/18/2011
- Cernent Squeeze, 842-1,399, 11/17/2011
- Cernent Plug, 1,171-1,399, 11/17/2011, (PLUG
- THREE) 1,242 - 1,534*, DESIGNED TO REPAIR
- HOLE AT 1,258*, WITH CEMENT RETAINER AT behind pipe 31.5' and 40', respectively. 30 295 296 297 581 625 MIX AND PUMP 120 SACKS CLASS B CEMENT, 842 25.23 BBL. SLURRY, 1.18 YLD, 15.0 PPG, FROM 1,399' TO 1,171', DISPLACED WITH FOUR BBLS. OF WATER, LEFT FIVE SACKS ON TOP OF 1,171 1,196 Cement Retainer, 1,196-1,198 CEMENT RETAINER, THRITY-NINE SACKS
BELOW CEMENT RETAINER AND SEVENTY-SIX 1,198 1,248 OJO ALAMO, 1,248 SACKS OUTSIDE?" CASING, BEGINNING PUMP RATE, 1.5 BPM 750 PSI, ENDING PUMP RATE 1 1,314 KIRTLAND, 1,314 RAIE, 1.6 JPM 700 PSI, ENDING POINT KAIE I BPM 1,000 PSI, STING OUT WITH 450 PSI, NO RETURNS ON 7" CASINO OR BRADENHEAD Cement Plug, 2,1742,312, 11/10/2011, (PLUG TWO) 2,249" TO 2,740" DESIGNED TO REPAR HOLE AT 2,275", CEMENT RETAINER AT 2,190", 1,399 1,402 2,174 2,190 MIX AND PUMP 152 SACKS CLASS B CEMENT, 31.96 BBLS. SLURRY, 1 18 YLD, 15.6 PPG, FROM Cement Retainer, 2,190-2,192 2.192 2,312 TO 2,174", DISPLACED WITH 8 BBLS. OF WATER, 5 SACKS ABOVE CEMENT RETAINER, 24 SACKS BELOW CEMENT RETAINER, 123 SACKS 2,303 FRUITLAND, 2,303 2,312 2,348 OUTSIDE 7" CASING, CIRCULATED PARTIAL RETURNS THRU CASING WHILE PUMPING FRUITLAND COAL, 2,570 2,570 ENTIRE PLUG (25 BBLS. REC.) BEGAN PUMPING AT 2 BPM 500 PSI, FIRST 40 SACKS, THEN WENT 2,665 TO 3 BPM AT O PSI, FINISH AT 2 BPM 500 PSI, 2.685 TO 3 PFM AT U PST, FINISH AT 2 PFM 500 PS STING OUT WITH D PRESSURE Cement Squeeze, 1,402-2,312, 11/16/2011 Cement Flug, 2,685-2,740, 11/16/2011, (PLUG ONE) 2,721' TO 2,915' DESIGNED TO REPAIR 2,687 2,740 2,741 PICTURED CLIFFS, HOLE AT 2,740', CEMENT RETAINER AT 2,685', MIX AND PUMP 65 SACKS, 13.66 BBLS. SLURRY, 2 863 2,863 3,005 1.16 YLD. 15.6# CLASS B CEMENT, DISPLACED WITH 10 BBLS. OF FRESH WATER, LEAVING 10 SACKS BELOW CEMENT RETAINER, 5 SACKS 3,017 3.574 ABOVE CEMENT RETAINER AND 50 SACKS
OUTSIDE 7" CASING, PUMP RATE OF 1.75 BPM PENTONITE 3 574 - CHACRA, 3,931 -3,931 4,122 @ 500 PSI, AT 53 SACKS PUMPED PRESSURE WAS 250 PSI, AT 60 SACKS PUMPED BEGAN 4,375 CLIFF HOUSE, 4,375 SEEING RETURNS IN 7" CASING, RETURNS 4,400 Bridge Plug - Permanent, STOPPED AT 3 BBLS. DISPLACED, RECOVERED ONE BBL. FINAL RATE 1 BPM @ 750 PSI, STING 4,402 4,400-4,402 OUT WITH 300 PSI ON TBG SOUEEZE PERFS, 2,740-2,741, 11/14/2011 Cement Squeeze, 2,348-2,741, 11/16/2011 4,471 4,472 MENEFEE, 4,706 4,706 4/22/1952. Cemented with 200 sx 2% Jel and 50 sx 4,925 Next orns. Top of cement of 3005' (Temperature 4,935 Survey 4/23/1952). diate, 7in, 6.366in, 11 ftKB, 4,472 ftKB. 4.985 4,995 5,034 5,036 5,054 5,058 ---- TD, 5,160 ----5,160 Reported 200201

API/UWI 3004510	462 NMPM,021-031N-010V	Field Harne	License No.	State/Province NEW MEXICO	WellCo	nig iration Type
Ground Eleva		V MEMOR PRESIDENCE (MEMALE)		INE-Sasing/Flange/Distance(no	J.EF	TibligikaigerD kanceld
3	Market Authorities Committee to the Land and the Committee of the Committe	Well Confid	ML FMORRES TO THE	Hole, 1/1/2020	CAME AGENCA OF THE	THE STATE OF THE S
(MD)						Frm Final
11 -	Schematic - Actual					
30 ·	are unknown. Estimated using		Ø /	emented with 150 sx common cm		
	31 .5' and 40', respectively.		8 1/1/s	rculated behind pipe. urface, 10 3/4in; 11 ftKB, 296 ftKl		
296				ug #6, 11-346, 1 <i>/</i> 1/2020, Mix 77 s cement and spot balanced plug it		
346 ·			0	asing from 346 to surface, circula		
825 ·				ement out casing valve. ement Squeeze, 11-581, 11/18/20	711	
1,171 ·			a			
		· · · · 🔉	M	W #E 4 400 4 204 4 M 5000 N	40 ava cd	
1,198 -				ug #5, 1,198-1,364, 1 <i>/1/2</i> 020, Mix lass B coment and spot a balance		OJO ALAMO,
1,314 -			DK:11 / 1	over the Ojo Alamo and Kirtland for p.	ormation	KIRTLAND, 1
1,399 ·	~ / /	B		ement Squeeze, 842-1,399,11717	7/2011	
2,174		· · · · · · · · · · · · · · · · · · ·	8 ·			
		· · 🔯	3		· - · · · · · ·	
2,192 -						FRUITLAND,
2,312 -		_		ement Squeeze, 1,402-2,312, 11/	16/2011 -	
2,520			. <u>.</u>			FRUITLAND C
2,620				ug #4, 2,520-2,620, 1,1/2020, Mix lass & cement and spot a balance		2,570
2,685				over the Fruitland Coal formation to QUEEZE PERFS, 2,740-2,741, 11/		
-		·····		ement Squeeze, 2,348-2,741, 11/		
2,740 -		::: 		QUEEZE PERFS, 2,913,1/1/2020 lug #3 squeeze, 2,813-2,913,1/1/		
2,813 ·			2	ug #3, 2,813-2,913, 1,/1/2020, Mix	55 sxs	PICTURED CL
2,864	Cement Retainer, 2,863-2,864	771177		lass Bicement, squeeze 26 sxs b asing and leave 29 sxs inside cas		2,863
3,005				olate the Pictured Cliffs formation	top. "	
3,574 ·				lug #2, 3,881-3,981, 1,1/2020, Mix lass B cement and spot a balance		HUERFANI
,				over the Charca formation top. lug #1, 4,300-4,400, 1,/1/2020, Mix	29eye I	BENTONITE,
3,931				lass Bicement and spot above bri	idge plug .	CHACRA, 3,
4,122				isolate the Mesa Verde open hol ormation top.	e and	
4,375				termediate Casing Cement, 3,005 /22/1952, Cemented with 200 sx		CLIFF HOUSE,
4,402 ·	Bridge Plug - Permanent, - 4,400-4,402		//5	0 sx Nest crnt. Top of cement of 3		
		·· ·· · · [Temperature Survey 4/23/1952). termediate, 7in, 6.366in, 11 ftKB,	4,472 ftKB	
4,472			}		.,	MENEFEE, 4
4,925						
4,985		}	\			
5,034						
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

1235 LA PLATA HIGHWAY * FARMINGTON, NEW MEXICO 87401

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment

Well: 1 Lambe

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Chacra plug from 4577' 4477'.
- b) Place the Fruitland plug from 2538' 2438'.
- c) Place the Kirtland/Ojo Alamo plug from 1567' 1420'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.