

RECEIVED

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

FEB 10 2012
Farmington Field Office
Bureau of Land Management

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/7/2012
API No. 30-045-35073
DHC No. DHC3479AZ
Lease No. FEE

Well Name
Lester

Well No.
#1B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- D	3	T030N	R011W	98' FNL & 1290' FWL	San Juan County,
BH- F	3	T030N	R011W	1358' FNL & 1847' FWL	New Mexico

Completion Date	Test Method
12/14/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	463 MMCF	46%		45%
DAKOTA	536 MMCF	54%		55%
	999			RCVD FEB 16 '12 OIL CONS. DIV. DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon offset wells. Condensate is calculated as a function of historical yields and gas allocations.

ACCEPTED FOR RECORD

FEB 13 2012

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hunt</i>	2-13-12	Geo	599-1365
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No Federal Minerals

NMOCD