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# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

FEB 10 2012

Farmington Field Office  
Bureau of Land ManagementDistribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 2<sup>nd</sup> AllocationCommingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/7/2012

API No. 30-045-35130  
DHC No. DHC3403AZ  
Lease No. NM-58887Well Name  
NewcoWell No.  
#1B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- K	20	T032N	R009W	1334' FSL & 1684' FWL	San Juan County,
BH- M	20	T032N	R009W	1081' FSL & 706' FWL	New Mexico

Completion Date	Test Method
11/1/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		93%		100%
DAKOTA		7%		0%

RCVD FEB 16 '12  
OIL CONS. DIV.  
DIST. 3

**JUSTIFICATION OF ALLOCATION: Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOC