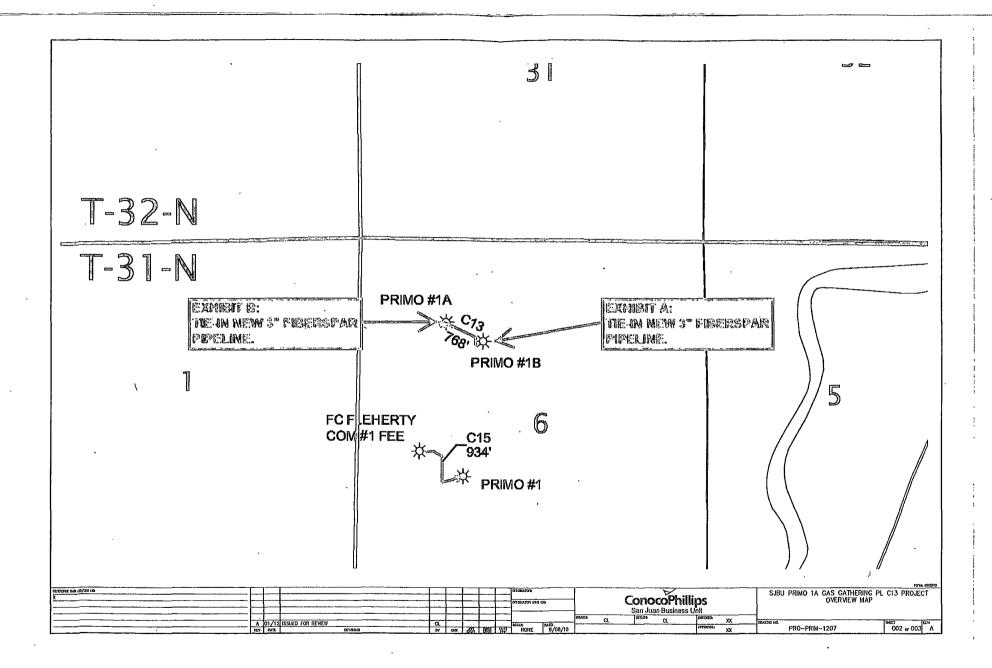
## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## RECEIVED

FEB 09 2012

Sundry Notices and Reports on Wells	<del></del>	Farmington Field Office
	B 5.	ureau of Land Managemen.  Lease Number
	٥.	SF-078215B
1. Type of Well GAS	6.	If Indian, All. or Tribe Name
2. Name of Operator	7.	Unit Agreement Name
ConocoPhillips		
3. Address & Phone No. of Operator	<del></del> 8.	Well Name & Number Primo #1A
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M		30-045-21827
Unit D (NWNW), 1190' FNL & 1190' FWL, Sec. 6, T31N, R10W, NMPM		Field and Pool Animas CH/Blanco MV/PC
	11.	County and State San Juan, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER	DATA
Type of Submission Type of Action X Notice of Intent Abandonment Change of Plans	х	Other - Maintenance of
Recompletion New Construction		Pipeline
Subsequent Report Plugging Non-Routine Fracturing		•
Casing Repair Water Shut off		•
Final Abandonment Altering Casing Conversion to Injection		
13. Describe Proposed or Completed Operations		
ConocoPhillips will be conducting maintenance work on the 768' of pipeline between the Prir We will be replacing the existing 3" steel pipeline and replacing it with 3" fiberspar line. The issues. The line will be flagged before work begins and we will stay within the original disturreseeded and water bars will be replaced as needed. The work is due to begin the week of Feb	line is be bance. T	eing replaced due to corrosion The ground disturbed will be
Anticipated sparaling pressure:	5# 500=	
Max mu anticipated pressure.		RCVD FEB 13'12 OIL CONS. DIV. DIST. 3
14. I hereby certify that the foregoing is true and correct.  Signed Alsy Patsy Clugston Title Sr. Regul	atory Spe	<u>ecialist</u> Date <u>2/1/2012</u>
(This space for Federal or-State Office use)  APPROVED BY  CONDITION OF APPROVAL, if any:  Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent-statements or representations as to any matter within its jurisdiction	··· = ·	Date 2/10/12





## FS LP 3" 750 (E)

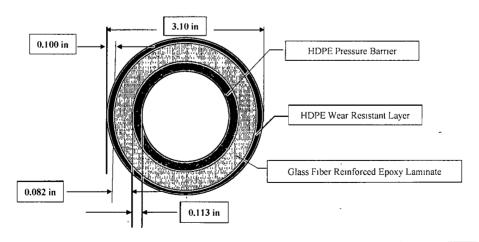
3 Inch Nominal, 750 Series Fiberspar LinePipe w/HDPE Pressure Barrier & HDPE External Wear Layer

Product Data Sheet (In	mperial Units)	ASTM 2996 Designation:	RTRP-11HZ1-4112
Physical Properties:*		Fiberspar s/n:	FECN030025
Geometry		Tensile Modulus	
Outside Diameter (in)	3 10	Axial (psi)	7 57E+05
Inside Diameter (in)	2 5 1	Hoop (ps1)	9 74E+05
Inside Flow Area (in <sup>2</sup> )	4.94	Poisson's Ratio	
Total Wall Thickness (in)	0.29	Major	0 49
C/S Area (in <sup>2</sup> )	2 60	Minor	0 63
Linear Weight		Thermal Exp. Coeff.	
Linear Weight - Air (lb/ft)	1 40	Axıal (ın/ın -°F)	1 40E-05
Linear Weight - Water (lb/ft)	0 27	Hoop (in/ın -°F)	8 21E-06
Net Density (lb/in³)	0 045	Thermal Conductivity	
Flow Coefficients		(BTU/hour/ft <sup>2</sup> - in/°F)	1 92
Hazen - Wıllıam's	150	Resin T <sub>g</sub>	
, Darcy-Wiesbach	0 0004	(°C)	125°
Manning	0 009	( °F)	257°

\* properties listed are valid for entire temperature range of the product unless otherwise specified

## Mechanical Performance:

iecnanicai Periormance:			
Maximum Operating Temperature	140 °F		
Minimum Operating Temperature	-29 °F	78 °F	140 °F
Max Recommended Operating Pressure (psi)		750	750
Nominal Ultimate Burst	Pressure (psi)	4,000	3,400
Maximum Recommended Tensile Load (lbs)		4,480	3,600
Nominal Ultimate Ter	isile Load (lbs)	11,200	8,900
Name at the state of the state	I d (N)	12 100	0.800
. Nominal Ultimate Compres	sive Load (ibs)	-12,100	-9,800 ·
Nominal Ultimate Collapse	Pressure (psi)	200	200
	4-7		
Minimum Operating Bend Radius (in)		72	72
Mınımum Spooling	Diameter (in)	96	96



Fiberspar LinePipe LLC (713) 849-2609

www.fiberspar.com

Rev: 1.0 March 29, 2010

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