submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 13 2012

Sundry Notices and Reports on Wells	Farming Bureau of	gton Fie Land M	eld Office lanagemen.
1. Type of Well GAS		5. 6.	Lease Number NMNM-03179 If Indian, All. or Tribe Name
. Name of Operator		7.	Unit Agreement Name
Burlington			
Address & Phone No. of Operator			Well Name & Number Aztec 3R
PO Box 4289, Farmington, NM 87499 (505) 326-9700			API Well No.
(303) 320-9700			30-045-30750
Location of Well, Footage, Sec., T, R, M Unit E (SWNW), 1800' FNL & 660' FWL, Section 14, T28N, R11	W NIMDM	10.	Field and Pool Fulcher Kutz PC
Onit E (3 WIVW), 1800 FILE & 000 FWE, Section 14, 126N, KII	. vv., inivite ivi	11.	County and State San Juan, NM
Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing	New Construction Non-Routine Fracturing Water Shut off Conversion to Injection		
6. Describe Proposed or Completed Operations urlington Resources requests permission to P&A the subject well per the hematics.	e attached procedure, cur	rent and	l proposed wellbore
	Notify NMOCD 24 hrs prior to beginning operations		RCVD FEB 16'12 OIL CONS. DIV.
I. I hereby certify that the foregoing is true and correct.			DIST. 3
gned Systal Taloup Crystal Tafoya	Title: Staff Regulator	y Tech	nician Date <u>2 10</u> 20
This space for Federal or State Office use) PPROVED BY Original Signed: Stephen Mason Title		I	Pate FEB 1 5 7017
ONDITION OF APPROVAL, if any: le 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	of		

Expense - P&A

February 7, 2012

Aztec 3R (PC)

Basin Pictured Cliffs 1800' FNL & 660' FWL, Spot E, Section 14 -T28N - R11W San Juan County, New Mexico / API 3004530750 Lat 36° 39' 51.948" N / Long 107° 58' 45.948" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- The project requires the Operator to obtain an approved NMOCD C-144 CLEX Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
- 2. Comply with all NMOCD, BLM, and Operator safety regulations. Conduct safety meeting for all personnel on location. Record casing and bradenhead pressures.

3.	Rods: Yes, No_X_, Unknown
	Tubing: Yes, No_X_, UnknownSize, Length (coil tubing)
	Packer: Yes, No_X_, UnknownType
	If this well has rods or a packer, then modify the work sequence in step #2 as
	appropriate.

- 4. Plug #1 (Pictured Cliffs perforations, Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo tops, 1791' Surface'): Establish rate into PC perforations with water. Mix and pump total of 65 sxs cement (long plug, 30% excess) and bullhead the down 2.875" casing: first pump 10 sxs cement, then drop 10 RCN balls, then pump 55 sxs cement and do not displace. Double valve and shut in well. WOC. Tag cement.
- 5. ND cementing valves and cut off wellhead. Fill 2.875" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

District	<u> </u>	Field Name	_	API / UWI	EC #3R		State/Province
NTUOS Original	Spud Date	FULCHER KUTZ PO Surface Legal Location		: 3004530750 est Distance (ft)	SAN East/West Reference	JUAN North/South Distanc	NEW MEXICO e (ft) North/South Referer
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